



सेंट्रल ट्रांसमिशन यूलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

**CENTRAL TRANSMISSION UTILITY OF INDIA LTD.**  
(A wholly owned subsidiary of Power Grid Corporation of India Limited)  
(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/50<sup>th</sup> JCC-WR/MoM

दिनांक/Date: 10.02.2026

वितरण सूची के अनुसार/ As per Distribution List

**विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 50<sup>वीं</sup> संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 50<sup>th</sup> Joint Co-ordination Committee Meeting for Generation Projects in Western Region – Minutes of Meeting**

महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की 50<sup>वीं</sup> बैठक 23 दिसंबर 2025 और 24 दिसंबर 2025 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट ([www.ctuil.in](http://www.ctuil.in) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 50<sup>th</sup> meeting of Joint Co-ordination Committee was held on 23<sup>th</sup> December 2025 and 24<sup>th</sup> December 2025 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website ([www.ctuil.in](http://www.ctuil.in) >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

(रामचंद्र) / (Ramchandra)

वरिष्ठ महाप्रबंधक/ Sr. General Manager

प्रतिलिपि/ **Copy to (for kind information please):**

<b>Chief Engineer</b> Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003	<b>Chief Engineer (PSP&amp;A-I)</b> Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
<b>Chief Engineer-I/C (PSPM)</b> Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	<b>Director (Solar)</b> Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

## वितरण सूची/ Distribution List:

### A) Generation developers in Western Region-

<p>1. Shri Animesh Manna (DGM)  <b>NTPC Ltd.,</b>  <b>NTPC REL,</b>  <b>NTPC-STPS</b>  Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301  Email: <a href="mailto:amanna@ntpc.co.in">amanna@ntpc.co.in</a>;  <a href="mailto:durgeshagarwal@ntpc.co.in">durgeshagarwal@ntpc.co.in</a>;  <a href="mailto:kuravavikumar@ntpc.co.in">kuravavikumar@ntpc.co.in</a></p>	<p>2. Shri Rajesh Kumar Gupta  General Manager  <b>Adani Green Energy Ltd.</b>  (Bhuj II PS-300MW)  5<sup>th</sup> Floor, Sambhav House,  Judges Bungalow Road, Bodakdev,  Ahmedabad – 380015, Gujarat  Email: <a href="mailto:diwakar.kumar@adani.com">diwakar.kumar@adani.com</a>;  <a href="mailto:RE.Evacuation@adani.com">RE.Evacuation@adani.com</a>;  <a href="mailto:rajesh.gupta@adani.com">rajesh.gupta@adani.com</a>;</p>
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<p>37. Ateesh Samant Chief Operating officer <b>Oyster Green Hybrid One Private Limited</b> Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 Email: <a href="mailto:ateesh.samant@aberenewables.com">ateesh.samant@aberenewables.com</a> <a href="mailto:jagadish.gurav@aberenewables.com">jagadish.gurav@aberenewables.com</a></p>	<p>38. Shri Deepak Kharre, Vice President <b>Solarcraft Power India 7 Private Limited</b> <b>Solarcraft Power India 16 Private Limited</b> <b>Solarcraft Power India 20 Private Limited</b> 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India Email: <a href="mailto:deeppak.kharre@blupineenergy.com">deeppak.kharre@blupineenergy.com</a>; <a href="mailto:swapnil.bhardwaj@blupineenergy.com">swapnil.bhardwaj@blupineenergy.com</a>; <a href="mailto:ashish.kumar@blupineenergy.com">ashish.kumar@blupineenergy.com</a>; <a href="mailto:ashish.agarwal@blupineenergy.com">ashish.agarwal@blupineenergy.com</a>; <a href="mailto:manish.verma@blupineenergy.com">manish.verma@blupineenergy.com</a> <a href="mailto:dhir.singh@blupineenergy.com">dhir.singh@blupineenergy.com</a> <a href="mailto:Pankaj.tyagi@blupineenergy.com">Pankaj.tyagi@blupineenergy.com</a></p>

<p>39. Shri Naveen Kumar Khandelwal  <b>Bhojraj Developers Pvt. Ltd.</b>  Unit 4A, 2<sup>nd</sup> Floor, Skootr Managed,  Infinity Tower-A, DLF Cyber City,  Gurugram -122002, Haryana, India  Email:  <a href="mailto:naveen@brightnightpower.com">naveen@brightnightpower.com</a>;  <a href="mailto:bd.india@brightnightpower.com">bd.india@brightnightpower.com</a>;</p>	<p>40. Shri Pushvinder Singh Kohli, Director  <b>Asnen Solar Pvt. Ltd.</b>  <b>Skadar Solar Pvt. Ltd.</b>  5th Floor, North Tower, M3M Tee  Point, Sector-65, Golf Course  Extension Road Gurgaon- 122018  Email:  <a href="mailto:pushvinder.singh@ibvogt.com">pushvinder.singh@ibvogt.com</a>;  <a href="mailto:asnensolar@ibvogt.com">asnensolar@ibvogt.com</a>;  <a href="mailto:skadarsolar@ibvogt.com">skadarsolar@ibvogt.com</a></p>
<p>41. Shri Kuruppanparambil, CEO  <b>Ganeko One Energy Pvt. Ltd.</b>  <b>Ganeko Two Energy Private Limited</b>  <b>Ganeko Solar Pvt. Ltd.</b>  First Floor, D-2 Southern Park Building,  Saket, New Delhi- 110017  Email:  <a href="mailto:sajay.kv@solarpack.es">sajay.kv@solarpack.es</a>;  <a href="mailto:ayush.jain@solarpack.es">ayush.jain@solarpack.es</a>;  <a href="mailto:Rohit.ahuja@solarpack.es">Rohit.ahuja@solarpack.es</a>;</p>	<p>42. Shri Akshat Nagpal, AGM  <b>Acme Sun Power Pvt. Ltd.</b>  <b>Acme Cleantech Solutions Private Limited</b>  Plot No. 152, Sector-44, Gurugram,  Haryana 122002  Email:  <a href="mailto:akshat.nagpal@acme.in">akshat.nagpal@acme.in</a>;  <a href="mailto:yogesh@acme.in">yogesh@acme.in</a>;  <a href="mailto:rajesh.sodhi@acme.in">rajesh.sodhi@acme.in</a></p>
<p>43. Sh. Pritpal Singh, DGM BD  <b>JSW Neo Energy Ltd.</b>  <b>JSW Renew Energy Thirteen Ltd.</b>  JSW Centre, Bandra Kurla Complex,  Bandra East, Maharashtra  Email: <a href="mailto:prtipal.singh@jsw.in">prtipal.singh@jsw.in</a>  <a href="mailto:abhay.yagnik@jsw.in">abhay.yagnik@jsw.in</a></p>	<p>44. Shri Alok Garg, DGM  <b>Jindal Power Limited</b>  Plot No.2, Tower-B, 3<sup>rd</sup> Floor,  Sec-32, Gurgaon-122001  Email: <a href="mailto:alok.garg@jindalpower.com">alok.garg@jindalpower.com</a>;  <a href="mailto:Shalabh.tandon@jindalpower.com">Shalabh.tandon@jindalpower.com</a></p>
<p>45. Shri Kura Ravi Kumar  Additional GM (PE Electrical)  <b>NTPC Ltd.</b>  NTPC Bhawan, Scope Complex  7 Institutional Area, Lodhi Road, Delhi  Email: <a href="mailto:kuraravikumar@ntpc.co.in">kuraravikumar@ntpc.co.in</a>;  <a href="mailto:abhishekkhanna@ntpc.co.in">abhishekkhanna@ntpc.co.in</a></p>	<p>46. Shri Hemank Sindhu, Director  <b>Adyant Power Private Limited</b>  Plot no-51 &amp; 52, M-Powered Building  Phase-IV, Udyog Vihar,  Near Atlas Chowk  Email: <a href="mailto:hemank@live.in">hemank@live.in</a>  <a href="mailto:shubham.roy@dattainfra.com">shubham.roy@dattainfra.com</a></p>
<p>47. Shri Harshit Gupta  Head Regulatory Affairs  <b>Hexa Climate Solutions Private Limited</b>  14th Floor, Vatika Business Park,  Sohna Road,  Gurugram, Haryana-122018  Email: <a href="mailto:harshit.gupta@hexaclimate.com">harshit.gupta@hexaclimate.com</a>  <a href="mailto:saurabh.pandey@hexaclimate.com">saurabh.pandey@hexaclimate.com</a></p>	<p>48. Shri Adrit Palchoudhury,  Vice President  <b>Purvah Green Power Private Limited</b>  2a Lord Sinha Road First Floor  Middleton  Row Kolkata- 700071  Email: <a href="mailto:adrit.palchoudhury@rpsg.in">adrit.palchoudhury@rpsg.in</a>  <a href="mailto:sushanta.basumatary@rpsg.in">sushanta.basumatary@rpsg.in</a></p>
<p>49. Shri Mohammad Farrukh Aamir,  Head - Compliance &amp; Regulatory  <b>Bhojraj Renewables Energy Pvt. Ltd.</b>  6<sup>th</sup> Floor, MGF Corporate Park, Saket,  New Delhi 110017  Email:  <a href="mailto:farrukh.aamir@rpsg.in">farrukh.aamir@rpsg.in</a>;  <a href="mailto:sandeep.kashyap@rpsg.in">sandeep.kashyap@rpsg.in</a></p>	<p>50. Shri Namit Jain  General Manager – Project  Development and Regulatory  <b>ABREL(RJ) Projects Limited</b>  <b>Aditya Birla Renewables Subsidiary Limited (ABRSL)</b>   8<sup>th</sup> Floor Parsvnath Capital Towers  Bhai Vir Singh Marg New Delhi   Email: <a href="mailto:namit.jain@adityabirla.com">namit.jain@adityabirla.com</a>  <a href="mailto:rajuram.choudhary@adityabirla.com">rajuram.choudhary@adityabirla.com</a></p>

<p>51. Shri Abhijeet R Patil Head Special Projects <b>Tata Power Company Ltd.</b> Generating Station Khopoli, P O Khopoli Power House, Raigad, Maharashtra 410204</p> <p>Email: <a href="mailto:abhijeetpatil@tatapower.com">abhijeetpatil@tatapower.com</a> <a href="mailto:vivekmate@tatapower.com">vivekmate@tatapower.com</a></p>	<p>52. Shri. Pankaj Chourasia Company Secretary <b>Arcelormittal Nippon Steel India Ltd.</b> 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: <a href="mailto:Vishal.soni@arcelormittal.com">Vishal.soni@arcelormittal.com</a>; <a href="mailto:Pankaj.chourasia@amns.in">Pankaj.chourasia@amns.in</a>;</p>
<p>53. Shri Pundlik Wanwe DGM <b>Dhariwal Infrastructure Ltd.</b> C-6 Tadali Growth Centre, MIDC Tadali, Chandrapur, Maharashtra, 442406 Email: <a href="mailto:pundlik.wanwe@rpsq.in">pundlik.wanwe@rpsq.in</a>; <a href="mailto:soumen.barua@rpsq.in">soumen.barua@rpsq.in</a>;</p>	<p>54. Shri Dilip DGM <b>NTPC Limited</b> Ecotech-II, Udyog Vihar, Greater Noida, Uttar Pradesh – 201306 Email: <a href="mailto:dilipsingh01@ntpc.co.in">dilipsingh01@ntpc.co.in</a>; <a href="mailto:tarininayak@ntpc.co.in">tarininayak@ntpc.co.in</a>;</p>
<p>55. Shri Darshil Hitendrabhai Vora Director <b>RDS Solar Park Private Ltd.</b> 407, Nishal Shopping Center, Near Galaxy Circle, Pal Bhatha, Choryasi, Surat – 394510 Email: <a href="mailto:voradarshil@gmail.com">voradarshil@gmail.com</a>; <a href="mailto:G27singhal@gmail.com">G27singhal@gmail.com</a>; <a href="mailto:rdssolarpark@gmail.com">rdssolarpark@gmail.com</a>;</p>	<p>56. Shri. K A Vishwanath GM Project Development <b>TEQ Green Power XVII Private Limited</b> <b>TEQ Green Power XVI Private Limited</b> 8th floor, DLF Square, DLF Phase 2, Sec 25, Gurugram, Haryana, India Email: <a href="mailto:Ka.vishwanath@o2power.in">Ka.vishwanath@o2power.in</a> <a href="mailto:Pe5@o2power.in">Pe5@o2power.in</a></p>
<p>57. Shri Pujan Director <b>Waaree Forever Energies Private Limited</b> 602, Western Edge-1, Off. Western Express Highway, Borivali (East), Mumbai, Maharashtra – 400066 Email: <a href="mailto:pujandoshi@waareertl.com">pujandoshi@waareertl.com</a>; <a href="mailto:rajiv.agrawal@waaree.com">rajiv.agrawal@waaree.com</a>;</p>	<p>58. Shri Shivender Singh Patial Dy General Manager <b>SJVN Green Energy Limited</b> Corporate Headquarters, Shakti Sadan, Shanan, Shimla, HP-171006 Email: <a href="mailto:cso.sgel@sjvn.nic.in">cso.sgel@sjvn.nic.in</a>; <a href="mailto:business.expansion@sjvn.nic.in">business.expansion@sjvn.nic.in</a>;</p>
<p>59. Shri G Venkat reddy Dy CEO <b>VEDANTA LIMITED</b> 2X600MW (ATHENA CHHATTISGARH POWER LIMITED), VILLAGESINGHITARAI, TEHSIL- DABHARA, DISTRICT-SAKTI CG- 495695 Email: <a href="mailto:devendra.patel@vedanta.co.in">devendra.patel@vedanta.co.in</a></p>	

### B) Bulk Consumer/Distribution licensee in Western Region

<p>1. Shri Mukesh Rathod AVP <b>Reliance Industries Ltd.</b> <b>Reliance New Solar Energy Limited</b> <b>Reliance Chemicals and Materials Ltd.</b> PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: <a href="mailto:Mukesh.rathod@ril.com">Mukesh.rathod@ril.com</a>;</p>	<p>2. Sh. Subir Kumar Head Central Electrical <b>Arcelormittal Nippon Steel India Ltd.</b> 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: <a href="mailto:Hrishikesh.kamat@amns.in">Hrishikesh.kamat@amns.in</a> <a href="mailto:Subir.kumar@amns.in">Subir.kumar@amns.in</a>; <a href="mailto:Ronak.shah@amns.in">Ronak.shah@amns.in</a></p>
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<p><a href="mailto:Ashok3.singh@ril.com">Ashok3.singh@ril.com</a>;  <a href="mailto:Vaidyanathan.N@ril.com">Vaidyanathan.N@ril.com</a>;  <a href="mailto:Prashanth.Kudva@ril.com">Prashanth.Kudva@ril.com</a>;  <a href="mailto:abhishek67.pandey@ril.com">abhishek67.pandey@ril.com</a>;</p>	<p><a href="mailto:Vishal.soni@arcelormittal.com">Vishal.soni@arcelormittal.com</a>;  <a href="mailto:Pankaj.chourasia@amns.in">Pankaj.chourasia@amns.in</a>;</p>
<p>3. Shri S Senthil Nath  Joint President  <b>Hindalco Industries Ltd.</b>,  Mahan Aluminium- NH75-  E Singrauli- Sidhi Road  Bargawan, M.P.  <a href="mailto:senthil.nath@adityabirla.com">senthil.nath@adityabirla.com</a>;  <a href="mailto:babul.prasad@adityabirla.com">babul.prasad@adityabirla.com</a>;</p>	<p>4. Shri Atul Pandhare  Sr. VP, Business Excellence  <b>Welspun Living Limited (formerly Welspun India Ltd.)</b>  <b>Welspun Corp Limited</b>  Survey No.650 &amp; 652, Village Versamedi,  Taluka Anjar, District- Kutch-320110  <a href="mailto:Atul_pandhare@welspun.com">Atul_pandhare@welspun.com</a>;  <a href="mailto:Vinay_vyas@welspun.com">Vinay_vyas@welspun.com</a>;  <a href="mailto:Kamal_brahmbhatt@welspun.com">Kamal_brahmbhatt@welspun.com</a></p>
<p>5. Shri Mehul Rupera (Director)/  Sh. Krishnan AV (VP)  <b>MPSEZ Utilities Limited/</b>  <b>Kutch Copper Ltd.</b>  3<sup>rd</sup>Floor, South Wing, Adani Corporate House,  Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat  Email: <a href="mailto:mehul.rupera@adani.com">mehul.rupera@adani.com</a>;  <a href="mailto:Sameer.ganju@adani.com">Sameer.ganju@adani.com</a>;  <a href="mailto:Krishnan.av@adani.com">Krishnan.av@adani.com</a>;  <a href="mailto:Mohan.natarajan@adani.com">Mohan.natarajan@adani.com</a>;</p>	<p>6. Shri Prodyut Kr Maji  Director  <b>Mundra Petrochem Ltd.</b>  Commerce House-4, Prahladnagar,  Beside Shell Petrol Pump, Ahmedabad,  Gujarat 380015  <a href="mailto:Prodyut.maji@adani.com">Prodyut.maji@adani.com</a>;  <a href="mailto:Mohit.srivastava@adani.com">Mohit.srivastava@adani.com</a>;</p>
<p>7. Sh. Vishnu Khandelwal  <b>Hindustan Zinc Limited</b>  Manager-RE Power Business  Yashad Bhawan, Udaipur, Rajasthan  Email: <a href="mailto:palak.khandelwal@vedanta.co.in">palak.khandelwal@vedanta.co.in</a></p>	

**C) Transmission Service Providers (TBCB Licensees):**

<p>1. Project Incharge,  <b>Powergrid Neemuch Transmission System Limited,</b>  <b>Khavda RE Transmission Limited,</b>  <b>Khavda II-B Transmission Limited,</b>  <b>Khavda II-C Transmission Limited,</b>  <b>KPS2 Transmission Limited,</b>  <b>KPS3 Transmission Limited,</b>  <b>Raipur Pool Dhamtari Transmission Ltd.,</b>  <b>Dharamjaigarh Transmission Ltd.</b>  <b>Vataman Transmission Limited.</b>  <b>Khavda IV E2 Power Transmission Ltd.</b>  <b>South Olpad Transmission Limited</b>  <b>Jam Khambaliya Transmission Limited</b>  <b>Khavda PS1 and 3 Transmission Limited</b>  <b>Khavda V-A Power Transmission Limited</b>  <b>MEL Power Transmission Limited</b></p>	<p>2. Shri Aditya Kislay  Vice President–Projects,  <b>Bhopal Dhule Transmission Company Limited</b>  <b>Dhule Power Transmission Limited</b>  <b>Ishanagar Power Transmission Limited</b>  <b>Kallam Transco Limited.</b>  Unit No. 101, 1<sup>st</sup> Floor, Windsor Village,  Kolekalyan Off CST Road,  Vidhyanagari Marg, Santacruz (East),  Mumbai – 400 098, Maharashtra.  Email:  <a href="mailto:Suman.sah@indigrid.com">Suman.sah@indigrid.com</a>;  <a href="mailto:aditya.kislay@indigrid.com">aditya.kislay@indigrid.com</a>;  <a href="mailto:vivek.karthikeyan1@indigrid.com">vivek.karthikeyan1@indigrid.com</a></p>
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<p><b>Banaskantha Transco Ltd.</b>  <b>Khavda V-B1B2 Power Transmission Ltd.</b>  <b>Mandsaur I RE Transmission Limited</b></p> <p>C/o Executive Director (TBCB),  Power Grid Corporation of India Ltd.  Saudamini, Plot no.2, Sector-29,  Gurugram-122001  Email: <a href="mailto:ppandey@powergrid.in">ppandey@powergrid.in</a>;  <a href="mailto:arvind.khare@powergrid.in">arvind.khare@powergrid.in</a>;  <a href="mailto:srsharma@powergrid.in">srsharma@powergrid.in</a>;  <a href="mailto:dkgupta1@powergrid.in">dkgupta1@powergrid.in</a>;  <a href="mailto:vrajesh@powergrid.in">vrajesh@powergrid.in</a>;  <a href="mailto:r.k.dash@powergrid.in">r.k.dash@powergrid.in</a>;  <a href="mailto:udayprakash@powergrid.in">udayprakash@powergrid.in</a>;  <a href="mailto:r.r.yadav@powergrid.in">r.r.yadav@powergrid.in</a>;  <a href="mailto:cdkishore@powergrid.in">cdkishore@powergrid.in</a>;  <a href="mailto:r.r.yadav@powergrid.in">r.r.yadav@powergrid.in</a>;  <a href="mailto:praphool@powergrid.in">praphool@powergrid.in</a>;</p>	
<p>3. Shri Balaji Sivan,  Director- Policy &amp; Regulatory Affairs,  <b>Mumbai Urja Marg Limited</b>  <b>Goa-Tamnar Transmission Project Ltd.</b>  <b>Khavda IV C Power Transmission Limited</b>  (subsidiary of Sterlite Power Transmission Ltd.)  DLF Cyber Park, Tower-B, 9<sup>th</sup> Floor,  Udyog Vihar Phase-III, Sector-20,  Gurugram-122008  Email: <a href="mailto:sahil.varma@sterlite.com">sahil.varma@sterlite.com</a>;  <a href="mailto:yash.tandon@resonia.com">yash.tandon@resonia.com</a>;  <a href="mailto:nitin.wali@resonia.com">nitin.wali@resonia.com</a>;</p>	<p>4. Project In-charge  <b>Khavda Bhuj Transmission Ltd.</b>  <b>Khavda II-A Transmission Ltd.</b>  <b>Halvad Transmission Limited</b>  <b>WRSS XXI(A) Transco Ltd.</b>  <b>Khavda IV A Power Transmission Limited</b>  <b>Jamnagar Transmission Limited</b>  <b>Navinal Transmission Limited</b>  <b>Pune-III Transmission Limited</b>  <b>WRNES Talegaon Power Transmission Ltd.</b>  <b>Mundra I Transmission Ltd.</b>  (subsidiary of Adani Energy Solutions Ltd.)  Adani Corporate House,  Shantigram, S.G. Highway,  Ahmedabad, Gujarat, India-382421  <a href="mailto:Bhavesht.Kundalia@adani.com">Bhavesht.Kundalia@adani.com</a>  <a href="mailto:Praveen.tamak@adani.com">Praveen.tamak@adani.com</a>  <a href="mailto:Ishwar.dubey@adani.com">Ishwar.dubey@adani.com</a>  <a href="mailto:sanjay.johari@adani.com">sanjay.johari@adani.com</a>;  <a href="mailto:Rahul.Mathur@adani.com">Rahul.Mathur@adani.com</a></p>
<p>5. Sh. Raghu Kumar M  Vice President  <b>KPS1 Transmission Limited</b>  Megha Engineering &amp; Infrastructure Ltd., 2nd Floor, Niryat Bhawan,  Rao Tularam Marg, Vasant Vihar,  Opposite Army Hospital &amp; Referral,  New Delhi-110057.  Email: <a href="mailto:raghukumar.m@meilgroup.com">raghukumar.m@meilgroup.com</a>;  <a href="mailto:radhakrishna.v@meilgroup.com">radhakrishna.v@meilgroup.com</a></p>	<p>6. Shri Ashutosh Garg,  Vice President,  <b>Pachora Power Transmission Limited</b>  <b>Rajgarh Neemuch Power Transmission Limited</b>  (A subsidiary of G R Infraprojects Limited)  2nd Floor, Novus Tower, Plot No.-18,  Sector-18, Gurugram-122015,  Haryana.</p>

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<p>7. Shri Chetan Bundela  Project In-Charge  <b>Solapur Transmission Ltd.</b>  (A subsidiary of Torrent Power Grid Ltd.)  'SAMANVAY', 600, Topovan,  Ambawadi,  Ahmedabad, Gujarat  Email: <a href="mailto:chetanbundela@torrentpower.com">chetanbundela@torrentpower.com</a>  <a href="mailto:DevanshPatel@torrentpower.com">DevanshPatel@torrentpower.com</a>;  <a href="mailto:RAJESHYADAV@torrentpower.com">RAJESHYADAV@torrentpower.com</a>;</p>	<p>8. Shri Naveen Munjal,  Director Business Development &amp; Commercial  <b>Karera Power Transmission Ltd.</b>  (a subsidiary of Apraava Energy Pvt. Ltd.)  7th Floor, Fulcrum, Sahar Road,  Andheri (East), Mumbai-99  Email:  <a href="mailto:naveen.munjal@apraava.com">naveen.munjal@apraava.com</a>;  <a href="mailto:sumit.sinha@apraava.com">sumit.sinha@apraava.com</a>;  <a href="mailto:wasim.alam@apraava.com">wasim.alam@apraava.com</a>;  <a href="mailto:unmesh.raut@apraava.com">unmesh.raut@apraava.com</a>  <a href="mailto:sharique.afzal@apraava.com">sharique.afzal@apraava.com</a>  <a href="mailto:anil.sah@apraava.com">anil.sah@apraava.com</a></p>
<p>9. Shri Amit Kumar  Senior VP  <b>Raghanesda RE Transmission Ltd.</b>  (Subsidiary of Dineshchandra R. Agrawal Infracon Pvt. Ltd.)  Incuspaze Building, 1<sup>st</sup>-3<sup>rd</sup> Floor, Plot No 17, Udyog Vihar Sector 18, Gurgaon, Haryana -122015  Email: <a href="mailto:atul.duggal@draipl.com">atul.duggal@draipl.com</a>;</p>	<p>10. Shri N. Vaidyanathan  (Senior Vice President)  <b>Lakadia B Power Transmission Limited</b>  (SPV of Reliance Industries Limited)  7<sup>th</sup> Floor, Building, 9A, Twin tower, Reliance Corporate Park, Thane-Belapur Road, Ghansoli, Navi Mumbai, Maharashtra-400701  Email: <a href="mailto:Pradeep1.Dash@ril.com">Pradeep1.Dash@ril.com</a>;  <a href="mailto:Vaidyanathan.N@ril.com">Vaidyanathan.N@ril.com</a>;  <a href="mailto:Jitesh.Mehta@ril.com">Jitesh.Mehta@ril.com</a>;  <a href="mailto:T.Subramoniam@ril.com">T.Subramoniam@ril.com</a>;  <a href="mailto:Anirban.Karmakar@ril.com">Anirban.Karmakar@ril.com</a>;</p>

**D) Central Government Owned Transmission Company/ State Utility:**

<p>1. Executive Director (PMD)  <b>Powergrid Corporation of India Limited</b>  Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001  Email <a href="mailto:akhileshpathak@powergrid.in">akhileshpathak@powergrid.in</a></p>	<p>2. Executive Director (WR-I)  <b>Powergrid Corporation of India Ltd.</b>  Uppalwadi Sampriti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026  Email: <a href="mailto:subbu@powergrid.in">subbu@powergrid.in</a></p>
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<p>3. Executive Director (WR-II)  <b>Power Grid Corporation of India Ltd.</b>  Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740  Email: <a href="mailto:rajesh.kumar2@powergrid.in">rajesh.kumar2@powergrid.in</a></p>	<p>4. Shri. Manoj Verma, EE  <b>Chhattisgarh State Power Transmission Company Ltd.</b>  O/o ED(PC&amp;RA)  CSPTCL, Raipur  Email: <a href="mailto:m.verma@cspc.co.in">m.verma@cspc.co.in</a></p>
<p>5. Director (Operation)  <b>Maharashtra State Electricity Transmission Co. Ltd.,</b>  4th Floor, "Prakashganga:", Plot No.C-19,  E-block, Bandra-Kurla Complex, Bandra (East), Mumbai-40005  Email: <a href="mailto:dirop@mahatransco.in">dirop@mahatransco.in</a>;  <a href="mailto:cestu@mahatransco.in">cestu@mahatransco.in</a></p>	<p>6. Executive Engineer (CC)  STU Section,  O/o CE(Planning &amp; Design)  <b>MPPTCL</b>, Jabalpur  Email: <a href="mailto:ce.pnd@mptransco.nic.in">ce.pnd@mptransco.nic.in</a>  <a href="mailto:stu.mp@mptransco.nic.in">stu.mp@mptransco.nic.in</a>;</p>
<p>7. Deepak Patel  Deputy Engineer  <b>STU, GETCO</b>  Email: <a href="mailto:stu.getco@gebmail.com">stu.getco@gebmail.com</a>;  <a href="mailto:acerc.getco@gebmail.com">acerc.getco@gebmail.com</a>;</p>	

## **Minutes of Meeting 50<sup>th</sup> Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 23.12.2025 & 24.12.2025 through video conferencing.**

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects in WR. List of participants is attached in **Annexure-I**.
2. It was informed that 49th JCC Meeting of Western Region was held on 29.09.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/49<sup>th</sup> JCC-WR/MoM dtd 03.12.2025. Comments on the issued minutes are received as follows:
  - i. M/s Aditya Birla Renewables Limited vide email dated 10.12.2025 informed that Project Serial No. 26: - ABREL (RJ) Projects Ltd, the remark “not attended” has been inadvertently recorded by CTUIL and provided the status updates for both the projects (Application Nos. 2200000288 and 2200000321) and had also marked their attendance during the session. They had requested that the attendance at Serial No. 26 be duly corrected and the generation schedule be revised to 314 MW in place of 400 MW in the Minutes.
  - ii. M/s Hindalco Industries Ltd. informed that their representative attended 49th JCC meeting. However, their attendance was not marked in the Minutes.

With these modifications, the MoM of 49th JCC were confirmed.

3. Further, it was informed by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e., RECPDCL & PFCCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.
5. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non-receipt of supporting documents, the revised SCOD date shall not be considered.

6. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which Connectivity is liable for revocation in terms of above Regulation.
9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

**A1. Status of RE Generation Projects:**

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II**.

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Sep'25 meeting)	Schedule as per Dec'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/ Remarks
				<u>Under Applicant scope Generation Commissioning /Connectivity line schedule</u>	<u>Under ISTS Scope Connectivity / Connectivity system under GNA</u>		
	<b>Bhuj PS</b>						
1.	<b>NTPC Renewable Energy Limited (NTPC REL)</b>  Connectivity Appl No.-	150MW (LoA or PPA)	<b>Generation Schedule:</b>  Ph-1: 50MW: 05.11.2023 Ph-2: 90MW: 09.04.2025	<b>Generation Schedule:</b> Ph-1: 50MW: 05.11.2023 Ph-2: 90MW: 09.04.2025 Ph-3: 6MW: 31.07.2025	<b>Connectivity System:</b> 150MW: NTPC REL shall share Bay 205 & 208 with IGESL	<b>Start date of Connectivity under GNA: 28.02.2024</b>	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s

	0230700003: 150MW- Under Regulation 37.3		Ph-3: 6MW: 31.07.2025 Ph-4: 4MW: 31.03.2026	(146MW Commissioned) Ph-4: 4MW: 31.01.2026			<p>NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations &amp; directions issued from time to time.</p> <p>NTPC REL representative vide letter dtd. 14.10.2025 informed that Revised SCOD as per SECI LoA is 31.12.2025.</p> <p>SECI vide letter dated 31.12.2025 informed that extension in revised SCOD is 30.06.2026.</p>
				<p><b>Dedicated Transmission Line</b></p> <ul style="list-style-type: none"> <li>Interconnection of NTPC REL to IGESL.</li> <li>NTPC REL shall share connectivity system provided with stage-II connectivity granted to IGESL vide intimation no. C/CTU/W/CON/03 90 dtd. 31.03.2017-</li> </ul> <p><b>Commissioned</b></p>	<p><b>Connectivity system under GNA:</b></p> <ul style="list-style-type: none"> <li>Establishment of 2x1500MVA, 765/400kV Lakadia PS.</li> <li>LILO of Bachau-EPGL 400kV D/c (triple) line at Lakadia PS.</li> <li>Bhuj PS-Lakadia PS 765kV D/c line.</li> <li>Lakadia-Vadodara 765kV D/c line.</li> </ul>	<p><b>Operationalization date: 28.02.2024</b></p>	
2.	<p><b>NTPC Renewable Energy Limited</b></p> <p>Connectivity Appl- 2200000218</p>	155	<p>Generation Schedule: Ph-1: 155MW: 31.03.2026</p>	<p><b>Generation:</b> Ph-1: 50MW: 31.01.2026 Ph-2: 105MW: 31.03.2026</p>	<p><b>DTL:</b> Bay No. 206 at Bhuj PS shall be implemented under ISTS. <b>- 01.04.2025</b> (Bay charged on 11.02.2025, POWERGRID is filling petition in</p>	<p><b>Start date of Connectivity under GNA: 28.06.2025</b></p>	<p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the</p>

					CERC for DOCO of the bay as 01.04.2025)		generation project from the date of its operationalization .
				<p><b>ATS: Nil</b></p> <p><b>DTL:</b>  <b>31.05.2025</b>                      NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below:                      ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)</p> <p>Foundations:                      23/23                      Tower erections:                      23/23                      Stringing (ckm):                      5/5</p>	CTS: Existing	<p><b>Likely Operationalization date:</b>                      155MW connectivity of NTPC REL will be effective 2 Days after receipt of DOCO of bay at ISTS end.</p>	Central Railway letter dated 24.12.2025, provided further extension on SCOD by six months i.e. 28.06.2026

3.	<p><b>Ayana Renewable Power Four Private Limited (ARP4PL)</b></p> <p>Connectivity Appl- 2200000239</p>	<p>100 (Hybrid) Land BG Route</p>	<p>Generation Schedule: Ph-1: 52.8MW: 21.08.2025 Ph-2: 9.9MW: 24.09.2025 Ph-3: 25MW: 27.09.2025 Ph-4: 12.5MW: 17.10.2025 Ph-5: 9.9MW: 25.10.2025 (Commissioned)  Ph-6: 19.8MW: 31.12.2025</p>	<p><b>Generation:</b> Ph-1: 52.8MW: 21.08.2025 Ph-2: 9.9MW: 24.09.2025 Ph-3: 25MW: 27.09.2025 Ph-4: 12.5MW: 17.10.2025 Ph-5: 9.9MW: 25.10.2025 Ph-6: 6.6MW: 11.12.2025 <b>(Commissioned)</b>  Ph-7: 13.2MW: 15.01.2026</p> <p><b>DTL: Charged on 30.06.2025</b> ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant)</p>	<p><b>DTL:</b> Bay no. 206 at ISTS substation shall be implemented as a part of ISTS. - <b>01.04.2025</b> (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay as 01.04.2025)</p> <p><b>ATS: Nil</b></p> <p><b>Augmentation (other than ATS):</b> Existing Transmission System</p>	<p><b>Start date of Connectivity under GNA: 31.03.2025</b></p> <p>[with the availability of the Common Transmission System Augmentation for Connectivity under GNA].</p> <p><b>Likely Operationalization date: 100MW</b> connectivity of ARP4PL will be effective 2 Days after receipt of DOCO of bay at ISTS end.</p>	<p>NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. 2200000239 for 100MW.</p>
4.	<p><b>NTPC Renewable Energy Limited (NTPC REL)</b></p> <p>Connectivity Appl- 2200000566 10 MW</p>	<p>10 MW (Wind NTPC)</p>	<p>Generation Schedule: Ph-1: 10MW: 31.03.2026</p>	<p><b>Generation Schedule:</b> Ph-1: 10MW: 31.03.2026</p>	<p><b>DTL:</b> Bay no. 206 at ISTS substation shall be implemented as a part of ISTS. - <b>01.04.2025</b> (Bay charged on 11.02.2025, POWERGRID is filling petition in CERC for DOCO of the bay w.e.f.</p>	<p><b>Start date of Connectivity under GNA: 16.04.2026</b></p> <p>[with the availability of the Common Transmission System Augmentation for</p>	

					01.04.2025) <b>ATS: Nil</b>	Connectivity under GNA].	
				<p><b>DTL:</b>  <b>Charged on 31.05.2025</b>                      NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239.</p> <p>ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station.                      DTL awarded.                      Work in progress.                      No. of foundation: 23/23                      No. of tower erections:23/23                      Stringing (ckm): 5/5</p>	<p><b>Augmentation (other than ATS):</b>                      Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation timeframe of 18 months) – <b>Charged on 12.01.2026</b></p>	<p><b>Likely Operationalization date:</b>  <b>10MW-16.04.2026</b></p>	
5.	<p><b>Ayana Renewable Power Four Private Limited (ARP4PL)</b></p> <p>Connectivity Appl- 2200000240</p>	150MW	<p>Generation Schedule:                      Ph-1: 50MW: 24.08.2025                      Ph-2: 25MW: 03.09.2025 (Commissioned)</p> <p>Ph-3: 50MW: 31.10.2025                      Ph-4: 25MW: 30.11.2025</p>	<p><b>Generation Schedule:</b>                      Ph-1: 50MW: 24.08.2025                      Ph-2: 25MW: 03.09.2025 (Commissioned)</p> <p>Ph-3: 37.5MW: 31.12.2025                      Ph-4: 37.5MW: 31.01.2026</p>	<p><b>DTL: Nil</b></p> <p><b>Bay no.: 207</b></p>	<p><b>Start date of Connectivity under GNA:</b>  <b>31.12.2024</b></p>	<p>CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per</p>

				<p><b>DTL: Charged on 06.07.2025</b>                  ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be implemented by applicant (Bay No. 207)</p>	<p><b>Augmentation (other than ATS):</b>                  Existing Transmission System</p>	<p><b>Operationalization date:</b> 31.12.2024</p>	<p>applicable CERC Regulations &amp; directions issued from time to time. Further, Ayana Renewable Power Four Private Limited has approached CERC, seeking inter-alia an extension of the start date of connectivity as per the Intimation of final grant of Connectivity dated 19.01.2024 and quashing of the invoices dated 07.02.2025 and 03.03.2025 issued by CTUIL.</p> <p>CTU vide letter dated 03.12.2025 revoked balance 75MW out of 150MW for the Connectivity of ARP4PL.</p>
6.	<p><b>NLC India Limited</b></p> <p>Connectivity Appl- 2200000386</p>	200MW (Solar)	<p><b>Generation: Ph-1:</b> 200MW: 31.03.2026</p>	<p><b>Generation Schedule: Ph-1:</b> 200MW: 31.06.2026</p>	<p><b>DTL:</b> Nil</p> <p><b>Bay no.</b> 222</p> <p><b>ATS:</b> Nil</p>	<p><b>Start date of Connectivity under GNA:</b> 01.07.2025</p>	<p>Land: Approximately 100% of the land is finalized and registration for approximately 250 Acres of Land is under</p>
				<p><b>DTL:</b>                  NLCIL-Bhuj PS 220kV line along</p>	<p><b>CTS:</b>                  Establishment of 1x500MVA</p>	<p><b>Likely Operationalization date:</b> Jan'26</p>	

				<p>with associated bays at the generating end and Bay (222) at Bhuj PS.</p> <p>EPC contact awarded. Survey completed (17 Km) Foundation: 0/67</p> <p><b>30.06.2026</b></p>	<p>400/220kV ICT (9th) at Bhuj I PS - <b>Charged on 12.01.2026</b></p>	<p><b>(after receipt of DOCO of 9<sup>th</sup> ICT)</b></p>	<p>progress &amp; expected to be completed in Apr'25. Engineering activities completed, and EPC Order placed on Kosol Energy Pvt Ltd for EPC.</p> <p>NLCIL representative vide email dtd. 18.06.2025 informed that Revised SCoD as per REIA letter dated 23.05.2025 is 31.07.2025,</p> <p>NLCIL representative informed that IREDA(REGS) vide letter dated 23.05.2025 provided extention in SCD till 31.12.2025 along with the maximum permissible time period allowed is 6 Months from the SCD i.e. 30.06.2026.</p>
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7.	<p><b>NLC INDIA Limited</b></p> <p>Connectivity Appl. No.- 2200000729</p>	<p>100 MW [Solar] (LOA or PPA – SECI)</p>	<p>Generation Schedule: Ph-1: 100MW: 31.12.2025</p>	<p><b>Generation Schedule:</b> Ph-1: 50MW: 30.06.2026 Ph-2: 50MW: 30.10.2026</p>	<p><b>DTL:</b> ISTS Bay is under the scope of Applicant.  Bay No. 222  <b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA: 19.11.2026</b></p>	
				<p><b>Dedicated Transmission Line:</b> NLCIL in present application shall share the DTL already granted to NLCIL for its SPP of 200MW against application no. 2200000386 as given below: •NLCIL – Bhuj PS 220kV S/c line along with associated bay at Generating station end.  •Bay at Bhuj PS is being implemented by NLCIL. Survey completed (17 Km) Foundation: 0/67  <b>30.06.2026</b></p>	<p><b>Connectivity system under GNA:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays-<b>31.03.2027</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): <b>Charged on 12.01.2026</b> • Khavda RE • Khavda II B • Khavda II C • Khavda II D • Khavda III A • Khavda III B • Khavda IV B • Khavda IV C • Khavda IV D – 31.03.2027</p>	<p><b>Likely Operationalization date: 31.03.2027</b></p>	
8.	<p><b>Seven Renewable Power Private Limited</b></p>	<p>50MW (Wind)</p>	<p>Generation Schedule: 50MW: 30.06.2026</p>	<p><b>Generation Schedule:</b> 50MW: 31.07.2026</p>	<p><b>DTL:</b> • Bay no. 206 at ISTS substation shall be</p>	<p><b>Start date of Connectivity under GNA: 30.06.2025</b></p>	

	Connectivity Appl- 2200000317				implemented under ISTS. - <b>Charged on 11.02.2025. DOCO proposed from 01.04.2025 in CERC petition.</b>  <b>ATS: Nil</b>	[With the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL: Charged on 30.06.2025</b>  SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating station	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays- <b>Charged on 12.01.2026</b>	<b>Likely Operationalization date: 31.01.2026</b> (upon declaration of DOCO of 9 <sup>th</sup> ICT & 220kV line bay)	
9.	<b>PURVAH GREEN POWER PRIVATE LIMITED</b>	99 MW [Wind] (Land BG Route)	<b>Generation Schedule:</b> Ph-1: 99MW: 19.11.2026	<b>Generation Schedule:</b> Ph-1: 99MW: 19.11.2026	<b>Connectivity System:</b> DTL: Nil Bay no. 236 ATS: Nil	<b>Start date of Connectivity under GNA:</b> 19.11.2026	EPC contract for line and line bays shall be awarded after agreement with

	Connectivity Appl. No.- 2200000658			<p><b>Dedicated Transmission Line:</b> PGPPL – Bhuj PS 220kV S/c line (on D/c tower) along with associated line bays at both ends.</p> <p>Survey under process <b>19.10.2026</b></p>	<p><b>CTS:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): <b>Charged on 12.01.2026</b></p> <ul style="list-style-type: none"> <li>• Khavda RE</li> <li>• Khavda II B</li> <li>• Khavda II C</li> <li>• Khavda II D</li> <li>• Khavda III A</li> <li>• Khavda III B</li> <li>• Khavda IV B</li> <li>• Khavda IV C</li> <li>• Khavda IV D:</li> </ul> <p>31.03.2027</p>	<p><b>Likely Operationalization date:</b> 31.03.2027</p>	POWERGRID. Survey is in progress.
10.	<p><b>Oyster Green Hybrid One Private Limited</b></p> <p>Connectivity Appl. No.- 2200000783</p>	99 MW [Wind] (Land BG Route)	<p><b>Generation Schedule:</b> Ph-1: 52.8MW: 31.10.2025</p> <p>Ph-2: 46.2MW: 31.12.2025</p>	<p><b>Generation Schedule:</b> Ph-1: 52.8MW: 31.12.2025 Ph-2: 46.2MW: 31.01.2026</p> <p><b>Dedicated Transmission Line:</b>  M/s OGH1PL shall share the DTL for Connectivity granted to M/s NVWEPL against application No. 2200000331) as given below: • NVWEPL – Bhuj PS 220kV D/c line (high-capacity</p>	<p><b>Connectivity System:</b> <b>DTL: Nil</b> <b>Bay no. 205 &amp; 208</b> <b>ATS: Nil</b></p> <p><b>Connectivity system under GNA:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays-<b>31.03.2027</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA,</p>	<p><b>Start date of Connectivity under GNA:</b> <b>19.11.2026</b></p> <p><b>Likely Operationalization date:</b> <b>31.03.2027</b></p>	

				conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.	400/220kV ICT (9th): <b>Charged on 12.01.2026</b> <ul style="list-style-type: none"> <li>• Khavda RE Commissioned 03.07.2025</li> <li>• Khavda II B Commissioned 13.12.2025</li> <li>• Khavda II C 31.01.2026</li> <li>• Khavda II D 31.01.2026</li> <li>• Khavda III A 31.03.2026</li> <li>• Khavda III B 31.12.2026</li> <li>• Khavda IV B 31.03.2027</li> <li>• Khavda IV C 15.10.2026</li> <li>• Khavda IV D – 31.03.2027</li> </ul>		
11.	<b>NLC India Limited</b>  Connectivity Appl. No.- 2200000808	50 MW [Wind] (LOA or PPA – SECI)	<b>Generation Schedule:</b>  Ph-1: 50MW: 31.12.2025	<b>Generation Schedule:</b>  Ph-1: 50MW: 31.03.2026	<b>Connectivity System:</b> <b>DTL: Nil</b> <b>Bay no. 205 &amp; 208</b> <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>19.11.2026</b>	
				<b>Dedicated Transmission Line:</b> <b>Charged</b> NLCIL in present application shall share the DTL already granted to Nani Virani Wind Energy Pvt. Ltd. (NWWEPL) vide	<b>Connectivity system under GNA:</b> •Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays- <b>31.03.2027</b>	<b>Likely Operationalization date: 31.03.2027</b>	

				<p>application no. 2200000331 [after transfer of 50MW connectivity from M/s Inox Green Energy Services Ltd. (IGESL; formerly Inox Wind Infrastructure Services Ltd. for its WPP against application no. 1200000559 to M/s Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024] as given below:</p> <ul style="list-style-type: none"> <li>• NVWEPL – Bhuj PS 220kV D/c line (high capacity conductor enabling at least 500MW power transfer at nominal voltage) along with associated line bays at both ends.</li> </ul>	<ul style="list-style-type: none"> <li>•Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th): <b>Charged on 12.01.2026</b></li> <li>• Khavda RE</li> <li>• Khavda II B</li> <li>• Khavda II C</li> <li>• Khavda II D</li> <li>• Khavda III A</li> <li>• Khavda III B</li> <li>• Khavda IV B</li> <li>• Khavda IV C</li> <li>• Khavda IV D – 31.03.2027</li> </ul>		
12.	<p><b>Hexa Climate Solutions Private Limited</b></p> <p>Connectivity Appl. No.- 2200000981</p>	<p>75.6 MW [Wind] (Land BG Route)</p>	<p><b>Not attended Generation Schedule:</b> Ph-1: 75.6MW: 19.11.2026</p>	<p><b>Not attended Generation Schedule:</b> Ph-1: 75.6MW: 19-11-2026</p> <p><b>Dedicated Transmission Line:</b></p>	<p><b>Connectivity System:</b> DTL: Nil Bay no. 232 ATS: Nil</p> <p>Connectivity system under GNA: CTS:</p>	<p><b>Start date of Connectivity under GNA:</b> 19.11.2026</p> <p><b>Likely Operationalization date:</b> 31.03.2027</p>	

				<p>M/s HCSPL shall share the dedicated transmission system already granted to M/s Avikiran Solar India Pvt. Ltd. (ASIPL) for its WPP of 168MW against application no. 1200001423</p> <ul style="list-style-type: none"> <li>• Avikiran Solar India Pvt. Ltd. – Bhuj PS 220kV S/c line (with minimum capacity of 300 MW) along with associated bays at Bhuj PS &amp; generation switchyard. (under the scope of M/s ASIPL).</li> </ul>	<ul style="list-style-type: none"> <li>•Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (10th) with associated ICT bays-<b>31.03.2027</b></li> <li>•Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9th) <b>Charged on 12.01.2026</b></li> </ul> <p>Khavda RE Zone:                  Khavda Ph-II Part-B:                  Khavda Ph-II Part-C:                  Khavda Ph-II Part-D:                  Khavda Ph-III Part-A:  <ul style="list-style-type: none"> <li>•Establishment of 765 kV Halvad switching station</li> <li>•LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad</li> </ul>                 Khavda Ph-III Part-B:                  Khavda Ph-IV B:                  Khavda Ph-IV C:                  Khavda Ph-IV D:                  31.03.2027</p>		
13.	<b>Continuum Power Trading Pvt. Ltd.</b>	36MW (wind)	<b>Not Attended Generation Schedule:</b>	<b>Not Attended Generation Schedule:</b>	<b>DTL:</b> CPTPL shall share the bays 205 & 208	<b>Start date of Connectivity:</b> 19.11.2026	

	<p>Connectivity Appl. No.: 2200001070</p>	<p>Land BG Route</p>		<p>Ph-1: 36MW:</p>	<p>allocated to M/s NVWEPL against application no. 200000331</p>		
				<p><b>Dedicated Transmission Line:</b></p> <p>CPTPL shall share the DTL granted to Ms NVWEPL vide application no. 2200000331 [for transfer of 50MW connectivity from Ms Inox Green Energy Services Ltd. (IGESL) for its WPP against application no. 1200000559 (LTA) to Ms Nani Virani Wind Energy Pvt. Ltd. (NVWEPL) vide CTU letter dated 08.02.2024]</p> <p>NVWEPL – Bhuj PS 220kV Dc line (high-capacity conductor enabling at least 711MW power transfer at nominal voltage) along with associated line bays at both ends.</p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>• Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400220kV ICT (10th) with associated ICT bays – <b>31.03.2027</b></li> <li>• Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400220kV ICT (9th)- <b>Charged on 12.01.2026</b></li> </ul> <p>Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone:</p> <ul style="list-style-type: none"> <li>• Banaskantha – Ahmedabad 765kV Dc line: <b>Commissioned Khavda Phase-II (Parts B to D):</b></li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

					<p>31-01-2026</p> <ul style="list-style-type: none"> <li>• Lakadia PS – Ahmedabad 765kV Dc line</li> <li>• Establishment of 765/400 kV Ahmedabad Ss • Ahmedabad – Navsari (New) 765 kV Dc line - Jan'26</li> </ul> <ul style="list-style-type: none"> <li>• LILO of Pirana (PG) – Pirana (T) 400kV Dc line at Ahmedabad Ss along with reconductoring of Pirana (PG) – Pirana (T) 400kV Dc line</li> </ul> <p><b>Khavda Phase-III: 31-12-2026</b></p> <ul style="list-style-type: none"> <li>• Establishment of 765 kV Halvad switching station</li> <li>• LILO of Lakadia – Ahmedabad 765 kV Dc at Halvad</li> <li>• Halvad – Vataman 765 kV Dc line</li> <li>• Establishment of 765 kV switching station near Vataman</li> <li>• LILO of Lakadia – Vadodara 765 kV Dc line at Vataman</li> </ul>		
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					<p>• Vataman switching station – Navsari (New) 765 kV Dc</p> <p><b>Khavda Phase-IV (Parts B to D)</b></p> <p>Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs &amp; 2x500 MVA ICTs.</p> <p>South Olpad - Boisar-II 765kV D/c line ·</p> <p>LILO of Navsari (New) - Padghe (PG) 765kV D/c line at Boisar-II ·</p> <p>Boisar-II (Sec-II) - Velgaon (MH) 400 kV D/c ·</p> <p>LILO of Babhaleswar - Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) ·</p> <p>Establishment of 765/400kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs</p> <p>LILO of Gandhar - Hazira 400 kV D/c line at South Olpad (GIS) using twin</p>	
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					<p>HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage · Vadodara - South Olpad (GIS) 765kV D/c line · Ahmedabad - South Olpad (GIS) 765kV D/c line · Establishment of 765/400/220kV Pune-III (GIS) S/s with 2 x1500 MVA ICTs &amp; 3x500MVA ICTs.</p> <p>Boisar-II - Pune-III 765kV D/c line · · LILO of Narendra (New) - Pune (GIS) 765kV D/c line at Pune-III</p> <p>· LILO of Hinjewadi-Koyna 400kV S/c line at Pune-III (GIS) S/s</p>		
		<b>1274.6MW</b>					
<b>Jam Khambhaliya SS</b>							
14.	<b>Avaada Energy Private Limited</b>  Connectivity Appl- 2200000142	50 MW	Generation: 50MW: 31.10.2026	<b>Generation:</b> 50MW: 27.02.2026	<b>DTL:</b> 1 no. 220kV line bay no. 207 at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station -	<b>Start date of Connectivity under GNA:</b> 30.09.2025	CAT- 1 agreement has been signed  CTU vide letter dated 29.09.2025 has made

					<b>Existing ATS: Nil</b>		effective the Connectivity for 50MW w.e.f. 30.09.2025. M/s AEPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
				<p><b>Dedicated Transmission Line: 31.08.2026</b> AEPL – Jam Khambhaliya PS 220kV S/c line (22.5km) along with associated bay at generation end Line package awarded. Survey completed. RoW being faced.</p> <p><b>Construction: (DTL Progress Data not provided by RE Generator)</b> Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5</p>	CTS: Nil	<b>Operationalizatio n date: 30.09.2025</b>	
15.	<p><b>NTPC Renewable Energy Limited</b></p> <p>Connectivity Appl- 2200000180</p> <p>2200000565</p>	500 MW + 14 MW (Wind)	<p><b>Generation: For 500MW:</b> Ph-1: 100MW: 31.03.2026 Ph-2: 400MW: 30.03.2026</p> <p><b>For 14MW:</b> Ph-1: 14MW:30.06.202 6</p>	<p><b>Generation: For 500MW:</b> Ph-1: 100MW: 31.01.2026 Ph-2: 400MW: 31.03.2026</p> <p><b>For 14MW:</b> Ph-1: 14MW: 31.03.2026</p>	<p><b>DTL:</b> 2 nos. 220kV bays (211 &amp; 212) at Jam Khambhaliya PS (already existing, implemented under ISTS). - <b>Existing</b></p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA: 500 MW: 28.06.2025 14 MW: 14.10.2026</b> [With the availability of Common Transmission System</p>	CTUIL vide letter dated 26-06-2025 has made effective connectivity w.e.f. 28.06.2025. Generation is liable for transmission charges for 500MW from 28.06.2025.

						Augmentation for Connectivity under GNA].	PPA signed with Central Railway SCOD extension received under PPA till 26.12.2025.
				<p><b>Dedicated Transmission Line:</b> <b>30.11.2025</b></p> <p>NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end.</p> <p>The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below:</p> <ul style="list-style-type: none"> <li>· 220kV S/c line on D/c tower from PSS-01 to Common point.</li> <li>· 220kV S/c line on D/c tower from PSS-02 to Common point.</li> <li>· 220kV D/c line on D/c tower from</li> </ul>	<p><b>CTS:</b> 500MW: Existing</p> <p>14MW: -Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area)- <b>31.03.2027</b></p> <p>-Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route) - <b>15.07.2026</b></p>	<p><b>Operationalization date:</b> 500 MW: 28.06.2025</p> <p><b>Likely Operationalization date:</b> 14 MW: 31.03.2027</p>	<p>For <b>2200000180</b>: Central Railway letter dated 24.12.2025, provided further extension on SCOD by six months i.e. 28.06.2026</p>

				<p>Common point to Jam Khambaliya PS.  <b>Construction:</b>                  Tower                  Foundation:138/186                  Tower                  Erection:77/186                  Stringing:3.05/49</p>			
16.	<p><b>Juniper Green Energy Private Limited</b></p> <p>Connectivity Appl-                  2200000190 (100MW)                    2200000209 (200MW)</p>	<p>100MW (Wind)                  +                  200MW (Wind)</p>	<p>Generation Schedule:                  100MW: 31.12.2025                  200MW: 30.06.2026</p>	<p>Data updated on portal  <b>Generation Schedule:</b>                  100MW: 31.03.2026                    200MW: 30.06.2026</p> <p><b>Dedicated Transmission Line: 15.01.2026</b>                  JGEPL – Jam Khambhaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end.                  Sec 68 obtained.                  Sec 164 received.                  PS Awarded.</p> <p><b>Construction:</b>                  Tower Foundation: 181/181                  Tower Erection: 181/181                  Stringing:</p>	<p><b>DTL:</b> 1 no. 220kV bay (202) at Jam Khambhaliya PS (already existing, implemented under ISTS) – <b>Existing</b></p> <p><b>ATS: Nil</b></p> <p><b>CTS: Existing</b></p>	<p><b>Start date of Connectivity under GNA:</b>  <b>100MW: 31.12.2025</b>  <b>200MW: 30.06.2026</b></p> <p><b>Operationalization date:</b>  <b>100MW: 31.12.2025</b></p> <p><b>Likely Operationalization date:</b>  <b>200MW: 30.06.2026</b></p>	<p>M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both. Con-TD1 applied for entire 300MW.</p> <p>200MW: land acquired - 51/61 acres</p> <p>For <b>2200000190:</b> CTUIL vide letter dated 29.12.2025 has made effective connectivity of 100MW w.e.f. 31.12.2025.</p> <p>PPA signed between Juniper Green and SJVN on 30.04.2024 and the revised SCOD till 24</p>

				49.6/49.6 Application for CEA inspection applied.			months from effective date i.e 30.04.2026
17.	<b>Juniper Green Energy Private Limited</b>  2200000253 (100MW)  2200000379 (200 MW)	100MW (Wind) + 200MW (Wind)	Generation Schedule: 100MW: 30.06.2027 200MW: 30.06.2028	Data updated on portal <b>Generation Schedule:</b> 100MW: 30.06.2027  200MW: 30.06.2028	<b>DTL:</b> 1 no. 220kV bay (221) on New 220kV bus sec-II of Jam Khambaliya is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. <b>30.06.2027</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>100MW: 30.06.2027</b> (subject to commissioning of 220kV line bay at JK PS being implemented under ISTS)  <b>200MW: 30.06.2028</b> [With the availability of 220kV line bay at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].	100MW: land acquired - 13/25 acres 200MW: land acquired - 25/50 acres
				<b>Dedicated Transmission Line:</b> <b>31.12.2026</b> JGEPL – Jam Khambhaliya PS (Bus Section-II) 220kV S/c line (on D/c tower) along with associated bay at generation	<b>CTS:</b> <b>100MW:</b> Existing  <b>200MW:</b> <b>Part A</b> (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area- <b>31.03.2027</b>	<b>Likely Operationalization date:</b> <b>100MW: 30.06.2027</b> <b>200MW: 30.06.2028</b>	

				end. Section 68 approval received. Construction: Tower Foundation:87/250 Tower Erection:67/250 Stringing: 9/80Km	<b>Part B</b> (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- <b>15.07.2026</b>		
18.	<b>Powerica Ltd.</b>  Connectivity Appl- 230700018	53MW (Wind) [L&FC Route]	Generation Schedule: 53MW: 31.12.2025	<b>Generation Schedule:</b> 53MW: 31.12.2025	<b>DTL:</b> 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL) – <b>Existing</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>31.12.2025</b>	<b>Con-4 Approval under process. CEA approval granted</b>  CTUIL vide letter dated 29.12.2025 has made effective connectivity of 53MW w.e.f. 31.12.2025.
				<b>Dedicated Transmission Line:</b> Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below: • Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with	<b>CTS: Nil</b>	<b>Operationalization date:</b> <b>31.12.2025</b>	

				associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS-Double Main Scheme)] <b>-Commissioned (21.03.2022)</b>			
19.	Mounting Renewable Power Limited (MRPL)  Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)	<b>Not Attended Generation Schedule:</b> Ph-1: 66MW: 31.12.2025 Ph-2: 184MW: 31.03.2026	<b>Generation Schedule:</b> Ph-1: 66MW: 31-12-2025 Ph-2: 184MW: 31-03-2026	<b>DTL:</b> 1 No. 220kV Bay (216) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by POWERGRID (TBCB route)]. – <b>15.07.2026</b>  <b>ATS: Nil</b>	<b>Start date of connectivity: 14.10.2026</b> (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being implemented under ISTS)	
				<b>Dedicated Transmission Line: 20.12.2025 (DTL Progress Data not provided by RE Generator during meeting) MRPL– Jam</b>	<b>Augmentation (Other than ATS):</b>  <b>Part A</b> (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I	<b>Likely Operationalization date:</b> 250MW: 31.03.2027	

				<p>Khambhaliya PS 220kV S/c line (on D/c tower) along with associated bay at MRPL end</p> <p><b>Construction:</b> Tower Foundation:128/128</p> <p>Tower Erection:96/128 Stringing:9.6/32</p>	<p>in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route)- <b>31.03.2027</b></p> <p><b>Part B</b> (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- <b>15.07.2026</b></p>		
20.	<p><b>ACME Sun Power Private Limited</b> (ACME SPPL)</p> <p>Connectivity Appl. No.- 2200000263</p>	<p>400MW (Wind) [Land BG Route]</p>	<p>Generation Schedule:  400MW: 14.10.2026</p>	<p>Data updated on portal</p> <p><b>Generation Schedule:</b> <b>400MW:</b> <b>28.02.2027</b></p>	<p><b>DTL:</b> 1 no. 220kV Bay (217) on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under “Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)” scheme by POWERGRID (TBCB route)]. - <b>15.07.2026</b></p> <p><b>ATS:</b> Nil</p>	<p><b>Start date of connectivity:</b> <b>14.10.2026</b> (With the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s ACME SPPL, which are being implemented under ISTS)</p>	

				<p><b>DTL:</b>  <b>15.01.2027</b>                  ACME SPPL –                  Jam Khambhaliya                  PS 220kV S/c line                  (on D/c tower)                  (refer Note-A)                  along with                  associated bay at                  generation end                  (10ckm)                  Route Survey                  Completed.                  Approval u/s 68                  received.</p> <p><b>Construction:</b>                  Tower                  Foundation:0/120                  Tower                  Erection:0/120                  Stringing:0/30</p>	<p><b>CTS:</b>  <b>Part A</b> (Network                  Expansion scheme                  in Gujarat for drawl                  of about 3.6 GW                  load under Phase-I                  in Jamnagar area,                  being implemented                  under ISTS by M/s                  AESL under TBCB                  Route): <b>31.03.2027</b></p> <p><b>Part B</b>                  (Augmentation of                  transformation                  capacity at Jam                  Khambhaliya PS                  (GIS), being                  implemented under                  ISTS by                  POWERGRID                  under TBCB                  Route). -  <b>15.07.2026</b></p>	<p><b>Likely                  Operationalizatio                  n date:</b></p> <p>400MW:                  31.03.2027</p>	
21.	<p><b>Avaada Energy                  Pvt. Ltd.</b>                  (AEPL)</p> <p>Connectivity                  Appl. No.-                  2200000556                  (50MW)</p>	50MW (Wind)	Generation Schedule: 50MW: 30.11.2026	<p><b>Generation Schedule:</b>                  50MW: 31.08.2026</p>	<p><b>DTL:</b> 1 no. 220kV                  line bay (207) at                  Jam Khambhaliya                  PS has been                  implemented under                  ISTS as part of PS.  <b>- Existing</b></p> <p><b>ATL: Nil</b></p>	<p><b>Start date of                  connectivity:</b>  <b>50MW:14.10.2026</b>                  [With the                  availability of                  Common                  Transmission                  System                  Augmentation for                  Connectivity under                  GNA]</p>	
				<p><b>Dedicated                  Transmission                  Line: 31.08.2026</b></p>	<p><b>CTS:</b>  <b>Part A:</b>                  • Establishment of                  2x 1500MVA,</p>	<p><b>Likely                  Operationalizatio                  n date:</b></p>	

				<p><b>(DTL Progress Data not provided by RE Generator during meeting)</b></p> <p>AEPL – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at Generation end.</p> <p><b>Construction:</b> Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5</p>	<p>765/400kV Jamnagar (GIS) PS</p> <ul style="list-style-type: none"> <li>· Halvad- Jamnagar 765kV D/c line</li> <li>· LILO of Jam Khambhaliya 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>· Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent Line)</li> <li>· LILO of CGPL- Jetpur 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>· LILO of both ckts of kalavad- Bhogat CGPL- Jetpur 400 kV D/c (Twin AI-59) at Jam Khambhaliya.- <b>31.03.2027</b></li> </ul> <p><b>Part B:</b></p> <ul style="list-style-type: none"> <li>· Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) by 3X500MVA, 400/220kV ICT (5th, 6th &amp;7th) – <b>15.07.2026</b></li> </ul>	<p>50MW: 31.03.2027</p>	
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22.	<b>INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED</b>  Connectivity Appl. No.- 2200000634	600MW (Solar)	Generation Schedule:  600MW:19.11.20 26	<b>Generation Schedule:</b> 600MW: 19.11.2026	<b>DTL:</b> 2 nos. 220kV bays (217 & 218) at Bhuj PS are being implemented under ISTS by POWERGRID under "Transmission scheme for providing connectivity to REGS at Bhuj PS" scheme - <b>31.03.2027</b>  <b>ATL: Nil</b>	<b>Start date of connectivity: 600MW 19.11.2026</b>	
				<b>Dedicated Transmission Line:</b> INGEPL – Bhuj PS 220kV D/c line along with associated bays at the generation end <b>-31.10.2026</b>	<b>CTS:</b> Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9)  Khavda Ph-II Part- B Khavda Ph-II Part- C Khavda Ph-II Part- D Khavda Ph-III Part- A Khavda Ph-III Part- B Khavda Ph-IV B Khavda Ph-IV C Khavda Ph-IV D - <b>31.03.2027</b>	<b>Likely Operationalizatio n date: 31.03.2027</b>	
23.	<b>Airpower Windfarms Private Ltd.</b>	175 MW [Wind]	Generation Schedule: 175MW:	<b>Generation Schedule:</b>	<b>DTL:</b> Bay (206) at ISTS substation	<b>Start date of connectivity: 14.10.2026</b>	CTU vide letter dated 03.09.2025 revoked the

	<p>(AWPL)</p> <p>Connectivity Appl. No.- 2200000261- 175MW;</p>	<p>(Land BG)</p>	<p>30.11.2025</p>	<p>Ph.1: 50MW: 27.02.2026 Ph.2: 25MW 31.03.2026 Ph.3: 50MW 30.06.2026 Ph.4: 50MW 30.09.2026</p>	<p>end is existing as a part of ISTS.</p> <p><b>ATS: Nil</b></p>	<p>[With the availability of Common Transmission System Augmentation for Connectivity under GNA]</p>	<p>Connectivity of 175 MW granted to Airpower Windfarms Private Ltd. (AWPL) in accordance with Regulation 11B (1) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A(1) within the stipulated timelines.</p> <p>Petition No. 809/MP/2025 Filed by Airpower Windfarms Private Limited.</p>
				<p><b>Dedicated Transmission Line:</b></p> <p>M/s AWPL has applied under Reg. 5.6 for sharing of terminal bay, switchyard and the DTL with M/s Torrent Power Ltd. (app. No. 1200003335) granted 115 MW connectivity at Jam Khambhaliya PS.</p> <ul style="list-style-type: none"> <li>· TPL – Jam Khambhaliya PS 220kV S/c line alongwith associated line bay at generating station</li> </ul> <p><b>Existing PSS is expected to be commissioned on 31.01.2026</b></p>	<p><b>CTS:</b></p> <p><b>Part A:</b> Network Expansion Scheme in Gujrat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB route:</p> <ul style="list-style-type: none"> <li>· Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS</li> <li>· Halvad – Jamnagar 765 kV D/c line</li> <li>· LILI of Jam Khambhaliya PS- Lakadia 400 kV D/c(Triple snowbird) line at Jamnagar</li> <li>· Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59</li> </ul>	<p><b>Likely Operationalization date: 31.03.2027</b></p>	

					<p>moose equivalent) line                  · LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.  <b>31.03.2027</b></p> <p><b>Part B:</b>                  (Augmentation at Jam Khambhaliya PS(GIS), being implemented under ISTS by POWERGRID under TBCB route)                  Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICTs (5th &amp; 6th) (terminated on New 220 kV bus section-II) along with associated ICT bays.  <b>- 15.07.2026</b></p>		
24.	<p><b>AVAADA ENERGY PRIVATE LIMITED</b>                  Connectivity Appl. No.- 2200000445</p>	<p>100 [Wind] (Land BG Route)</p>	<p><b>Generation Schedule:</b>                  Ph-1: 100MW: 31.10.2026</p>	<p><b>Generation Schedule:</b>                  Ph-1: 100MW: 31.08.2026</p>	<p><b>Connectivity System:</b></p> <p><b>DTL:</b>                  1 no. 220kV line bay (207) at Jam Khambhaliya PS has been</p>	<p><b>Start date of Connectivity under GNA:</b>                  14.10.2026</p>	

					<p>implemented under ISTS as part of the pooling station. - <b>Existing</b></p> <p><b>ATS: Nil</b></p>		
				<p><b>Dedicated Transmission Line:</b>  <b>(DTL Progress Data not provided by RE Generator during meeting)</b>                  AEPL in present application shall share the DTL already identified to AEPL in application no. 2200000142, which is detailed below:</p> <ul style="list-style-type: none"> <li>•AEPL – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (Under scope of M/s AEPL)</li> <li>•1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station.</li> </ul>	<p><b>Connectivity system under GNA:</b>  <b>Part-A</b></p> <ul style="list-style-type: none"> <li>•Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS</li> <li>•Halvad – Jamnagar 765 kV D/c line</li> <li>•LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>•Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>•LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar</li> <li>•LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS -<b>31.03.2027</b></li> </ul>	<p><b>Likely Operationalization date: 31.03.2027</b></p>	

				<b>Construction:</b> Tower Foundation:7/35 Tower Erection:0/35 Stringing:0/22.5	<b>Part-B</b> •Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th & 7th) <b>-15.07.2026</b>		
25.	<b>POWERICA LIMITED</b>  Connectivity Appl. No.- 2200000473	50 [Wind] (Land BG)	Generation Schedule: 50MW: 14.10.2026	<b>Generation Schedule:</b> <b>50MW:14.10.2026</b>	<b>DTL:</b> 1 no. 220kV line bay (203) at ISTS substation end (implemented under ISTS by JKTL. - <b>Existing</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> 14.10.2026	
				<b>Dedicated Transmission Line:</b> POWERICA Limited in present application shall share the DTL already identified to POWERICA Limited in application no. 1200001924, which is detailed below: <ul style="list-style-type: none"> <li>• POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope</li> </ul>	<b>Augmentation (other than ATS): Part-A</b> <ul style="list-style-type: none"> <li>• Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS</li> <li>• Halvad – Jamnagar 765 kV D/c line</li> <li>• LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>• Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> </ul>	<b>Likely Operationalization date:</b> 31.03.2027	

				of M/s POWERICA Limited) <b>-Commissioned (21.03.2022)</b>	<ul style="list-style-type: none"> <li>• LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar</li> <li>• LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS- <b>31.03.2027</b></li> </ul> <p><b>Part-B</b></p> <ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th &amp; 7th) <b>-15.07.2026</b></li> </ul>		
26.	<b>INDIANOIL NTPC GREEN ENERGY PRIVATE LIMITED</b>  Connectivity Appl. No.- 2200000503	147MW [Wind] (Land BG)	<b>Generation Schedule:</b> Ph1:147MW:	<b>Generation Schedule:</b> Ph1:50MW: 31.01.2026 Ph1:97MW: 31.03.2026	<b>DTL:</b> 1 no. 220kV line bay (203) at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. - <b>Existing</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> 14.10.2026	
				<b>Dedicated Transmission Line:</b>  INGEPL in present application shall share the DTL	<b>CTS: Part-A</b> • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad –	<b>Likely Operationalization date:</b> 31.03.2027	

				<p>already identified to POWERICA Limited in application no. 1200001924, which is detailed below:</p> <ul style="list-style-type: none"> <li>• POWERICA Limited – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at generation end (Under scope of M/s POWERICA Limited)  <b>-Commissioned (21.03.2022)</b></li> </ul>	<p>Jamnagar 765 kV D/c line</p> <ul style="list-style-type: none"> <li>• LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar</li> <li>• Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>• LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar</li> <li>• LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS  <b>- 31.03.2027</b></li> </ul> <p><b>Part-B</b></p> <ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 3x500MVA, 400/220kV ICT (5th, 6th &amp; 7th) -  <b>15.07.2026</b></li> </ul>		
		<b>2989MW</b>					
	<b>Bhuj-II SS</b>						

27.	<p><b>NTPC Renewable Energy Limited</b> (NTPC REL)</p> <p>Connectivity Appl No.- 2200000076 (300MW)</p> <p>2200000084 (150MW)</p> <p>2200000154 (200MW)</p>	<p>300MW (Bid Route) (Solar) + 150MW (Wind) + 200MW (Wind) [LOA or PPA]</p>	<p>Generation: For 300MW: Ph-1: 300MW: 31-03-2026</p> <p>For 150MW: Ph-1: 150MW: 31-03-2026</p> <p>For 200MW: Ph-1: 100MW: 31-12-2025 Ph-2: 100MW: 31-03-2026</p>	<p><b>Generation: For 300MW:</b> Ph-1: 300MW: 30.06.2026</p> <p><b>For 150MW:</b> Ph-1: 50MW: 31.03.2026 Ph-2: 100MW: 30.06.2026</p> <p><b>For 200MW:</b> Ph-1: 50MW: 31.01.2026 Ph-2: 150MW: 31.03.2026</p> <p><b>Dedicated Transmission Line: 31/08/2025 (Commissioned)</b> NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end. Construction: Tower Foundation:18/18 Tower Erection:18/18 Stringing:7/7</p>	<p><b>Connectivity System:</b> 220kV line bays (202 &amp; 205) at Bhuj- II PS <b>(Existing)</b></p> <p><b>ATS:</b> Nil</p> <p><b>Augmentation (other than ATS):</b> Nil</p>	<p><b>Start date of Connectivity</b></p> <p><b>300MW: 07.06.2024</b></p> <p><b>150MW: 16.05.2025</b></p> <p><b>200MW: 29.03.2025</b></p> <p><b>Operationalizatio n date:</b> 300MW: 07.06.2024</p> <p>150MW: 16.05.2025</p> <p>200MW: 29.03.2025</p>	<p>CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 200MW w.e.f. 29.03.2025.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 150MW w.e.f. 16.05.2025.</p> <p>M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC</p>
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							<p>Regulations &amp; directions issued from time to time.</p> <p><b>For 2200000076:</b>  NTPC REL representative vide letter dtd. 14.10.2025 informed that Revised SCOD as per SECI LoA is 31.12.2025.</p> <p>SECI vide letter dated 31.12.2025 informed that further extension in revised SCOD is 30.06.2026.</p> <p><b>For 2200000084:</b>  SECI vide letter dated 12.06.2025 informed that Revised SCOD should be "Actual date of GNA effectiveness (Solar component - 330700007) + 60 days</p> <p><b>For 2200000154:</b>  SECI vide letter dated 07.06.2024 informed that Revised SCOD date 23.01.2026</p>
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							Further, as per Article 4.6 of the PPA dated 06.06.2023, the Project is allowed a maximum period of 270 days beyond SCOD for commissioning of the full contracted capacity. The effective last date for commissioning of the full 200 MW contracted capacity, as per PPA provisions, would be <b>20.10.2026</b> .
28.	<b>Avaada Energy Private Limited</b>  Connectivity Appl. No.- 2200000444	100MW [Wind] (LOA or PPA)	Generation Schedule: Ph-1: 100MW: 18.12.2026	<b>Generation Schedule:</b> Ph-1: 100MW: 31.03.2027	<b>Connectivity System:</b>  DTL: 220kV line bay (219) at Bhuj-II PS shall be implemented under ISTS: <b>31.03.2027</b>  ATS: Nil	<b>Start date of Connectivity:</b> <b>18.12.2026</b>	PPA signed with SECI for 300MW w.e.f. 31.03.2024. As per PPA revised SCOD is 31.03.2026.  SECI wide letter dated 23.07.2025 provided further extension till "60 days subsequent to the reediness of the Delivery point and Power evacuation
				<b>Dedicated Transmission Line: 30.11.2026 (DTL Progress Data not provided by RE Generator during meeting)</b>	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th & 8th) and	<b>Likely Operationalization date:</b> <b>31.03.2027</b>	

				<p>•AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end (under the scope of applicant).</p> <p><b>Construction:</b> Tower Foundation: 37/90 Tower Erection: 27/90 Stringing:0/20</p>	by 2x1500MVA, 765/400kV ICT (3rd & 4th). - <b>31.03.2027</b>		infrastructure and/or Opr. of GNA”
29.	<p><b>Avaada Energy Private Limited</b></p> <p>Connectivity Appl. No.- 2200000537</p>	200MW [Solar] (LOA or PPA – SECI)	Generation Schedule: Ph-1: 200MW: 18.12.2026	<p><b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2027</p> <p><b>Dedicated Transmission Line:</b> (DTL Progress Data not provided by RE Generator during meeting) M/s AEPL shall share the Dedicated Transmission System proposed for M/s AEPL for its 100MW SPP against application No. 2200000444</p>	<p><b>Connectivity System:</b> DTL: 1 No. 220kV bay (219) at Bhuj-II (Sec-II) PS under ISTS. <b>31.03.2027</b></p> <p><b>ATS: Nil</b></p> <p><b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th &amp; 9th) and by 2x1500MVA, 765/400kV ICT (3rd &amp; 4th). - <b>31.03.2027</b></p>	<p><b>Start date of Connectivity:</b> <b>18.12.2026</b></p> <p><b>Operationalization date:</b> <b>31.03.2027</b></p>	

				<p>as given below:</p> <ul style="list-style-type: none"> <li>• AEPL - Bhuj II PS (Section-II) 220kV S/c line along with associated bays at generation end.</li> </ul> <p><b>Construction:</b> Tower Foundation:37/90 Tower Erection:27/90 Stringing:0/20</p>			
30.	<p><b>Adani Green Energy Thirty-Two Limited</b></p> <p>Connectivity Appl. No.- 2200000514</p>	<p>260.5MW [Wind] (Land Route)</p>	<p><b>Generation Schedule:</b> Ph-1: 260.5MW: 30.06.2026</p>	<p><b>Generation Schedule:</b> Ph-1: 260.5MW: 30.06.2026</p>	<p><b>Connectivity System:</b> DTL: 1 no. 220kV line bay (221) at Bhuj-II PS: <b>31.03.2027</b></p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity as per intimation:</b> <b>18.12.2026</b></p>	
				<p><b>Dedicated Transmission System:</b> •AGE32L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end Survey Completed. Section 68 obtained. <b>Interim LILO approval for</b></p>	<p><b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th &amp; 9th) and by 2x1500MVA, 765/400kV ICT (3rd &amp; 4th). - <b>31.03.2027</b></p>	<p><b>Likely Operationalization date:</b> <b>31.03.2027</b></p>	

				<b>Jetpur-CGPL Mundra 400kV</b> Transmission line Foundation: 06/22 Erection: 0/22 Stringing: 0/6.5Km			
31.	<b>Adani Green Energy Thirty-Two Limited</b>  Connectivity Appl. No.- 2200000545	115 MW [Solar] (Land BG Route)	<b>Generation Schedule:</b> Ph-1: 115MW: 30-06-2026	<b>Generation Schedule:</b> Ph-1: 115MW: 30.06.2026	<b>Connectivity System:</b> DTL:1 no. 220kV line bay (223) at Bhuj-II PS: <b>31.03.2027</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b> 18.12.2026	
				<b>Dedicated Transmission System:</b> •ARE8L – Bhuj-II PS 220kV S/c line (on D/c tower) along with associated bays at generation end  Survey Completed. Section 68 obtained. Foundation: 0/105	<b>CTS:</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th, 8th & 9th) and by 2x1500MVA, 765/400kV ICT (3rd & 4th). - <b>31.03.2027</b>	<b>Likely Operationalization date:</b> 31.03.2027	
32.	<b>CGE Renewables Pvt. Ltd.</b>  Connectivity Appl. No.: 2200000389	90MW (Hybrid) Land Route	<b>Not Attended Generation Schedule:</b>	<b>Not Attended Generation Schedule:</b> Ph-1: 90MW:	<b>DTL:</b> • Bay (207) at ISTS is existing which was implemented as a part of the PS. <b>-Existing</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b> 18.12.2026	

				<p><b>Dedicated Transmission Line:</b> M/s CGERPL shall share the dedicated transmission system for Connectivity granted to M/s Srijan Energy Systems Pvt. Ltd. (SESPL) against appl No. 1200002419 (St-II Conn) as given below: • SESPL-Bhuj-II PS 220kV S/c line along with associated bays at generation end (under the scope of the applicant).</p>	<p><b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at Bhuj-II PS by 4x500MVA, 400/220kV ICT (5th, 6th, 7th &amp; 8th) and by 2x1500MVA, 765/400kV ICT (3rd &amp; 4th). <b>31.03.2027</b></p>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	
33.	<p><b>Aditya birla Renewables Subsidiary Ltd.</b></p> <p>Connectivity Appl. No.: 2200000321</p>	<p>362MW (Hybrid) Land BG Route</p>	<p><b>Generation Schedule:</b> Ph-1: 362MW: 30.11.2026</p>	<p>Data updated on portal <b>Generation Schedule:</b> Ph-1: 362MW: 30.11.2026</p>	<p><b>DTL:</b> 1no. 220kV bay (218) at Bhuj-II PS shall be implemented under ISTS. <b>31.03.2027</b></p>	<p><b>Start date of Connectivity:</b> 18.12.2026</p>	
				<p><b>Dedicated Transmission Line:</b> 30.06.2026</p> <p>•ABRSL – Bhuj-II PS 220kV S/c line on D/c tower along</p>	<p><b>Augmentation (other than ATS):</b> •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA,</p>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

				with associated bay at Generation end. (Under the scope of applicant).  Award is in process.	400/220kV ICT (5th, 6th & 7th) and by 1x1500MVA, 765/400kV ICT (3rd) <b>31.03.2027</b>		
34.	<b>SJVN Green Energy Ltd.</b> Connectivity Appl. No.- 2200000204	360MW (Solar) LOA or PPA Route	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 360MW: 24.11.2026	<b>DTL:</b> 220kV line bay at Bhuj-II PS: (Implemented under ISTS) Bay No.: 211 <b>- Existing</b>  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> 24.11.2026	
				<b>Dedicated Transmission Line:</b>  •SJVN GEL – Bhuj-II PS 220kV S/c line along with associated bay at Generation end. (Under the scope of applicant)- <b>22.11.2026</b>	<b>Augmentation (other than ATS):</b> •Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500MVA, 400/220Kv ICT (5th & 6th) (terminated on New 220kV Bus Section-II) and by 1x1500MVA, 765/400Kv (3rd), with associated ICT bays. <b>31.03.2027</b>	<b>Likely operationalization date:</b> 31.03.2027	
35.	<b>ABREL (RJ) PROJECTS LIMITED</b>	314 [Wind+ Solar]	Generation Schedule: Ph-I: 314MW: 31.03.2026	Data updated on portal <b>Generation Schedule:</b> Ph-I: 314MW: 31.03.2026	<b>DTL:</b> 1no. 220kV bay (217) at Bhuj-II PS shall be implemented under ISTS- <b>31.03.2027</b>	<b>Start date of Connectivity under GNA:</b> <b>24.11.2026</b>	

	Connectivity Appl. No.- 2200000288				<b>ATS: Nil</b>		
				<b>Dedicated Transmission Line: 15.02.2026</b> • ABREL(RJ)PL – Bhuj-II PS 220kV S/c line along with associated bay at Generation end. (Under the scope of applicant).  <b>Progress:</b> Foundation:118/194 Erection: 60/194 Stringing: 0/48.14	<b>Augmentation (other than ATS):</b> •Augmentation of transformation capacity at Bhuj-II PS by 2x500MVA, 400/220kV ICT (5 <sup>th</sup> & 6 <sup>th</sup> ) and by 1x1500MVA, 765/400kV ICT (3rd): <b>31.03.2027</b>	<b>Likely Operationalization date:</b> <b>31.03.2027</b>	
		<b>2951.5MW</b>					
	<b>Rajgarh SS</b>						
36.	<b>Sprng Vayu Vidyut Pvt. Ltd. (SVVPL)</b>  Connectivity Appl. No.- 1200003345 (55.44MW); (Under Regulation 37.2)  1200003510 (50.4MW) (Under Regulation 37.2)  0331300005 (50.4MW)	55.44MW [Wind] (L&FC)  50.4MW [Wind] (L&FC)  50.4MW [Wind] (L&FC)  + 42MW [Wind] (Land Route)	<b>Generation Schedule:</b> Ph-1: 55.44MW: 31.03.2026  Ph-1: 50.4MW: 30.04.2026  Ph-1: 50.4MW: 31.12.2026  Ph-1: 42MW: 31.12.2025	<b>Generation Schedule:</b> Ph-1: 55.44MW: 31.03.2026  Ph-1: 50.4MW: 30.04.2026  Ph-1: 50.4MW: 31.12.2026  Ph-1: 42MW: 30.06.2026	<b>Connectivity System:</b>  <b>DTL:</b> <b>01 no. 220kV bay</b> (Under the scope of applicant)  Bay No.: 209  <b>ATS: Nil</b>	<b>Start date of Connectivity as per intimation:</b>  55.44MW- 15.06.2025: 50.4MW- 31.03.2025: 50.4MW- 30.06.2025 42MW- 30.06.2025	<b>For 1200003510:</b> CTU vide letter dated 25.03.2025 has made effective the Connectivity for 50.4MW w.e.f. 31.03.2025.  <b>For 1200003345:</b> CTUIL vide letter dated 12.06.2025 has made effective connectivity of 55.44MW w.e.f. 15.06.2025.
				<b>Dedicated Transmission System:</b>	<b>CTS:</b> Existing Transmission System	<b>Operationalization date:</b>	

	(Under Regulation 37.2)  2200000028 (42MW)			SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends.  <b>Commissioned 31.12.2024</b>		55.44MW- 15.06.2025  50.4MW- 31.03.2025  50.4MW- 30.06.2025  42MW- 31.12.2025	<b>For 331300005:</b> CTUIL vide letter dated 26.06.2025 has made effective connectivity of 50.4MW w.e.f. 30.06.2025.  Petition no. 616/MP/2025 under adjudication before the Central Commission.  <b>For 2200000028:</b> CTUIL vide letter dated 29.12.2025 has made effective connectivity of 42MW w.e.f. 31.12.2025.
37.	<b>Sprng Vayu Vidyut Pvt. Ltd. (SVVPL)</b>  Connectivity Appl. No.- 2200000022  0331300007  2200000340	100MW [Wind] (Land BG route)  100.8MW [Wind] (Land BG route)  82 MW	Generation Schedule: 100MW: 31.12.2025 100.8MW- 31.12.2026 82 MW: 30.06.2027 16.8 MW- 30.06.2028	<b>Generation Schedule:</b>  100MW: 31.12.2026  100.8MW- 31.12.2026  82 MW: 30.06.2027	<b>DTL:</b> 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. <b>- Charged on 05.12.2024</b> Bay No. 217  <b>ATS: Nil</b>	<b>Start date of Connectivity as per intimation:</b>  100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8MW: 30.06.2028	For 100MW: PSS land identified, Land acquisition completed.

	2200000819	(Wind)  16.8 MW (Wind)		16.8 MW-30.06.2028		(with the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<p><b>Dedicated Transmission System:</b></p> <p>SVVPL – Rajgarh 220kV S/c line along with associated line bays at Generator end:  <b>31.12.2024 Commissioned</b></p>	<p><b>CTS: 100MW+100.8MW:</b></p> <ul style="list-style-type: none"> <li>· 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus.</li> <li>· 220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s.  <b>-Charged on 01.12.2024</b></li> <li>· 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends –  <b>30.06.2026</b></li> </ul> <p><b>82MW + 16.8MW:</b></p>	<p><b>Likely Operationalization date:</b></p> <p>100MW: 31.12.2026  100.8MW: 31.12.2026  82 MW: 30.06.2027  16.8 MW: 30.06.2028</p>	

					<p>1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS)- <b>31.12.2026</b></p> <p>2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) <b>Charged on 01.12.2024</b></p> <p>3. 220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS). <b>- Charged on 01.12.2024</b></p>		
38.	<b>Sprng Akshaya Urja Private Limited</b> (SAUPL)  Connectivity	100MW [Wind] (LoA or PPA)	Generation Schedule: 100MW: 31.12.2025	<b>Generation Schedule:</b> Ph-1: 100MW: 31.12.2025  <b>Dedicated Transmission System:</b> SVVPL –	<b>ATS: Nil</b>  <b>Bay no. 209</b>  <b>CTS:</b> Existing Transmission System	<b>Start date of Connectivity as per intimation: 30.06.2025</b>  <b>Operationalization date:</b>	PPA signed with Northern Railway SCOD extension received under PPA till 26.12.2025.

	Appl. No.- 2200000039			Rajgarh 220kV S/c line along with associated line bays at both ends: Tower Foundation: 99/99 Tower erection: 99/99 Strinigng: 29/29km <b>-Charged</b>		<b>100MW-30.06.2025</b>	CTU vide letter dated 26.06.2025 has made effective the Connectivity for 100 MW w.e.f. 30.06.2025  Northern Railway vide letter dated 22.12.2025 informed, further extension of six months from 26.12.2025 i.e. 26.06.2026
39.	<b>Veh Jayin Renewables Private Limited (VJRPL)</b>  Connectivity Appl No.- 0231300002 (151.8MW);  (Under Regulation 37.2)	151.8 MW [Wind] (L&FC)	<b>Generation Schedule:</b> Ph-1: 52.8MW: 18-12-2025 Ph-2: 52.8MW: 27-03-2026 Ph-3: 46.2MW: 28-04-2026	<b>Generation Schedule:</b> Ph-1: 52.8MW: 31.01.2026  Ph-2: 52.8MW: 27.03.2026  Ph-3: 46.2MW: 28.04.2026	<b>DTL:</b> 220kV GIS line bay (215) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- <b>Charged on 01.12.2024</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity: 15.11.2025</b> (With the commissioning of ATS)	
				<b>Dedicated Transmission System:</b> VJRPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km) - 31.01.2026	<b>CTS:</b> · 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. · 220KV bus sectionalizer bay (GIS) between existing & extended	<b>Likely Operationalization date:</b> 30.06.2026	

				<p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed.</p> <p><b>Construction:</b> Tower Foundation:43/48 Tower Erection:41/48 Stringing:5.21/12.3</p>	<p>220kV bus of Rajgarh S/s. <b>- Charged on 01.12.2024</b></p> <p>· 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS) <b>-30.06.2026</b></p>		
40.	<p><b>Veh Wind Energy Private Ltd.</b></p> <p>(Connectivity: 0231300004 - 75MW)</p>	75MW (Wind)	<p>Generation Schedule: 75 MW- 10.03.2026</p>	<p><b>Generation Schedule:</b> Ph-1: 75MW: 30.06.2026</p>	<p><b>DTL:</b> 220kV GIS line bay (215) at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection- <b>Charged on 01.12.2024</b></p> <p><b>ATS:</b> 1. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionalizer bay (GIS) between existing &amp; extended 220 kV bus of</p>	<p><b>Start date of Connectivity made effective:</b> <b>75MW:</b> <b>15.11.2025</b></p>	55/70 land acquired

					<p>Rajgarh S/s. (under the scope of ISTS)  <b>- Charged on 01.12.2024</b></p> <p>3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS &amp; 220kV GIS)-  <b>30.06.2026</b></p>		
				<p><b>Dedicated Transmission Line:</b>  VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002)  <b>31.01.2026</b></p> <p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed.</p> <p><b>Construction:</b>  Tower Foundation:</p>	<p><b>CTS:</b> Nil</p>	<p><b>Likely operationalization date:</b> 30.06.2026</p>	

				43/48 Tower Erection: 41/48 Stringing:5.21/12.3			
41.	<b>Sprng Akshaya Urja Private Limited (SAUPL)</b>  Connectivity Appl. No.- 2200000133	67.2MW [Wind] (Land route)	Generation Schedule: Ph-1: 67.2MW: 31.12.2025	<b>Generation Schedule:</b> Ph-1: 67.2MW: 31.12.2025	<b>DTL:</b> 220kV GIS line bay (217) at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection: <b>31.12.2026</b>	<b>Start date of Connectivity made effective:</b> 31.12.2026	PPA signed with Northern Railway
				<b>Dedicated transmission Line:</b>  SAUPL in present application shall share the same DTL provided to SVVPL in application no. 2200000022 (for 100MW) at Rajgarh SS (on extended bus), which is detailed below: •SVVPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end.  Tower Foundation: 99/99 Tower erection: 99/99 Stringing: 29/29km	<b>CTS:</b> 1.1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS): <b>31.12.2026</b>  2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS- <b>already Existing</b> )  3. 220kV bus sectionalizer bay (GIS) between existing & extended	<b>Likely operationalization date:</b> 31.12.2026	

				<b>Charged</b>	220 kV bus of Rajgarh S/s. (under the scope of ISTS- <b>already Existing</b> )		
		<b>891.84MW</b>		<b>PSS charged in Dec'25</b>			
	<b>Pachora PS</b>						
42.	<b>Rewa Ultra Mega Solar Ltd. (Shajapur Solar Park)</b>  Connectivity Appl. No.- 1200003155;  (Under Regulation 37.3)	450MW (Non-Bid Route) L&FC Route	<b>Generation schedule:</b> Ph-1: 105MW: 11-03-2025  Ph-2: 220MW: 27-06-2025  Ph-3: 125MW: 30-06-2025 (Commissioned, as per Commissioning Certificates issued by RUMSL)	<b>Generation schedule:</b> Ph-1: 105MW: 11-03-2025  Ph-2: 220MW: 27-06-2025  Ph-3: 125MW: 30-06-2025 ( <i>Commissioned, as per Commissioning Certificates issued by RUMSL</i> )	<b>Connectivity System:</b> Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP  Pachora SEZ PP - Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - <b>02.04.2024</b>  <b>Bay no. 201 &amp; 202</b>	<b>Start date of Connectivity under GNA:</b> 30.11.2022 or with the availability of transmission system, whichever is later.	
				<b>Dedicated Transmission Line:</b> <b>07.01.2025</b> Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW) 220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed	<b>Connectivity system under GNA:</b> * Establishment of 400/220kV, 3x500MVA Pachora SEZ PP; * Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - <b>02.04.2024</b>	<b>Operationalization date:</b> 12.04.2024	

				<p>Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end. Foundations and erection completed. 15.92 km out of 15.92 kms completed.</p> <p>Shajapur Unit- 8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at generation end. (23.17km) Foundations completed: 283/283 nos. Tower erections: 283/283 nos. 66.82 km out of 66.82 kms <b>completed</b></p>			
43.	<b>Blue Leaf Energy Renewables Private Limited</b>	235MW (Solar)	<b>Not Attended</b> Generation: Ph-1: 52.8MW: 18-07-2025 Ph-2: 69.3MW: 23-07-2025	<b>Not Attended Generation:</b> Ph-1: 52.8MW: 18-07-2025 Ph-2: 69.3MW: 23-07-2025	<b>DTL:</b> 220kV bay (205) at Pachora <b>PS – 02.04.2024 (Commissioned)</b>  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA: 30.06.2025</b> (with the availability of	CTU vide letter dated 26.06.2025 has made effective the Connectivity for

	(BLERPL)  Connectivity Appl. No.- 2200000030		Ph-3: 13.2MW: 29-07-2025 Ph-4: 13.2MW: 06-08-2025 Ph-5: 19.8MW: 06-08-2025 Ph-6: 19.8MW: 30-08-2025 Ph-7: 13.2MW:17-09- 2025 (Commissioned) Ph-8: 23.1MW:15-10- 2025 Ph-9: 10.6MW:15-12- 2025	Ph-3: 13.2MW: 29-07-2025 Ph-4: 13.2MW: 06-08-2025 Ph-5: 19.8MW: 06-08-2025 Ph-6: 19.8MW: 30-08-2025 Ph-7: 13.2MW: 17-09-2025 Ph-8: 23.1MW: 15-10-2025 Ph-9: 10.6MW: 19-12-2025 (Commissioned)		Common Transmission System Augmentation for Connectivity under GNA)	235 MW w.e.f. 30.06.2025
				<b>DTL: 15.05.2025 (Commissioned)</b> BLERPL – Pachora PS 220kV S/c line along with associated bay at Generation end(~4.5km). Sec-68 obtained.	<b>CTS:</b> · Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP · Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) <b>02.04.2024 (Commissioned)</b>	<b>Operationalizatio n date: 30.06.2025</b>	
44.	<b>Veh Saur Urja Private Limited (VSUPL)</b>  Connectivity Appl. No.- 2200000085	163.2 MW Wind Land Route	<b>Generation:</b> Ph-1: 81.9MW: 31-10-2025 Ph-2: 81.3MW: 31-12-2025	<b>Generation:</b> Ph-1: 81.9MW: 31-12-2025 Ph-2: 81.3MW: 30-06-2026	<b>DTL:</b> 220kV bay (206) at Pachora PS- 02.04.2024 <b>Commissioned</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b>  30.06.2025 (with the availability of Common	CTU vide letter dated 26.06.2025 has made effective the Connectivity for 163.2 MW w.e.f. 30.06.2025

						Transmission System Augmentation for Connectivity under GNA)	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				<p><b>DTL:</b> VSUPL – Pachora PS 220kV S/c line (On D/c towers) along with associated bay at Generation end. (13.72km). Sec-68 obtained.</p> <p><b>Construction:</b> Tower Foundation: 60/60 Tower Erection: 60/60 Stringing:15.6/15.6 <b>Completed</b></p> <p>CON-4 pending.</p>	<p><b>CTS:</b> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP.</p> <p>· Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - <b>02.04.2024</b></p>	<p><b>Operationalization date:</b> 30.06.2025</p>	
45.	<p><b>Avaada Energy Private Limited</b></p> <p>Connectivity No.: 2200000082-50MW)</p> <p>2200000267-250MW</p>	<p>50MW Solar Land BG Route</p> <p>+ 250MW (Solar) Land BG Route</p>	<p><b>Generation:</b> Ph-1: 50MW: 31-12-2026</p> <p>Ph-1: 250MW: 31-12-2026</p>	<p><b>Generation:</b> <b>For 50MW:</b> Ph-1: 50MW: 31-03-2027</p> <p><b>For 250MW:</b> Ph-1: 250MW: 31-03-2027</p>	<p><b>DTL:</b> 220kV bay (214) at Pachora PS is under implementation under ISTS as part of Rajgarh Ph II (1 GW) scheme – Bay No.:214 <b>14.02.2026</b></p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b> <b>For 50MW:</b> 31.12.2026 (as per request of AEPL with the availability of CTS Augmentation for Connectivity under GNA)</p> <p><b>250MW:</b> 31.12.2026 [with the</p>	

						availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				<p><b>DTL:</b></p> <p>AEPL – Pachora PS 220kV S/c line (about 15km) along with associated bay at Generation end</p> <p>Survey under progress. <b>-30.04.2026</b></p>	<p><b>CTS:</b></p> <p><b>50MW:</b> Rajgarh Ph-I scheme:</p> <ul style="list-style-type: none"> <li>• Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</li> <li>• Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- <b>02.04.2024</b></li> </ul> <p><b>50MW+250MW:</b> Rajgarh Ph-II scheme:</p> <ul style="list-style-type: none"> <li>• 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS</li> <li>• Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59</li> </ul>	<p><b>Likely Operationalization date:</b></p> <p><b>For 50MW: 31.12.2026</b></p> <p><b>For 250MW: 31.12.2026</b></p>	

					Moose equivalent) - 31.03.2026		
46.	<b>Oyster Renewable Energy Private Limited</b> (Abenergia Renewables Private Limited)  Connectivity No.: 2200000086-100MW  2200000342-81MW	100MW (Hybrid RHGS 33MW Solar + 67MW Wind) Land Route  81MW (Hybrid RHGS 67MW Solar + 14MW Wind ) Land Route	<b>Generation: For 100MW:</b> Ph-1: 50MW: 28-02-2026 Ph-2: 50MW: 31-03-2026  <b>For 81MW:</b> Ph-1: 50MW: 31-10-2025 Ph-2: 31MW: 30-12-2025	<b>Generation: For 100MW:</b> Ph-1: 50MW: 28-02-2026 Ph-2: 50MW: 31-03-2026  <b>For 81MW:</b> Ph-1: 50MW: 31-12-2025 Ph-2: 31MW: 31-03-2026  <b>Dedicated Transmission Line:</b> Completed in Dec'25  ARPL – Pachora PS 220kV S/c line (On D/c towers) along with associated bay at Generation end and ISTS end(16.45km).	<b>DTL: Bay No. 224 -14.02.2026</b>  <b>ATS: Nil</b>  <b>CTS:</b> Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- <b>02.04.2024</b>  Rajgarh Ph-II scheme: • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS –	<b>Start date of Connectivity under GNA:</b> 100MW-14.02.2026 81MW-14.02.2026  <b>Likely Operationalization date:</b> 100MW-31.03.2026 81MW-31.03.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24.

					Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - <b>31.03.2026</b>		
47.	<b>Veh Damen Power Private Limited</b>  Connectivity No.: 2200000356-	76.8MW (Wind) Land Route	<b>Generation:</b> Ph-1: 50MW: 28.02.2026 Ph-2: 26.8MW: 31.03.2026	<b>Generation:</b> Ph-1: 50MW: 28.02.2026 Ph-2: 26.8MW: 31.03.2026	<b>DTL:</b> 220kV bay (206) at Pachora PS - 02.04.2024 <b>Commissioned</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>30.03.2026</b> (with availability of CTS)	Land Acquired- 102/156 acres
				<b>Dedicated Transmission Line:</b> VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below: • VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end  Survey completed. Seeking alternative route to avoid forest patch	<b>CTS:</b> <b>Rajgarh Ph-I scheme:</b>  •Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP  •Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- <b>Commissioned</b>  <b>Rajgarh Ph-II scheme:</b>  •400/220 kV, 3x500 MVA ICT	<b>Likely Operationalization date:</b> 31.03.2026	

				<p><b>Construction:</b> Tower Foundation: 60/60 Tower Erection: 60/60 Stringing:15.6/15.6 <b>-Completed</b></p> <p>CON-4 pending</p>	<p>augmentation (4th, 5th and 6th) at Pachora PS</p> <p>•Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - <b>31.03.2026</b></p>		
48.	<p><b>Bhojraj Developers Pvt. Ltd. (BDPL)</b></p> <p>Connectivity Appl. No.- 2200000404</p>	<p>186MW (Hybrid RHGS 26MW Solar + 160MW Wind)</p> <p>Land Route</p>	<p><b>Generation Schedule:</b> Ph1: 186 MW: 14-02-2026</p>	<p><b>Not Attended Generation Schedule:</b> Ph1: 186 MW: 14-02-2026</p>	<p><b>DTL:</b> 1 no. 220kV line bay at Pachora PS shall be implemented under ISTS (as a part of the Rajgarh Phase-II Scheme). - <b>14.02.2026</b></p> <p><b>Bay No.: 215</b></p> <p><b>ATS: NIL</b></p>	<p><b>Start date of Connectivity under GNA: 14.02.2026</b></p>	
				<p><b>Dedicated Transmission Line:</b></p> <p>BDPL – Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL). <b>-31.12.2025</b></p>	<p><b>CTS:</b> · <b>Phase-I</b> Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP</p> <p>Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal</p>	<p><b>Likely Operationalization date: 31.03.2026</b></p>	

					<p>voltage) <b>(Commissioned):</b></p> <ul style="list-style-type: none"> <li><b>Phase-II</b> 400/220kV, 3x500MVA ICT augmentation (4th 5th &amp; 6th) at Pachora PS.</li> </ul> <p>Pachora PS – Ujjain (MPPTCL) 400kV D/c line (quad ACSR/AAAC/AL59 Moose equivalent) <b>31.03.2026</b></p>		
		<b>1592MW</b>					
	<b>Neemuch PS</b>						
49.	<p><b>Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park)</b></p> <p>Connectivity Appl. No.- 1200003170;</p> <p>(Under Regulation 37.3)</p>	<p>500 Solar (Land &amp; FC Route)</p>	<p><b>Not Attended</b> Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned)</p> <p>Ph2: 170MW: 23.02.2026</p>	<p><b>Not Attended</b> Generation Schedule: Ph-1: 330MW: 26.11.2024 <b>(commissioned)</b></p> <p>Ph-2: 170MW: 23.02.2026</p> <p><b>Dedicated Transmission Line: 27.06.2024</b> Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays at</p>	<p><b>Connectivity System:</b> 2 nos. 220kV bays (205 &amp; 206) at Neemuch PS.- 24.04.2024 <b>Commissioned</b></p> <p><b>ATS: Nil</b></p> <p><b>CTS:</b> Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR.</p> <p>Neemuch PS – Chittorgarh (PG) 400kV D/c line</p>	<p><b>Start date of Connectivity:</b> 30.11.2022 or with the availability of transmission system for Connectivity under GNA, whichever is later.</p> <p><b>Operationalizatio n date:</b> 06.05.2024</p>	<p>CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024.</p> <p>Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing</p>

				<p>both ends. <b>completed.</b></p> <p>Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. <b>completed.</b></p> <p>Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – <b>completed.</b></p>	<p>(conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage)</p> <p>Neemuch PS – Mandsaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) – <b>Commissioned 24.04.2024</b></p>		<p>Regulations, 2020 and CERC directions issued from time to time.</p>
50.	<p><b>ACME Cleantech Solutions Private Limited (ACME CSPL)</b></p> <p>Connectivity Appl. No.- 2200000709: 300 MW</p>	<p>300 MW (Solar) Land BG Route</p>	<p>Generation Schedule: 300MW: 30.06.2026</p>	<p>Data updated on portal <b>Generation Schedule:</b> 300 MW: 30.06.2026</p>	<p><b>DTL:</b> 1 no. 220kV line bay (209) at Neemuch S/s to be implemented under ISTS. - <b>30.04.2026</b> (Awarded to Powergrid vide CTU OM dated 05.09.2024)</p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity:</b> 31.01.2026</p>	<p>Land Acquired- 670/1125 acres</p>

				<p><b>DTL:</b> ACME CSPL – Neemuch 220kV S/c line along with associated bay at generation end (28km)</p> <p><b>Construction:</b> Tower Foundation:96/124 Tower Erection: 0/123 Stringing:0/35.7 <b>15.05.2026</b></p>	<p><b>Augmentation (Other than ATS)-</b></p> <p>Existing Transmission System</p>	<p><b>Likely operationalization date:</b> 30.04.2026</p>	
		<b>800MW</b>					
	<b>Khavda PS</b>						
51.	<p><b>Adani Renewable Energy Holding Four Ltd. (AREHFL)</b></p> <p>Connectivity Appl. No.- 1200002437; (Under Regulation 37.3)</p>	500MW Solar (LOA or PPA Route)	<p><b>Generation Schedule:</b> Ph1:500MW- 31.12.2025</p>	<p><b>Generation Schedule:</b> Ph-1: 167MW- 28.02.2026 Ph-2: 333MW- 31.03.2026</p>	<p><b>Connectivity System:</b> Bay at ISTS substation end</p> <p>Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. <b>-Commissioned</b></p>	<p><b>Start date of Connectivity under GNA:</b> 50MW (JKPCL)- 01/04/2023 or with the availability of transmission system, whichever is later.</p> <p><b>450MW- 18.01.2024</b></p>	<p>AREHFL representative vide email dtd. 05.07.2024 informed that Revised SCOD as per SECI LoA is 18.03.2025. Land acquired for Generation PS &amp; Generation Park.</p> <p>Liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be</p>
				<p><b>Dedicated Transmission Line:</b> AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power</p>	<p><b>Connectivity system under GNA:</b> 50MW to JKPCL: · Establishment of 3x1500MVA, 765/400kV Khavda-</p>	<p><b>Operationalizatio n date:</b> 25.02.2024</p>	

				<p>carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end</p> <p>(for appl. no. 1200002437 (500MW) &amp; 1200002678(2000 MW)- matching with Connectivity System under ISTS scope (4.2 km) Line charging for PSS2 completed.  <b>-31.12.2025</b>  <b>Construction:</b>                      Tower Foundation: 15/15                      Tower Erection: 15/15                      Stringing:5.02/5.02</p>	<p>I (GIS) PS;                      · Khavda-I (GIS)                      PS- Bhuj PS 765kV D/c line  <b>-Commissioned</b></p> <p>450MW:                      · Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS;                      · Khavda-I (GIS) PS- Bhuj PS 765kV D/c line;                      · Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line-  <b>-Commissioned</b></p>		<p>governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p>
52.	<p><b>Adani Renewable Energy Holding Four Ltd. (AREHFL)</b></p> <p>Connectivity Appl. No.- 1200002678-500+417 MW (Under Regulation 37.3)</p>	<p>500+417 +1083 [LOA or PPA] (Bid Route)</p>	<p><b>Generation Schedule:</b>  <b>For 1083MW:</b>                      237.87MW: 13.12.2024                      250MW: 13.12.2024                      249.975MW: 14.12.2024                      137.5MW: 11.01.2025                      12.13MW: 12.13.2025                      11.01.2025</p>	<p><b>Generation Schedule:</b>  <b>For 1083MW:</b>                      237.87MW: 13.12.2024                      250MW: 13.12.2024                      249.975MW: 14.12.2024                      137.5MW: 11.01.2025                      12.13MW: 12.13.2025                      11.01.2025</p>	<p><b>Connectivity System:</b></p> <p><b>DTS:</b> Bays (401) at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of</p>	<p><b>Start date of Connectivity under GNA:</b>  <b>500MW:</b>  <b>18.01.2024</b></p> <p><b>417MW:</b>  <b>01.10.2026</b></p> <p><b>1083MW:</b>  <b>26.12.2025</b>                      (With the availability of</p>	<p>AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for 500MW+1083MW+ 417MW are as follows:  <b>500MW:</b>                      250MW-</p>

	<p>1083MW (Under Regulation 37.1)</p>		<p>112.5MW: 27.02.2025. 0.025MW: 26.03.2025 83MW: 01.03.2025. DOC0 achieved.</p> <p><b>500MW:</b> Ph1: 250MW- 31.12.2025. Ph2: 250MW- 05.11.2026;</p> <p>For 417MW: 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025.</p> <p>250MW: 05.11.2026;</p>	<p>112.5MW: 27.02.2025. 0.025MW: 26.03.2025 83MW: 01.03.2025. <b>DOC0 achieved.</b></p> <p><b>500MW:</b> Ph1: 250MW- 28.02.2026; Ph2: 250MW- 05.11.2026;</p> <p><b>For 417MW:</b> 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025.</p> <p>250MW: 05.11.2026;</p> <p><b>Dedicated Transmission Line: - 29.02.2024</b></p>	<p>relevant provisions of tariff policy.</p> <p><b>Connectivity system under GNA: For 500MW:</b></p>	<p>Common Transmission System Augmentation for Connectivity under GNA)</p> <p><b>Operationalizatio n date:</b></p>	<p>19.03.2025 but allowed till 19.03.2026</p> <p>250MW: 05.11.2026</p> <p><b>1083MW:</b> 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval)</p> <p><b>417MW:</b> 167MW: 05.11.2026 250MW: 05.11.2026</p> <p>AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.</p>
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				<p><b>Charged</b> AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437 (500MW) &amp; 1200002678 (2000MW))</p>	<ul style="list-style-type: none"> <li>· Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS;</li> <li>· Khavda-I (GIS) PS- 2 PS 765kV D/c line;</li> <li>· Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line.</li> </ul> <p><b>-Commissioned</b></p> <p><b>For 417 MW:</b> Part A-</p> <ul style="list-style-type: none"> <li>· Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);</li> <li>· KPS1-KPS2 765kV D/c line</li> <li>· KPS1-Bhuj 765kV D/c line</li> </ul> <p><b>Khavda II A:</b></p> <ul style="list-style-type: none"> <li>· KPS2-Lakadia 765kV D/c line-Commissioned</li> </ul> <p><b>Khavda II B:</b></p> <ul style="list-style-type: none"> <li>· Lakadia-Ahmedabad 765kV D/c line-Commissioned</li> </ul>	<p>500MW: 25.02.2024</p> <p><b>Likely Operationalization date:</b></p> <p>417MW: 15.02.2026</p> <p>1083MW: 31.12.2026</p>	
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					<p><b>Khavda II C:</b>          · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.- Charged          · Ahmedabad-Navsari (New) 765kV D/c line- <b>Charged on 30.01.2026</b></p> <p><b>Khavda II D:</b>          · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T) – <b>15.02.2026</b></p> <p>Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora- Warangal and C'peta-Hyderabad- Kurnool 765kV line.</p>	
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					<p>-Commissioned</p> <p><b>For 1083MW:</b> ATS: Nil</p> <p>CTS:</p> <p><b>31.12.2026</b></p> <ul style="list-style-type: none"> <li>• Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</li> <li>• KPS1 – Bhuj 765kV D/c line</li> <li>• KPS1 – KPS2 765kV D/c line</li> <li>• Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> </ul> <p>· Khavda Phase-II: 15.02.2026 · Khavda Phase-III- 31.12.2026 · Khavda Phase-IV: Part E1: <b>Commissioned (25.07.2025)</b></p>		
53.	<b>Adani Renewable Energy Holding Four Ltd.</b>	1000 (Bid Route)	Generation Schedule:	<b>Generation Schedule:</b>  <b>Ph-1: 351.45MW:</b>	<b>Connectivity System:</b> Bay (404) at ISTS substation. -	<b>Connectivity start date: 26.12.2025</b>	AREHFL representative informed that Revised SCOD

	<p>(AREHFL)</p> <p>Connectivity Appl. No.- 1200002679;</p> <p>(Under Regulation 37.1)</p>		<p>Ph-1: 351.45MW: 31.01.2024 Ph-2: 199.6MW: 14.02.2024 Ph-3: 150.07MW: 22.02.2024 Ph-4: 150.28MW: 22.02.2024 Ph-5: 148.6MW: 05.03.2024 (Commissioned)</p>	<p>31.01.2024 <b>Ph-2:</b> 199.6MW: 14.02.2024 <b>Ph-3:</b> 150.07MW: 22.02.2024 <b>Ph-4:</b> 150.28MW: 22.02.2024 <b>Ph-5:</b> 148.6MW: 05.03.2024 <b>(Commissioned)</b></p> <p><b>Dedicated Transmission Line:</b> AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- <b>Completed on 31.12.2023</b></p>	<p><b>Commissioned</b></p> <p><b>Additional Transmission System:</b> Nil</p> <p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>• Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)</li> <li>• KPS1 – Bhuj 765kV D/c line</li> <li>• KPS1 – KPS2 765kV D/c line</li> <li>• Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I)</li> <li>• Khavda Phase-II 15.02.2026</li> <li>• Khavda Phase-III 31.12.2026</li> <li>•Khavda Phase-IV: Part E1 - <b>26.12.2026</b></li> </ul>	<p><b>Likely Operationalizatio n date:</b> 26.12.2026</p>	<p>as per SECI LoA: 05.11.2024.</p> <p>AREHFL representative informed that Power is being evacuated by AREH4L based on margins available. Commissioned-CODO Certificate achieved</p>
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54.	<p><b>Adani Green Energy Limited (AGEL)</b></p> <p>(Connectivity: 230700006-1000MW;</p> <p>(Under Regulation 37.3)</p>	1000MW (Hybrid) (L&FC Route)	<p><b>Generation Schedule:</b></p> <p>Ph-1: 195MW: 21-04-2025</p> <p>Ph-2: 275MW: 30-06-2025</p> <p>Ph-3: 50MW: 14-08-2025</p> <p>Ph-4: 150MW: 17-09-2025 (670 MW Commissioned)</p> <p>Ph-5: 75MW: 31-10-2025</p> <p>Ph-6: 255MW: 31-12-2025</p>	<p><b>Generation Schedule:</b></p> <p>Ph-1: 195MW: 21-04-2025</p> <p>Ph-2: 275MW: 30-06-2025</p> <p>Ph-3: 50MW: 14-08-2025</p> <p>Ph-4: 150MW: 17-09-2025</p> <p>Ph-5: 75MW: 31-10-2025</p> <p>Ph-6: 138.6MW: 03-12-2025 (883.6 MW Commissioned)</p> <p>Ph-7: 116.4MW: 31-03-2026</p> <p>Connectivity: - 15.12.2024</p> <p>AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm)</p>	<p><b>Connectivity System:</b></p> <p>Bay (418) at ISTS substation. - 20.01.2025</p> <p><b>Additional Transmission System:</b></p> <ul style="list-style-type: none"> <li>· Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS)</li> <li>· Khavda-I PS-Bhuj PS 765kV D/c line</li> </ul> <p><b>Connectivity system under GNA:</b></p> <ul style="list-style-type: none"> <li>· Establishment of 765/400kV, 4x1500MVA KPS1 (GIS);</li> <li>· KPS1-KPS2 765kV D/c line</li> <li>· KPS1-Bhuj 765kV D/c line</li> </ul> <p><b>Khavda II A:</b></p> <ul style="list-style-type: none"> <li>· KPS2-Lakadia 765kV D/c line-Commissioned</li> </ul> <p><b>Khavda II B:</b></p>	<p><b>Start date of Connectivity under GNA: 21.03.2025</b></p> <p><b>Likely Operationalization date: 15.02.2026</b></p>	
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					<p>·Lakadia- Ahmedabad 765kV D/c line- Commissioned</p> <p><b>Khavda II C:</b> Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. ·Ahmedabad- Navsari (New) 765kV D/c line- Charged on 30.01.2026</p> <p>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T) -15.02.2026</p>		
55.	<p><b>Adani Green Energy Limited (AGEL)</b></p> <p>Connectivity: 0230700007- 1000MW</p>	1000MW (Hybrid) (L&FC Route)	<p><b>Generation Schedule:</b></p> <p>Ph-1: 175MW: 31-03-2025 Ph-2: 52MW: 28-03-2025 Ph-3: 52MW:</p>	<p><b>Generation Schedule:</b></p> <p>Ph-1: 175MW: 31-03-2025 Ph-2: 52MW: 28-03-2025 Ph-3: 52MW:</p>	<p><b>Connectivity System:</b> Bay at ISTS substation- 20.01.2025</p> <p>Bay no.: 421</p>	<p><b>Start date of Connectivity under GNA: 21.03.2025</b></p>	

	(Under Regulation 37.3)		<p>28-03-2025 Ph-4: 98.8MW: 28-03-2025 Ph-5: 57.2MW: 30-06-2025 Ph-6: 50MW: 09-05-2025 Ph-7: 50MW: 05-09-2025 (535MW Commissioned)</p> <p>Ph-8: 65MW: 31-10-2025 Ph-9: 400MW: 31-12-2026</p>	<p>28-03-2025 Ph-4: 98.8MW: 28-03-2025 Ph-5: 57.2MW: 30-06-2025 Ph-6: 50MW: 09-05-2025 Ph-7: 50MW: 05-09-2025 (535MW Commissioned)</p> <p>Ph-8: 65MW: 31-03-2026 Ph-9: 125MW: 31-12-2026 Ph-10: 275MW: 31-12-2026</p> <p><b>Dedicated Transmission Line: Charged</b> AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km)</p>	<p><b>Additional Transmission System:</b> · Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line.</p> <p><b>Connectivity system under GNA:</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line · KPS2-Lakadia 765kV D/c line</p> <p>· Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.</p>	<p><b>Likely Operationalizatio n date:</b> 15.02.2026</p>	
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					<ul style="list-style-type: none"> <li>· Lakadia-Ahmedabad 765kV D/c line.</li> <li>· Ahmedabad-Navsari (New) 765kV D/c line- Charged on 30.01.2026</li> <li>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T) -15.02.2026</li> </ul>		
56.	<p><b>Adani Green Energy Limited (AGEL)</b></p> <p>Connectivity: 0230700008-1050MW; 1670426695890-250MW)</p>	<p>1050MW [Hybrid] (L&amp;A Route)</p> <p>250MW [Wind] (L&amp;A Route)</p>	<p><b>Generation Schedule: For 1050MW:</b></p> <p>Ph-1: 200MW: 06-12-2024</p> <p>Ph-2: 162.5MW: 09-12-2024</p> <p>Ph-3: 37.5MW: 26-12-2024</p> <p>Ph-4: 112.5MW: 27-12-2024</p> <p>Ph-5: 192.5MW:</p>	<p><b>Generation Schedule: For 1050MW:</b></p> <p>Ph-1: 200MW: 06-12-2024</p> <p>Ph-2: 162.5MW: 09-12-2024</p> <p>Ph-3: 37.5MW: 26-12-2024</p> <p>Ph-4: 112.5MW: 27-12-2024</p> <p>Ph-5: 192.5MW:</p>	<p><b>Connectivity System:</b> Bay at ISTS substation. <b>Bay no. 412</b></p> <p><b>20.01.2025</b></p> <p><b>Additional Transmission System:</b> · Establishment of Khavda-I 765/400kV,</p>	<p><b>Start date of Connectivity under GNA:</b></p> <p><b>1050MW: 31.03.2025</b></p> <p><b>250MW: 31.07.2025</b></p>	

	(Under Regulation 37.3)		<p>10-01-2025 Ph-6: 7.5MW:14-02-2025 Ph-7: 87.5MW: 26-03-2025 Ph-8: 200MW :28-03-2025 Ph-9: 50MW: 10-10-2025 (Commissioned COD certificate achieved)</p> <p><b>For 250MW:</b> 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)</p>	<p>10-01-2025 Ph-6: 7.5MW: 14-02-2025 Ph-7: 87.5MW: 26-03-2025 Ph-8: 200MW: 28-03-2025 Ph-9: 50MW: 10-10-2025 (Commissioned COD certificate achieved)</p> <p><b>For 250MW:</b> 250MW (Wind): 31.03.2025 (Commissioned) (COD certificate achieved)</p> <p><b>Dedicated Transmission Line: Charged on 27.03.2024</b> AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km</p>	<p>1x1500MVA PS (GIS) · Khavda-I PS- Bhuj PS 765kV D/c line <b>-Commissioned</b></p> <p><b>Connectivity system under GNA:</b> · Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); · KPS1-KPS2 765kV D/c line · KPS1-Bhuj 765kV D/c line</p> <p><b>Khavda II A:</b> · KPS2-Lakadia 765kV D/c line <b>Commissioned</b></p> <p><b>Khavda II B:</b></p>	<p><b>Likely Operationalizatio n date:</b></p> <p>1050MW: 15.02.2026</p> <p>250MW: 31.12.2026</p>	
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					<ul style="list-style-type: none"> <li>· Lakadia- Ahmedabad 765kV D/c line: <b>Commissioned</b></li> <li><b>Khavda II C:</b> <ul style="list-style-type: none"> <li>· Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s.:</li> <li>· Ahmedabad- Navsari (New) 765kV D/c line: Charged on 30.01.2026</li> </ul> </li> <li><b>Khavda II D:</b> <ul style="list-style-type: none"> <li>· LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) &amp; Pirana (T): 15.02.2026</li> </ul> </li> <li>·Khavda Phase-III (only for additional 250MW) -31.12.2026</li> </ul>		
57.	<b>Adani Green Energy Limited</b>	1050MW [Hybrid]	<b>Generation:</b> Ph-1: 500MW:	<b>Generation:</b> Ph-1: 500MW:	<b>Connectivity System:</b>	<b>Connectivity start date: 26.12.2025</b>	As informed by M/s Adani

	<p><b>(AGEL)</b></p> <p>(Connectivity: 1670426092248- 1050MW; (Under Regulation 37.1)</p>	<p>(L&amp;A)</p>	<p>30-06-2026 Ph-2: 550MW: 31-12-2026</p>	<p>30-06-2026 Ph-2: 550MW: 31-12-2026</p> <p>Connectivity: 30.11.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay at Generation end (4.7km)</p> <p>Ordering completed and work under process.</p> <p>Construction: Tower Foundation:28/29 Tower Erection:1/29 Stringing:0/11</p>	<p><b>Bay at ISTS substation. - Commissioned</b></p> <p><b>Additional Transmission System: Nil</b></p> <p><b>Common Transmission System:</b> Khavda Phase-I: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line</p> <p>KPS1 Augmentation Scheme: commissioned (28- 06-2025) • KPS1 – KPS2 765kV D/c line Khavda Phase-II: 15.02.2026 Khavda Phase-III: 31.12.2026 Khavda Phase-IV: Part E1: Commissioned (25.07.2025)</p>	<p><b>Likely Operationalizatio n date: 31.12.2026</b></p>	<p>representative, Generator PS is PSS-7 CON-4 application submitted.</p> <p>Petition No. 768/MP/2025 under adjudication before the Central Commission.</p> <p>The 1050MW Connectivity granted to M/s AGEL for its 1050MW RPP at KPS1(ref. 4 &amp; 5) is hereby revoked, in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022, on account of failure to achieve FC within the stipulated timelines.</p> <p>CTU vide letter dated 29.12.2025 has withdrawn revocation of 1050MW</p>
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							Connectivity granted to AGEL.	
58.	<p><b>Sarjan Realities Private Ltd.</b></p> <p>Connectivity: 0230700011-1150MW) (Under Regulation 37.1)</p>	1150MW [Hybrid]	<p><b>Generation Schedule:</b> Ph-1: 62.4MW: 27-12-2024 Ph-2: 36.4MW: 03-01-2025 Ph-3: 20.8MW: 13-01-2025 Ph-4: 50MW: 19-02-2025 Ph-5: 50MW: 26-03-2025 Ph-6: 50MW: 28-03-2025 Ph-7: 75MW: 20-05-2025 Ph-8: 50MW: 28-06-2025</p> <p>Ph-9: 125MW: 30-08-2025 Ph-10: 50MW: 10-09-2025 Ph-11: 50MW:30-09-2025 (619.6MW Commissioned) COD certificate are achieved</p> <p>Ph-12: 530.4MW:30-06-2026</p>	<p><b>Generation Schedule:</b> Ph-1: 62.4MW: 27-12-2024 Ph-2: 36.4MW: 03-01-2025 Ph-3: 20.8MW: 13-01-2025 Ph-4: 50MW: 19-02-2025 Ph-5: 100MW: 31-03-2025 Ph-6: 75MW: 20-05-2025 Ph-7: 50MW: 28-06-2025 Ph-8: 125MW: 30-08-2025 Ph-9: 50MW: 17-09-2025 <b>(569.6MW Commissioned) COD certificate is achieved</b></p> <p>Ph-10: 580.4MW: 31-12-2026</p>	<p><b>Connectivity System:</b> DTL: Bay at ISTS substation. -</p> <p><b>Bay no.: 429 (Commissioned on 18.02.2025)</b></p> <p><b>ATS: Nil</b></p>	<p><b>Date from which connectivity granted: 28.02.2026</b> (With the availability of Common Transmission System Augmentation for Connectivity under GNA)</p>		
				<p><b>Connectivity:</b> 15.10.2024 SRPL- KPS1 (Bus Section-2) 400kV S/c line along with associated bay at Generation end (15km)</p>	<p><b>CTS:</b> Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line</p> <p><b>KPS1 Augmentation Scheme:</b> Commissioned (28.06.2025)</p>	<p><b>Likely Operationalization date: 31.12.2026</b></p>		

					<ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4th, 5th ,6th &amp; 7th on bus section-II)</li> <li>• KPS1 – KPS2 765kV D/c line</li> </ul> <p>Khavda Phase-II: 15.02.2026 Khavda Phase-III: 31.12.2026</p>		
59.	<p><b>Adani Green Energy Ltd. (AGEL)</b></p> <p>Connectivity Appl. No.- 2200000478- (650MW)</p> <p>2200000479- (100MW)</p> <p>2200000784- (60MW)</p>	<p>650 MW [Hybrid: Solar: 600MW, Wind:50 MW]</p> <p>100 MW [Solar]</p> <p>60MW [Wind]</p>	<p><b>Generation Schedule:</b></p> <p><b>For 650MW-</b></p> <p>Ph-1: 300MW:31-12-2026</p> <p>Ph-2: 350MW:31-03-2027</p> <p><b>For 100MW:</b></p> <p>Ph-1: 52MW:30-03-2025</p> <p>Ph-2: 52MW:18-04-2025</p> <p><b>(Commissioned )</b></p> <p><b>For 60MW:</b></p> <p>Ph-1: 60MW:30-06-2025</p> <p><b>(Commissioned)</b></p>	<p><b>Generation Schedule:</b></p> <p><b>For 650MW-</b></p> <p>Ph-1: 300MW: 31-12-2026</p> <p>Ph-2: 350MW: 31-03-2027</p> <p><b>For 100MW:</b></p> <p>Ph-1: 52MW: 30-03-2025</p> <p>Ph-2: 52MW: 18-04-2025</p> <p><b>(Commissioned)</b></p> <p><b>For 60MW:</b></p> <p>Ph-1: 60MW: 30-06-2025</p> <p><b>(Commissioned)</b></p> <p><b>Dedicated Transmission Line:</b></p> <p><b>For 650MW:</b></p>	<p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• Bay (424) at ISTS substation end shall be under the scope of ISTS.</li> </ul>	<p><b>Date from which connectivity granted:</b></p> <p>19.05.2029</p>	
				<p><b>Dedicated Transmission Line:</b></p> <p><b>For 650MW:</b></p>	<p><b>CTS:</b></p> <p>Khavda Phase-I Establishment of KPS2 in Khavda RE park</p>	<p><b>Likely Operationalization date:</b></p> <p>12.12.2029</p>	

				<p>M/s AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-5) granted to M/s AGEL for its 1000MW HPP against application no. 230700006 as given below: AGEL (PSS-5)- Khavda-I PS 400kV S/c line (with minimum capacity of 1650MW at nominal voltage) along associated bay with at Generation end <b>-Commissioned</b></p> <p><b>For 100MW &amp; 60MW:</b> M/s AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-4) granted to M/s AGEL for its 1000MW HPP against application no. 230700007 as given below: AGEL (PSS-4)- Khavda-I PS 400kV S/c line (with minimum capacity of</p>	<p>Khavda Phase-II: 15.02.2026 Khavda Phase-III: 31.12.2026 Khavda Phase-IV: 31.03.2027</p> <p>Khavda Phase-V: 12.12.2029</p> <p>Part A:</p> <ul style="list-style-type: none"> <li>· Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW)</li> <li>· Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW)</li> <li>· ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km)</li> <li>· Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s</li> <li>· LILO of Wardha - Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur.</li> </ul> <p>Part C:</p>		
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				<p>1160MW at nominal voltage) along associated bay with at Generation end.  <b>-Commissioned</b></p>	<ul style="list-style-type: none"> <li>· Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3</li> <li>· Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW)</li> <li>· Establishment of KPS3 (HVDC) S/s</li> <li>· KPS3-KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>· ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC)</li> <li>· Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.</li> <li>· Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA,</li> </ul>		
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					765/400kV ICT (8th) on Bus Section-II.		
		<b>9650MW</b>					
	<b>Khavda II PS</b>						
60.	<p><b>Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer)</b></p> <p>Connectivity Appl. No. 1200003331</p> <p>(100MW+500MW Under Regulation 37.3)</p>	600MW [Solar] (L&FC Route)	<p><b>Generation Schedule:</b> Ph-1: 600MW: 31-10-2025</p>	<p>Data Updated on portal</p> <p><b>Generation Schedule:</b> Ph-1: 600MW: 31.12.2025</p>	<p><b>Connectivity System: DTL:</b> 01 no. 400kV Bay (421) at Khavda-II PS</p> <p><b>Commissioned- 25.04.2025</b></p>	<p><b>Start date of Connectivity under GNA:</b> 30.11.2023 or with the availability of transmission system, whichever is later.</p>	CTU vide letter dated 31.12.2025 has made effective the Connectivity for 600MW w.e.f. 02.01.2026.
				<p><b>Dedicated Transmission Line:</b> GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (3.479 km) Gantry coordinates for one line provided. EPC contract awarded. Engineering completed. Construction: <b>Completed</b></p>	<p><b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- <i>Charged on 04.12.2025</i></p> <p>KPS1-KPS2 765kV D/c line. - <i>Charged on 26.06.2025.</i></p> <p>KPS-1 (GIS) – Bhuj PS-1 765k D/c line – <i>commissioned.</i></p>	<p><b>Operationalization date:</b> 02.01.2026</p>	
61.	<p><b>Gujarat State Electricity Corporation Ltd. (GSECL)</b></p>	1000MW [Solar] (L&FC Route)	<p><b>Generation schedule:</b> Ph-1: 400MW: 31-10-2025 Ph-2: 600MW: 31-03-2026</p>	<p>Data updated on portal</p> <p><b>Generation schedule:</b> Ph-1:400MW:</p>	<p><b>Connectivity System:</b> Bay at ISTS substation. - Bay No. 421</p>	<p><b>Start date of Connectivity under GNA:</b> 21.03.2025</p>	

	<p>Connectivity: 0230700005</p> <p>(1000MW- Under Regulation 37.3)</p>			<p>31-12-2025 Ph-2:600MW: 31-03-2026</p>	<p>Commissioned- 25.04.2025</p> <p><b>ATS:</b> Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.10.2025</p> <p>KPS1-KPS2 765kV D/c line- Charged on 26-06-2025</p>		
				<p><b>Dedicated Transmission Line:</b> GSECL PS1 (South) – Khavda II PS 400kV D/c line (3.479km) along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity already granted to GSECL with St-II Connectivity 1200003331)– <b>Completed</b></p> <p><b>Construction:</b> Tower</p>	<p><b>Connectivity system under GNA:</b></p> <ul style="list-style-type: none"> <li>· Establishment of 765/400kV,3x1500 MVA KPS2 (GIS); Charged on 04.12.2025</li> <li>· KPS1-KPS2 765kV D/c line</li> <li>· KPS1-Bhuj 765kV D/c line</li> </ul> <p><b>Khavda II A:</b></p> <ul style="list-style-type: none"> <li>· KPS2-Lakadia 765kV D/c line- <i>Commissioned</i></li> </ul> <p><b>Khavda II B:</b></p> <ul style="list-style-type: none"> <li>· Lakadia-</li> </ul>	<p><b>Likely Operationalizatio n date:</b> 15.02.2026</p>	

				Foundation:16/16 Tower Erection:16/16 Stringing:3.5/3.5	Ahmedabad 765kV D/c line.  <b>Khavda II C:</b> · Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. · Ahmedabad- Navsari (New) 765kV D/c line. -Charged on 30.01.2026  <b>Khavda II D:</b> · LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) - 15.02.2026		
62.	<b>Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer)</b>	600MW [Solar] (L&FC Route)	<b>Generation Schedule:</b> Ph-1: 105MW: 30.06.2025 Ph-2: 105MW: 19.09.2025 (Commissioned) Ph-3: 390MW: 31.12.2025	<b>Generation Schedule:</b> Ph-1: 105MW: 27.06.2025 Ph-2: 105MW: 19.09.2025 Ph-3: 105MW: 23.10.2025 Ph-4: 150MW:	<b>Connectivity System:</b> <b>DTL:</b> Bay No. 418 (on sec-I)  1 no. 400kV Bay at ISTS substation end [being	<b>Start date of Connectivity under GNA:</b> 30.11.2023 or with the availability of transmission system, whichever is later.	CON-4 Application submitted in Mar'24. Con-5 signed on 15.04.2025.  CTU vide letter dated 07.11.2025

	Connectivity Appl. No.- 1200003371;  (600MW- Under Regulation 37.3)			19.11.2025 Ph-5: 135MW: 25.12.2025 <b>(Commissioned)</b>	implemented under “Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park” scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID])  Bay at Khavda-II PS <b>Commissioned on 01.05.2025</b>		has made effective the Connectivity for 600MW w.e.f. 09.11.2025. Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				<b>Dedicated Transmission Line:</b> GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 30.04.2025 <b>(Completed)</b> PSS: <i>Completed</i>	<b>Connectivity system under GNA:</b> Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 27.07.2025  KPS1-KPS2 765kV D/c line. - <i>(Commissioned)</i>	<b>Operationalization date:</b> <b>09.11.2025</b>	
63.	<b>NTPC Renewable Energy Ltd. (NTPC-REL)</b>  Connectivity Appl. No.- 1200003585 (265MW)- (Under	265 MW (LOA or PPA Route)  100 MW (Bid Route)  890 MW (New IREDA LOA)	<b>Generation Schedule:</b> <b>For 265MW:</b> Ph1:265MW- 30.06.2025 (Commissioned)  <b>For 100MW</b> Ph1:100MW- 30.06.2025  <b>For 500MW:</b>	<b>Generation Schedule:</b> <b>For 265MW:</b> Ph1:265MW- 30.06.2025 <i>(Commissioned)</i>  <b>For 100MW</b> Ph1:100MW- 30.06.2025 <i>(Commissioned)</i>	<b>Connectivity System:</b>  DTL: Bay (429) at ISTS substation end.	<b>Start date of Connectivity under GNA:</b> 03.04.2024 or with the availability of transmission system, whichever is later. 265MW: 13.06.2024 (interim); 100MW:	CTU vide letter dated 07.11.2025 has made effective the Connectivity for 265MW w.e.f. 09.11.2025.  CTU vide letter dated 07.11.2025 has made effective the

	<p>Regulation 37.3)</p> <p>1200003733 (100MW)- (Under Regulation 37.3)</p> <p>1200003953 (500MW-Under Regulation 37.3; 390MW- Under Regulation 37.2)</p> <p>0330700007 (300MW)- Under Regulation 37.2</p>	<p>300MW (Bid Route)</p>	<p>Ph-1: 170MW: 31-08- 2025(Commissio ned) Ph-2: 330MW: 30-11-2025</p> <p><b>For 390 MW:</b> Ph-1: 390MW: 31-12-2025</p> <p><b>for 300MW</b> Ph1:225MW- 31.08.2025 (Commissioned)</p> <p>Ph2: 75MW- 31.12.2025</p>	<p><b>For 500MW:</b> Ph-1: 170MW: 31-08-2025 Ph-2: 330MW: 17-12-2025 (Commissioned)</p> <p><b>For 390 MW:</b> Ph-1: 84MW: 17-12-2025 (Commissioned) Ph-2: 306MW: 31-01-2026</p> <p><b>For 300MW</b> Ph-1:225MW: 31.08.2025 Ph-2: 75MW: 17.12.2025 (Commissioned)</p> <p><b>Dedicated Transmission Line:</b></p> <p>NTPC REL PS2- KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – <b>30.11.2024 (Completed)</b></p>	<p><b>Connectivity system under GNA:</b></p> <p><b>For (265+100) MW:</b></p> <p>Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)- 27.07.2025 (Commissioned)</p> <p>KPS1-KPS2 765kV D/c line (commissioned)</p> <p><b>For (500) MW:</b></p>	<p>13.06.2024 (interim); 500MW: 16.10.2024(interim )</p> <p>300MW+390MW- 31.01.2026 (Interim)</p> <p><b>Operationalizatio n date:</b></p> <p>265MW:09.11.2025 100MW:09.11.2025 500MW:02.01.2026</p> <p><b>Likely Operationalizatio n date:</b></p> <p>300MW+390MW: 31.03.2027</p>	<p>Connectivity for 100MW w.e.f. 09.11.2025. Further, liability due to mismatch in commissioning of generation and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.</p> <p><b>For 330700007:</b> SECI vide letter dated 12.06.2025 informed that Revised SCOD should be “Actual date of GNA effectiveness (Solar component - 330700007) + 60 days</p> <p>CTU vide letter dated 31.12.2025 has made effective the Connectivity (1200003953) for 500MW w.e.f. 02.01.2026.</p>
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					<p>Establishment 765/400kV, 3x1500MVA, KPS2 (GIS)- 05.12.2025 (Commissioned)</p> <p>KPS1-KPS2 765kV D/c line (commissioned)</p> <p><b>For 300MW+390MW:</b></p> <p>ATS: Nil</p> <p><b>CTS:</b> Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • KPS1 – KPS2 765kV D/c line (Commissioned)</p> <p>Establishment of KPS2 in Khavda RE Park: • Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor</p>		
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					<p><i>Commissioned on</i>  <b>05.12.2025</b>          · Khavda Phase-II  <b>15.02.2026</b>          · Khavda Phase-III  <b>31.12.2026</b>          · Khavda Phase-IV          (Part A to D);  <b>31.03.2027</b>          · Khavda Phase-IV          Part-E4  <b>31.03.2026</b></p> <p><b>-31.03.2027</b></p>		
64.	<p><b>GUJARAT STATE ELECTRICITY CORPORATION LIMITED</b></p> <p>Connectivity Appl. No.- 2200000048</p>	1725MW [Solar] (Land Route)	<p><b>Generation Schedule:</b></p> <p>Ph-1: 500MW: 31.12.2025</p> <p>Ph-2:1225MW: 31.03.2026</p>	<p><b>Generation Schedule:</b></p> <p>Ph-1: 500MW: 31.12.2026</p> <p>Ph-2: 1225MW: 31.03.2027</p>	<p><b>Connectivity System:</b>  <b>DTL:</b>          1 no 400kV bay no. 416 [being implemented under  <b>“Interconnection of RE developer’s DTL at Bay No. 416 of KPS-2 (400kV Bus Section-1)”</b> scheme by POWERGRID] &amp; other 400kV bay no. 421 [being implemented under  <b>“Establishment of Khavda Pooling Station-2 (KPS2) in Khavda</b></p>	<p><b>Start date of Connectivity under GNA:</b>          19.11.2026</p>	

					<p><b>RE Park”</b> scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)}</p> <p>Bay at ISTS substation end being implemented under <b>“Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2”</b> scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)</p> <p><b>Bay No.:</b> 421 &amp; 416 -364MW 441 – 1361MW</p> <p>Bay No. 421 – 25.04.2025 (commissioned) Bay No. 441 – 30.06.2026</p>	
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					Bay No. 416 – 31.01.2026		
				<p><b>Dedicated Transmission Line:</b> <b>30.06.2026</b></p> <p><b>For 364MW left in Southern Plot:</b> GSECL shall share the connectivity system provided with Stage-II Connectivity to GSECL (Appl. No. 0230700005) which is detailed below:</p> <ul style="list-style-type: none"> <li>GSECL PS1 (South) – Khavda-II PS (Sec-I) 400kV D/c line along with associated bay at Generation end (Under the scope of applicant) #</li> </ul> <p>#Above 400kV D/c line shall also cater to 600MW St-II connectivity already granted to GSECL</p>	<p><b>Connectivity system under GNA:</b> <b>CTS:</b></p> <p>Khavda Phase-I: •KPS1 – Bhuj 765kV D/c line – <i>commissioned</i></p> <p>•KPS1 – KPS2 765kV D/c line – <i>commissioned</i></p> <p>Establishment of KPS2 in Khavda RE Park: •Establishment of 765/400kV, x1500MVA, KPS2(GIS) – 05.12.2025 <i>Commissioned</i></p> <p>Khavda Phase-II: 15.02.2026 Khavda Phase-III: 26.12.2026 Khavda Phase-IV (A to D): <b>31.03.2027</b> Khavda Phase-IV E2: 30.06.2026</p>	<p><b>Likely Operationalization date:</b> 31.03.2027</p>	

				<p>with stage-II application number 1200003331 at KPS-2.</p> <p><b>For balance 1361MW in Northern Plot:</b></p> <ul style="list-style-type: none"> <li>GSECL PS2 (North) – Khavda-II PS (Sec-II) 400kV S/c line along with associated bay at Generation end (Under the scope of applicant)</li> </ul> <p><b>Construction:</b> Tower Foundation: 7/16 Tower Erection: 4/16 Stringing:0/3.5</p>	<p>Khavda Phase-IV E4: 31.03.2026</p>		
65.	<p><b>GUJARAT INDUSTRIES POWER COMPANY LTD</b></p> <p>Connectivity Appl. No.- 2200000159</p>	<p>1775MW [Solar] (Land Route)</p>	<p>Generation Schedule: Ph-1: 1700MW: 30.04.2026 Ph-2: 75MW: 31.12.2026</p>	<p><b>Generation Schedule:</b> Ph-1: 1200MW: 30.04.2026 Ph-2: 500MW: 30.11.2026 Ph-3: 75MW: 31.12.2026</p>	<p><b>Connectivity System:</b> <b>DTL:</b> Bay No.: For 600MW: 418 (on sec-I) For 1175MW: 435 (on Sec-II)</p> <p><b>For 600MW:</b> 1 no. 400kV Bay at ISTS substation</p>	<p><b>Start date of Connectivity under GNA:</b> 19.11.2028</p>	

					<p>end [being implemented under “Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park” scheme by KPS2 Transmission Ltd. (a subsidiary of POWERGRID)]</p> <p><b>For 1175MW:</b> 1 no. 400kV Bay (435 on sec-II) at ISTS substation end [“Transmission System for Evacuation of Power from potential REZ in Khavda area of Gujarat under Phase-IV (7 GW): Part E2” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)] <b>30.06.2026</b></p> <p><b>ATS: Nil</b></p>	
				<p><b>Dedicated Transmission Line:</b> <b>31.03.2026</b> <b>For up to 600MW,</b> GIPCL shall share the Dedicated</p>	<p><b>CTS:</b> •KPS1 – Bhuj 765kV D/c line •KPS1 – KPS2 765kV D/c line</p>	<p><b>Likely Operationalization date:</b> 19.11.2028</p>

			<p>Transmission System for Connectivity granted to GIPCL for its SPP of 600MW (St-II Connectivity appl. no. 1200003371) as given below:</p> <ul style="list-style-type: none"> <li>•GIPCL PS1 – KPS2 (Sec-I) 400kV S/c line (on D/c tower) along with associated line bay at generating station.</li> </ul> <p><b>For 1175MW:</b></p> <ul style="list-style-type: none"> <li>•GIPCL PS2 – KPS2 (Sec-II) 400kV S/c line along with associated line bay at generating station.</li> </ul> <ul style="list-style-type: none"> <li>•GIPCL PSS1 – PSS 2 400kV S/c line (shall be kept in normally open condition and closed only in case of contingency conditions). 600MW pooling Station ready 1175MW Pooling station by Mar-26</li> </ul>	<ul style="list-style-type: none"> <li>•Establishment of 765/400kV, 4x1500 MVA, KPS2(GIS) - <i>Commissioned 05.12.2025</i></li> </ul> <p><b>Khavda Phase-II:</b> 15.02.2026</p> <p><b>Khavda Phase-III:</b> 26.12.2026</p> <p><b>Khavda Phase-IV (A to D):</b> 31.03.2027</p> <p><b>Khavda Phase-IV-part E2:</b> 30.06.2026</p> <p>Khavda Phase-V Part A (Bipole-1): 19.11.2028</p> <ul style="list-style-type: none"> <li>• ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km)</li> </ul> <ul style="list-style-type: none"> <li>• Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s</li> <li>• LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur</li> </ul> <p>OR <b>Part C</b></p>		
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				<p><b>Construction:</b>  Tower Foundation: 43/45  Tower Erection: 43/45  Stringing:28/30</p>	<ul style="list-style-type: none"> <li>• KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>• ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC)</li> </ul> <p>AND</p> <p>Part B</p> <ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at KPS2 (GIS) by 1x1500 MVA, 765/400 kV ICT on Bus Section I (9th): <b>18.02.2027</b></li> </ul>		
66.	<p><b>NTPC Renewable Energy Ltd.</b></p> <p>Connectivity Appl. No.- 2200000093</p>	1995MW [Solar] (L&FC Route)	<p>Generation Schedule:  Ph-1: 1995MW: 30-06-2026</p>	<p><b>Generation Schedule:</b>  Ph-1: 1995MW: 30-06-2026</p>	<p><b>Connectivity System:</b>  <b>DTL:</b></p> <ul style="list-style-type: none"> <li>•Khavda-II PS (Sec-I) – NTPC REL Common Point 400kV D/c (on D/c towers) (Twin ACSS HTLS) line.</li> <li>•2nos. 400kV Bays at ISTS substation end being implemented under “Transmission System for Evacuation of</li> </ul>	<p><b>Start date of Connectivity under GNA:</b>  19.11.2026</p>	

					<p>Power from potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part E2” scheme by Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)  <b>Bay no.:</b> 412 &amp;415</p> <p><b>ATS:</b> Nil</p>		
				<p><b>Dedicated Transmission Line:</b></p> <ul style="list-style-type: none"> <li>•NTPC REL Common Point - NTPC REL PSS-03 400kV S/c (on D/c towers) (Twin ACSS HTLS) line along with associated bay at Generation end.</li> <li>•NTPC REL Common Point - NTPC REL PSS-04 400kV S/c (on D/c towers) (Twin ACSS HTLS) line along with associated bay at Generation end.</li> </ul>	<p><b>Connectivity system under GNA:</b></p> <p>Khavda Phase-I:  <ul style="list-style-type: none"> <li>•KPS1 – Bhuj 765kV D/c line – <i>commissioned</i></li> <li>•KPS1 – KPS2 765kV D/c line – <i>commissioned</i></li> </ul> </p> <p>Establishment of KPS2 in Khavda RE Park: <i>Charged on 04.12.2025</i></p> <ul style="list-style-type: none"> <li>•Establishment of 765/400kV, x1500MVA, KPS2(GIS) – <i>Commissioned on 05.12.2025</i></li> </ul>	<p><b>Likely Operationalization date:</b>  31.03.2027</p>	

					Khavda Phase-II: 15.02.2026 Khavda Phase-III: <b>26.12.2026</b> Khavda Phase-IV (A to D): <b>31.03.2027</b> Khavda Phase-IV E2: <b>30.06.2026</b> Khavda Phase-IV E4: <b>31.03.2026</b>		
		<b>9250MW</b>					
	<b>Kallam PS</b>						
67.	<b>Renew Solar Power Pvt. Ltd.</b>  Connectivity Appl. No.- 1200003241;  LTA: 1200003270 (Under Regulation 37.3)	300MW (Bid Route)  (SECI RTC LOA)	<b>Generation Schedule:</b>  Ph-1: 59.4MW: 05.09.2025 Ph-2: 36.3MW: 15.10.2025 Ph-3: 56.4MW: 30.11.2025 Ph-4: 148.2.4MW: 31.12.2025	<b>Generation Schedule:</b>  Ph-1: 59.4MW: 05.09.2025 Ph-2: 36.3MW: 12.10.2025 Ph-3: 19.8MW: 08.11.2025 <b>(115.5MW-Commissioned)</b>  Ph-4:13.2MW: 31.12.2025 Ph-5:9.9MW: 31.01.2026 Ph-6:161.4MW: 31.03.2026	<b>Connectivity System:</b> · Bay at Kallam PS · Bay no. 206	<b>Start date of Connectivity under GNA:</b> 31.12.2022 or with the availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.  The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its
				<b>Dedicated Transmission Line:</b> <b>RSPPL – Kallam</b> 220kV S/c line along with associated bay at	<b>Connectivity system under GNA:</b> <b>1.</b> 400/220kV, 2x500MVA Kallam PS.	<b>Deemed GNA effective w.e.f. 10.08.2024</b>	

				<p>Generation end. (29km)– <b>26.06.2025 (Completed)</b> Foundations completed: 101/101 nos. Tower erection: 101/101 nos. Stringing completed: 29.6/29.6 km <b>ROW issue in DTL</b></p> <p><b>Generating PS: Completed</b></p>	<p><b>2.</b> LILO of both ccts. of Parli (PG)-Pune (GIS) 400kV D/c line at Kallam PS.</p>		<p>operationalization date &amp; shall be governed by CERC Sharing Regulations, 2020.</p> <p>SECI wide letter dated 22.03.2023 has provided extension till 10.02.2026 and maximum permissible till 10.08.2026</p>
68.	<p><b>ReNew Green (MHP One) Private Limited {RG(MO)PL}</b></p> <p>Connectivity Appl No.- 1200003881 (117MW);</p> <p>1200003942 (33MW)- (Under Regulation 37.2)</p>	<p>117MW (Land &amp; FC route)</p> <p>33MW [Wind] (New L&amp;FC)</p>	<p><b>Generation Schedule:</b> Ph-1: 117MW: (Revoked)</p> <p>Ph-1: 33MW: 30-11-2025</p>	<p><b>Generation Schedule:</b> Ph-1: 117MW: (Revoked)</p> <p><b>For 33MW:</b> Ph-1: 13.2MW: 14.11.2025 Ph-2: 5.1MW: 14.12.2025 <b>(18.3MW Commissioned)</b></p> <p>Ph-3: 14.7MW: 28.02.2026</p> <p><b>Dedicated Transmission Line:</b> RG(MO)PL-</p>	<p><b>Dedicated Connectivity System:</b> · Bay at Kallam PS</p> <p>Bay no. 202</p> <p><b>ATS: Nil</b></p> <p><b>CTS:</b> <b>For 117MW:</b> · Establishment of 400/220kV, 2x500MVA Kallam PS.</p>	<p><b>Start date of Connectivity under GNA:</b> 117MW:31.01.2024 4 33MW: 05.10.2025</p> <p>117MW: Deemed GNA effective w.e.f. 10.08.2024</p>	<p>CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.</p> <p>The applicant shall be liable for payment of applicable transmission charges for mismatch period</p>

				<p>Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)-  <b>15.05.2025 (Completed)</b></p>	<ul style="list-style-type: none"> <li>· LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS.</li> </ul> <p><b>For 33MW:</b></p> <ul style="list-style-type: none"> <li>•Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)</li> <li>· LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS.  <b>-30.06.2026</b></li> </ul>	<p><b>Likely Operationalization date:</b>  33MW:  30.06.2026</p>	<p>for any un-commissioned capacity from its operationalization date &amp; shall be governed by CERC Sharing Regulations, 2020.  Land acquired for Generator PS.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 117 MW granted to ReNew Green (MHP One) Private Limited {RG(MO)PL} in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 117MW capacity within the prescribed timelines.</p>
69.	<p><b>TEQ Green Power XI Pvt. Ltd. (TGPXIPL)</b></p> <p>Connectivity</p>	<p>99MW (New L&amp;FC)</p> <p>200MW</p>	<p><b>Generation Schedule:</b>  <b>For 200MW:</b>  Ph-1: 200MW:  31.12.2025</p>	<p><b>Not Attended Generation Schedule:</b>  <b>For 200MW:</b>  Ph-1: 200MW:  31.12.2025</p>	<p><b>Dedicated Connectivity System:</b></p> <ul style="list-style-type: none"> <li>· Bay at Kallam PS</li> </ul>	<p><b>Start date of Connectivity under GNA:</b>  05.10.2025</p>	<p>PPA signed with SECI, SCOD extension received under PPA till 02.12.2025.</p>

	<p>Appl No.- 1200003901 (200MW);</p> <p>1200003944 (99MW);</p> <p>0331400002 (21.6MW) -Under Regulation 37.2</p>	<p>(SECI LoA)</p> <p>21.6MW (L&amp;FC)</p>	<p><b>For 99MW:</b> Ph-1: 13.5MW: 31.07.2025 Ph-2: 13.5MW: 30.09.2025 <b>(Commissioned )</b> COD certificate achieved Ph-3: 18.9MW: 30.11.2025 Ph-4: 27MW: 31.12.2025 Ph-5: 26.1MW: 31.03.2026</p> <p><b>For 21.6MW:</b> Ph-1: 21.6MW: 30.06.2025 <b>Commissioned)</b> COD certificate achieved.</p>	<p><b>For 99MW:</b> Ph-1: 13.5MW: 31.07.2025 Ph-2: 13.5MW: 30.09.2025 <b>(Commissioned)</b> <b>COD certificate achieved</b> Ph-3: 18.9MW: 30.11.2025 Ph-4: 27MW: 31.12.2025 Ph-5: 26.1MW: 31.03.2026</p> <p><b>For 21.6MW:</b> Ph-1: 21.6MW: 30.06.2025 <b>(Commissioned)</b> <b>COD certificate achieved</b></p> <p><b>Dedicated Transmission Line: 19.06.2025 (Commissioned)</b> TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at Generation end (38km)- Foundations completed:</p>	<p>Bay no. 205</p> <p><b>ATS: Nil</b></p> <p><b>CTS:</b> · Establishment of 400/220kV Kallam PS along with 1x1500MVA, 400/220kV ICT • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. <b>-30.06.2026</b></p>	<p><b>Likely Operationalizatio n date: 30.06.2026</b></p>	
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				123/123; Tower erection: 123/123 Stringing completed: 35.27/35.27km			
70.	<b>Anupavan Renewables Private Limited</b> Connectivity Appl No.- 1200003965  (148.75MW- Under Regulation 37.3)	148.75MW (Bid Route)	<b>Not Attended</b> Generation Schedule: 148.75MW: 31.12.2025	<b>Not Attended Generation Schedule:</b> Ph-1: 148.75MW: 31.12.2025  <b>Dedicated Transmission Line:</b>  ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end (25km)- <b>28.02.2025 (Commissioned)</b>	<b>Connectivity System:</b> · Bay at Kallam PS  <b>Connectivity system under GNA:</b>  · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS: <b>-Commissioned</b>	<b>Start date of Connectivity under GNA: 148.75: 30.09.2023</b>  <b>148.75: Deemed GNA effective w.e.f 10.08.2024</b>	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024  The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un- commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.  CTU vide letter

							dated 21.05.2025 revoked the Connectivity of 148.75MW granted to Anupavan Renewables Private Limited (ARPL) in accordance with Regulation 11B(2) of CERC GNA Regulations, 2022, on account of failure to achieve financial closure within the prescribed timelines.
71.	<b>Viento Renewables Private Limited</b> Connectivity Appl No.- 0231400002 (150MW)- Under Regulation 37.3	150MW (Bid Route)	<b>Not Attended Generation Schedule:</b> 150MW: 30.06.2025	<b>Not Attended Generation Schedule:</b> Ph-1: 150MW: 30.06.2025	<b>Connectivity System:</b> · Bay at Kallam PS (shared with ARPL)	<b>Start date of Connectivity under GNA:</b> 28.06.2023	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.  The applicant shall be liable for payment of applicable
				<b>Dedicated Transmission Line:</b> <b>31.05.2025</b> Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of	<b>Connectivity system under GNA:</b> · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS. <b>-Commissioned</b>	<b>Deemed GNA effective w.e.f</b> 10.08.2024	

				<p>st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22)</p> <p>· VRPL shall share the following connectivity system granted to ARPL:                  Ø ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end.</p>			<p>transmission charges for mismatch period for any un-commissioned capacity from its operationalization date &amp; shall be governed by CERC Sharing Regulations, 2020.</p> <p>M/s VRPL vide application dated 28.07.2025 has requested for relinquishment of 150MW connectivity w.e.f. 27.08.2025 (with a notice of 30 days in line with Regulation 24.1 of the GNA Regulations, 2022).                  In line with this CTUIL wide letter dated 06.10.2025 made relinquished the full quantum of connectivity of 150MW.</p>
72.	<b>Serentica Renewable India 4 Pvt. Ltd. (SRI4PL)</b>	210MW [Wind]	<b>Generation Schedule:</b>	<b>Generation Schedule:</b>	<b>Connectivity System:</b>  DTL: Nil	<b>Start date of Connectivity under GNA:</b>	CTU vide letter dated 18.12.2024 has made effective the

	<p>Connectivity Appl No.- 0231400004</p> <p>(200MW- Under Regulation 37.1;</p> <p>+10MW- Under Regulation 37.2)</p> <p>0331400007 - 140MW</p>	<p>(L&amp;FC) + 140MW [Wind] (L&amp;FC)</p>	<p>For 10MW: Ph-1: 10MW: 31.12.2026</p> <p>For 140MW: Ph-1: 140MW:31.12.2026</p>	<p><b>For 10MW:</b> Ph-1: 10MW: 31.03.2027</p> <p><b>For 140MW:</b> Ph-1: 140MW: 31.03.2027</p> <p><b>Dedicated Transmission Line: 31.01.2026</b> SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- Route survey completed, Sec-68 obtained.</p>	<p>Bay no. 209</p> <p><b>ATS: Nil</b></p> <p><b>CTS:</b> <b>200MW:</b> · Establishment of 400/220kV, 2x500MVA Kallam PS. · LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS. <b>-Commissioned</b></p> <p><b>140MW+10MW:</b> · Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)</p> <p>· LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS <b>-30.06.2026</b></p>	<p>200MW:31.12.2024 (Interim)</p> <p>150MW:05.10.2025</p> <p><b>Operationalization date:</b> 200MW: 31.12.2024 <b>Likely operationalization date:</b> 140MW:30.06.2026 10MW: 30.06.2026</p>	<p>Connectivity for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations &amp; directions issued from time to time.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 200 MW granted to Serentica Renewable India 4 Pvt. Ltd. in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 200MW capacity within the prescribed</p>
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							timelines.  Petition No. 276/MP/2025 under adjudication before the Hon'ble Commission
73.	<b>Torrent Solar Power Pvt. Ltd.</b> (Connectivity: 1670224223993) - 66MW Under Regulation 37.2  Connectivity No.: 0331400013-92MW)  Connectivity No.: 2200000198-250MW)	66MW [Wind] (L&FC)  92MW (Wind) (L&FC)  250MW (Wind) (L&FC)	Generation Schedule: Ph-1: 66MW: 31.03.2026  Ph-1: 92MW: 30.04.2026  Ph-1: 250MW: 31.05.2026	<b>Generation Schedule:</b>  Ph-1: 66MW: 31.10.2026  Ph-1: 92MW: 30.11.2026  Ph-1: 250MW: 31.12.2026	<b>Dedicated Connectivity System:</b> · Bay at Kallam PS (Bay no. 421) <b>-31.03.2025 (Commissioned)</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>66MW-05.10.2025</b> (with the availability of Common Transmission System Augmentation for Connectivity under GNA)  <b>92MW: 05.10.2025</b> <b>250MW:05.10.2025</b>	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.  Generation Agency has requested to CTUIL vide email dated 05.03.2025 for change the mode of application from Land route to PPA route. PPA signed with REMCL.
				<b>Dedicated Transmission Line:</b> <b>For 66MW:</b> TSPPL common PS – Kallam PS 400kV S/c line along with associated bay at generator end (Under the scope of applicant)	<b>CTS:</b> · LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS <b>-30.06.2026</b>	<b>Likely Operationalization date:</b>  66MW- 30.06.2026  92MW-30.06.2026  250MW- 30.06.2026	

				<p>TSPPL Common PS- TSPPL Hybrid PS 400kV S/c line (on double circuit tower)</p> <p><b>For 92 + 250 MW:</b> TSPPL in subject application (92MW) shall share the DTL provided to TSPPL in application no. 1670224223993 (66MW)</p> <p><b>-31.03.2026</b> Construction: Tower Foundation:21/21 Tower Erection:21/21 Stringing:3.7/7.2K m</p> <p><b>PSS: 31.03.2026</b></p>			Changes shall be incorporated after acceptance of such request.
74.	<p><b>TEQ Green Power XI Private Limited (TGPXIPL)</b></p> <p>(Connectivity No.: 2200000035-29.7MW)</p>	29.7MW [Wind] Land BG Route	<p><b>Generation Schedule:</b></p> <p>Ph-1: 2.7MW: 30.06.2025 Ph-2: 5.4MW: 16.08.2025 Ph-3: 5.4MW: 10.02.2025 <b>(Commissioned )</b></p> <p>Ph-4: 16.2MW: 31.12.2025</p>	<p><b>Not Attended Generation Schedule:</b></p> <p>Ph-1: 2.7MW: 30.06.2025 Ph-2: 5.4MW: 16.08.2025 Ph-3: 5.4MW: 10.02.2025 <b>(Commissioned)</b></p> <p>Ph-4: 16.2MW: 31.12.2025</p>	<p><b>DTL:</b> Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901) <b>Bay no. 205 Charged</b></p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b> <b>05.10.2025</b></p>	

				<p><b>Dedicated Transmission Line:</b></p> <p>TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end Commissioned -19.06.2025</p>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>· Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)</li> <li>· LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS</li> </ul> <p><b>30.06.2026</b></p>	<p><b>Likely Operationalization date:</b> 30.06.2026</p>	
75.	<p><b>Avaada Energy Private Limited</b></p> <p>Connectivity No.: 2200000075-50MW)</p> <p>2200000353-250MW)</p>	<p>50MW (Wind)</p> <p>250MW (Wind)</p>	<p>Generation Schedule:</p> <p>50MW:30.09.2026</p> <p>250MW:30.09.2026</p>	<p><b>Generation Schedule:</b></p> <p>50MW:31.03.2027</p> <p>250MW:30.09.2027</p>	<p><b>DTL:</b></p> <p>1 no. 220kV line bay at ISTS substation end- 30.06.2026</p> <p>Bay no. 213</p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b></p> <p><b>50MW- 30.09.2026</b></p> <p><b>250MW- 30.09.2026</b></p>	
				<p><b>Dedicated Transmission Line: 30.05.2026</b></p> <p>AEPL – Kallam PS 220kV S/c line (about 15km) along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work started.</p>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>· Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd &amp; 4th)- commissioned</li> <li>· LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at</li> </ul>	<p><b>Likely Operationalization date:</b></p> <p><b>50MW- 30.09.2026</b></p> <p><b>250MW- 30.09.2026</b></p> <p>(With the availability of CTS Aug for Connectivity under GNA)</p>	

				Foundation: 20/37 Erection: 12/37 Stringing: 0/9.2Km	Kallam PS <b>-30.06.2026</b>		
76.	<b>Serentica Renewables India Private Limited</b>	200MW (Wind)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b>	<b>DTL:</b> 1 nos. 400kV line bay at ISTS substation end- (Bay no. 421 charged on <b>31.03.2025</b> )	<b>Start date of Connectivity under GNA:</b>	To coordinate with Torrent (sl.no. 74) for matching the time frame of DTL along with bay.
	Connectivity No.: 2200000277-200MW)	100MW (Wind)	100MW:31.12.2025	Ph-1: 200MW: 30.06.2026		200MW-05.10.2025	
	2200000302-100MW)		100MW:31.01.2026	Ph-1: 100MW: 30.06.2026	<b>ATS: Nil</b>	100MW-05.10.2025	CTU vide letter dated 30.12.2025
			100MW:31.03.2026	<b>Dedicated Transmission Line:</b> <b>31.03.2026</b> M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993)	<b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS – <b>30.06.2026</b>	<b>Likely Operationalization date:</b>	CTU vide letter dated 30.12.2025 revoked the Connectivity of 200 MW granted to Serentica Renewables India Private Limited (SRIPL) in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A(2) within the stipulated timelines.
				TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end <b>PSS: 31.03.2026</b>		200MW-30.06.2026 100MW-30.06.2026	

77.	<p><b>Tata Power Renewable Energy Limited</b> Connectivity No.: 2200000193-101MW)</p>	101MW (Wind)	Generation Schedule: 101MW-15.11.2025	<p>Data Updated on portal <b>Generation Schedule:</b> 101MW: 31.03.2026</p>	<p><b>DTL:</b> 1 no. 400kV line bay at ISTS substation end - (Bay no. 421 charged on <b>31.03.2025</b>)</p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b> 05.10.2025</p>	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.
				<p><b>Dedicated Transmission Line: 28.02.2026</b></p> <p>TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993 (for 66MW), which is detailed below:</p> <ul style="list-style-type: none"> <li>• TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end</li> </ul> <p>Interconnection between TSPPL Common PS and TPREL 400/33kV PS</p> <p>TSPPL Common PS- TPREL PS 400kV S/c line on S/c towers</p>	<p><b>CTS:</b> LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS- <b>30.06.2026</b></p>	<p><b>Likely Operationalization date:</b> 30.06.2026</p>	

				Sec-68 applied. <b>Construction:</b> Tower Foundation:28/52 Tower Erection:24/52 Stringing: 0/18.13			
78.	<b>Tata Power Renewable Energy Limited (TPREL)</b>  Connectivity No.: 2200000450-100.8 MW  Connectivity No.: 2200000395-101 MW	100.8 MW (PPA) (Wind)  101 MW (Land) (Wind)	Generation Schedule: 100.8 MW-02.05.2026 101 MW-31.03.2026	Data updated on portal <b>Generation Schedule:</b> 100.8 MW-03.05.2026  101 MW-10.04.2027	<b>DTL:</b> 1 no. 400kV line bay at ISTS substation end – (Bay no. 421 charged on <b>31.03.2025</b> )  <b>ATS:</b> Nil	<b>Start date of Connectivity:</b> <b>100.8MW+101MW</b> : <b>01.03.2026</b> [With the availability of the Common Transmission System Augmentation for Connectivity under GNA].	CTU vide letter dated 30.12.2025 revoked the Connectivity of 101 MW granted to Tata Power Renewable Energy Limited (TPREL)in accordance with Regulation 11B (2) of CERC GNA Regulations, 2022 on account of failure to comply with Regulation 11A(2) within the stipulated timelines.
				<b>DTL:</b> 28.02.2026 M/s TPREL shall share the DTL for Connectivity granted to M/s TSPPL for its WPP of 66MW (appl. No. 1670224223993) as given below:  TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end	<b>CTS:</b> •LILO of both circuits of Parli(M) – Karjat(M)/Lonikandli (M) 400kV D/c line (twin moose) at Kallam PS- <b>30.06.2026</b>	<b>Likely Operationalization date:</b> <b>100.8MW+101MW</b> : 30.06.2026	

				<b>Construction:</b> Tower Foundation:28/52 Tower Erection:24/52 Stringing:0/18.13			
79.	<b>Serentica Renewables India Private Limited</b> Connectivity No.: 2200001090	150 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 150MW: 30.04.2026	<b>Generation Schedule:</b> Ph-1: 100MW: 30.06.2026 Ph-2: 50MW: 31.12.2026	<b>Connectivity System:</b> <b>DTL:</b> •1 no. 220kV bay at Kallam PS end being implemented under ISTS. - <b>04.01.2025 (Commissioned)</b> Bay no. 210  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b> 05.10.2025	
				<b>Dedicated Transmission Line:</b> •SRIPL- Kallam PS 220kV S/c line along with associated bays at generation end. Sec-68 approval not obtained- <b>31.12.2026</b>  <b>PSS: 30.06.2026</b>	<b>Connectivity system under GNA:</b> <b>CTS:</b> · LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – <b>15.10.2026</b>	<b>Likely Operationalization date</b> 15.10.2026	
80.	<b>Tata Power Renewable Energy Limited</b> Connectivity No.: 2200001244	10.8 MW [Wind] (Land BG Route)	Generation Schedule: Ph-1: 10.8MW: 30.09.2025	<b>Generation Schedule:</b> Ph-1: 10.8MW: 31.03.2026	<b>Connectivity System:</b> <b>DTL:</b> •1 no.400kV line bay at Kallam PS (under the scope of ISTS). –	<b>Start date of Connectivity:</b> 05.10.2025	

					(Bay no. 421 charged on <b>31.03.2025</b> )  <b>ATS: Nil</b>		
				<b>Dedicated Transmission Line: 28.02.2026</b> M/s TPREL shall share the DTL of M/s TSPPL for its 66MW WPP against application no.1670224223993 as given below: • TSPPL – Kallam PS 400kV S/c line along with associated bay at generation station <b>Construction:</b> Tower Foundation:28/52 Tower Erection:24/52 Stringing:0/18.13	<b>Connectivity system under GNA:</b>  <b>CTS:</b> •LILO of both circuits of Parli (M) – Karjat (M) /Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. – <b>30.06.2026</b>	<b>Likely Operationalization date: 30.06.2026</b>	
		<b>2920.65</b>					
	<b>Solapur PG S/s</b>						
81.	<b>Renew Green Energy Solutions Pvt. Ltd. (RGESL) (Total: 600MW, Hybrid)</b>  Solar Connectivity:	100MW [Solar] (L&A) + 32MW [Solar] (L&A) +	<b>Generation Schedule:</b> Solar: <b>For 100MW:</b> 100MW: 13.03.2025 (Commissioned)  <b>For 51MW:</b>	<b>Generation Schedule:</b> Solar: <b>For 100MW:</b> 100MW: 13.03.2025 ( <b>Commissioned</b> )  <b>For 51MW:</b>	<b>Dedicated Connectivity System: Nil</b>  <b>Bay no:</b> 433  <b>ATS:</b> Nil	<b>Start date of Connectivity under GNA:</b>  100MW+76MW+48MW: Effected from 30.06.2024	Renew representative informed that technical connection data for subject project has been submitted. Subsequently,

	<p>0231400007-100MW; 0331400004-32MW; 1670048864400-50 MW; 2200000026-51MW; 331400010-70MW; 331400014-100MW <b>Wind Connectivity</b> 331400011-48MW 0231400011-76MW; 2200000155-73MW</p>	<p>76MW [Wind] (L&amp;A) + 50 MW [Solar] (L&amp;FC) + 51MW [Solar] (Land) + 73MW [Wind] (Land) + 70MW [Solar] (L&amp;A) + 48MW (Wind) (L&amp;A) + 100MW [Solar] (L&amp;A)</p>	<p>Ph-1: 41.7MW: 13.10.2025 Ph-2: 8.4MW: 16.10.2025 (Commissioned) Ph-3: 0.9MW: 31.10.2025  <b>For 32MW:</b> Ph-1: 32MW: 29.06.2025 (Commissioned)  <b>For 50MW:</b> Ph-1: 50MW: 02.07.2025 (Commissioned)  <b>For 70MW:</b> Ph-1: 70MW: 29.06.2025 (Commissioned)  <b>For 100MW:</b> Ph-1: 99.6MW: 23.06.2025 (Commissioned)  Wind: <b>For 76MW:</b> Ph-1: 76MW: 10.10.2025 (Commissioned)  <b>For 48MW:</b> Ph-1: 36.2MW: 10.10.2025 (Commissioned)</p>	<p>Ph-1: 41.7MW: 13.10.2025 Ph-2: 8.4MW: 16.10.2025 <b>(Commissioned)</b> Ph-3: 0.9MW: 31.03.2026  <b>For 32MW:</b> Ph-1: 31MW: 29.06.2025 <b>(Commissioned)</b> Ph-2: 1MW: 31.03.2026  <b>For 50MW:</b> Ph-1: 50MW: 02.07.2025 <b>(Commissioned)</b>  <b>For 70MW:</b> Ph-1: 70MW: 29.06.2025 <b>(Commissioned)</b>  <b>For 100MW:</b> Ph-1: 99.6MW: 23.06.2025 <b>(Commissioned)</b> Ph-2: 0.4MW: 31.03.2026  <b>Wind:</b> <b>For 76MW:</b> Ph-1: 76MW: 12.10.2025 <b>(Commissioned)</b>  <b>For 48MW:</b></p>		<p>32MW+50MW+51 MW+ 70MW+100MW: Effected from 31.03.2025  73MW: 30.09.2025</p>	<p>CTU has issued Technical Connection details for the same.  Land acquired for Generator PS.  Renew representative informed that 403MW solar generation will be connected at PSS-4.  197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3.  CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities</p>
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			<p>Ph-2: 11.8MW: 30.11.2025</p> <p><b>For 73MW:</b> Ph-1: 73MW: 15.02.2026</p>	<p>Ph-1: 36.2MW: 12.10.2025 Ph-2: 11.8MW: 26.11.2025 <b>(Commissioned)</b></p> <p><b>For 73MW:</b> Ph-1: 73MW: 15.03.2026</p>			<p>including mismatch in commissioning of generation project as per applicable CERC Regulations &amp; directions issued from time to time.</p> <p>COD certificate is pending. (231400007)</p> <p>Charged on 29.05.2025 and currently under trial run(331400004).</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 100 MW (0231400007) granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 100MW</p>
				<p><b>Dedicated Transmission Line: 13.03.2025 (Completed)</b></p> <ul style="list-style-type: none"> <li>· Establishment of 33/400kV Pooling Station PSS4 (Commissioned)</li> <li>· RGESL PPS4-Solapur (PG) 400kV S/c line (on D/c tower) along with associated bay at both ends: <b>(Commissioned)</b></li> </ul> <p>Interconnection between RGESL main pooling station (PSS-4) and intermediate PS</p> <ul style="list-style-type: none"> <li>· Establishment of 33/400kV Pooling Station PSS1 : <b>Completed</b></li> <li>· Establishment of</li> </ul>	<p><b>CTS:</b> Existing Transmission System</p>		

				<p>33/400kV Pooling Station PSS2 <b>-28.02.2026</b></p> <ul style="list-style-type: none"> <li>· Establishment of 33/400kV Pooling Station PSS3: <b>Completed</b></li> <li>· Establishment of 33/400kV Pooling Station PSS1 · PSS-3-PSS1 400kV S/c line (on D/c towers) : <b>Completed</b></li> <li>· PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays <b>-28.02.2026</b></li> </ul> <p>Foundation completed: 29/59 Erection: 17/59 nos. Stringing:1.5/29.15 km</p> <ul style="list-style-type: none"> <li>· PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- <b>Completed</b></li> </ul>			<p>capacity within the prescribed timelines.</p> <p>CTU vide letter dated 10.03.2025 revoked the Connectivity of 76 &amp; 48MW granted to Renew Green Energy Solutions Pvt. Ltd. (RGESL) in accordance with Regulation 24.6 of CERC GNA Regulations, 2022, on account of failure to achieve commissioning of entire 76MW &amp; 48MW capacity within the prescribed timelines.</p> <p>CTU vide letter dated 29.09.2025 has made effective the Connectivity for 73MW w.e.f. 30.09.2025. M/s RGESL shall be liable to bear all commercial and operational liabilities as per</p>
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							<p>applicable CERC Regulations &amp; directions issued from time to time.</p> <p>CTU vide letter dated 25.03.2025 has made effective the Connectivity for 51MW w.e.f. 31.03.2025 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations &amp; directions issued from time to time.</p>
82.	<p><b>NTPC Ltd.</b></p> <p>Connectivity Appl. No.: 2200001878</p>	<p><b>13MW (Solar) Land Route</b></p>	<p><b>Generation Schedule:</b> Ph-1: 13MW: 31.10.2025</p>	<p><b>Not attended Generation Schedule:</b> Ph-1: 13MW: 25.12.2025 (Commissioned)</p>	<p><b>DTL:</b> Bay No.: <b>Existing</b></p> <p><b>ATS:</b> NA</p>	<p><b>Start date of Connectivity:</b> 16.08.2025</p>	<p>As per the final grant dated 14.08.2025, Connectivity shall be made effective after 2 days of signing the cat-1 agreement (signed on 22.08.2025). Accordingly, connectivity made</p>
				<p><b>Dedicated Transmission Line:</b></p>	<p><b>Augmentation (other than ATS):</b> Existing NA</p>	<p><b>Operationalization date:</b> 24.08.2025</p>	

				Interconnection with 400KV Bus of NTPC Solapur TPS (Under the scope of the applicant) [Connectivity with ISTS shall be established through the existing electrical system of NTPC Solapur TPS.]			effective from 24.08.2025.
83.	<b>JSW Renew Energy Thirteen Ltd.</b>  Connectivity Appl. No.: 2200001148	<b>300MW (Solar) [Land BG Route]</b>	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph1:300MW: 31.08.2026	<b>DTL: NA</b> M/s JSWRE 13L shall share the DTL of M/s RGESL against application no. 231400007 (Under the scope of Applicant)  <b>Bay no: 433</b>	<b>Start date of Connectivity:</b> 31.03.2026	
				<b>Dedicated Transmission Line:</b> Ms JSWRE13L shall share the DTL of Ms RGESL against application no. 231400007 as given below • Establishment of 33/400kV Pooling Sub-Station PSS4 (under the scope of applicant (RGESL)) • RGESL PSS 4 – Solapur (PG) 400kV Sc line (on	<b>Augmentation (other than ATS):</b> NA	<b>Likely Operationalization date:</b> 31.03.2026	

				Dc tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends (under the scope of applicant (RGESL))- <b>Commissioned</b>			
84.	<b>Waaree Forever Energies Pvt. Ltd.</b>  Connectivity Appl. No.: 2200001158 [700MW: Solar 350MW: ESS]	<b>700MW (Solar) [Land BG Route]</b>	<b>Generation Schedule:</b>	<b>Not Attended Generation Schedule:</b> Ph1:700MW:	<b>DTL:</b> NA <b>Bay no:</b> 433 (Under the scope of Applicant)  <b>ATS:</b> NA	<b>Start date of Connectivity:</b> 31.03.2026	
				<b>Dedicated Transmission Line:</b> Ms WFEPL shall share the DTL granted to Ms RGESL against application no. 231400007 as given below • Establishment of 33400kV Pooling Sub-Station PSS4 (under the scope of applicant (RGESL)) • RGESL PSS 4 – Solapur (PG) 400kV Sc line (on Dc tower) (with HTLS conductor	<b>Augmentation (other than ATS):</b> NA	<b>Likely Operationalization date:</b> 31.03.2026	

				with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends (under the scope of applicant (RGESL))			
		<b>1613MW</b>					
	<b>Solapur New S/s</b>						
85.	<p><b>Avaada Energy Private Limited</b></p> <p>Connectivity: 2200000083-50MW (Wind)</p> <p>2200000132-50MW (Hybrid)</p>	<p>50MW [Wind] (Land BG)</p> <p>+</p> <p>50MW [Hybrid-Wind +Solar] (Land BG)</p>	<p><b>Generation Schedule:</b></p> <p>Ph-1: 50MW: 31.12.2026</p> <p>Ph-1: 50MW: 31.12.2026</p>	<p><b>Generation Schedule:</b></p> <p>Ph-1: 50MW: 31.12.2026</p> <p>Ph-1: 50MW: 31.12.2026</p>	<p><b>Dedicated Transmission Line:</b></p> <p>1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station-<b>30.06.2026</b></p> <p>Bay no. 201</p> <p><b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b></p> <p><b>50MW: 31.12.2026</b> [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p> <p><b>50MW: 31.12.2026</b> [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	

				<b>Dedicated Transmission Line:</b> <b>31.10.2026</b> · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	<b>Augmentation (other than ATS):</b> · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)- <b>30.06.2026</b>	<b>Likely operationalization date:</b> 31.12.2026	
86.	<b>SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED</b>  Connectivity: 2200000213-50MW  2200000409-47.2MW  2200000270-52.8 MW  2200000440-150MW  2200000795-50 MW	50MW [Wind]  (Land) + 47.2MW [Wind] (Land) + 150MW [Hybrid] (LOA or PPA) + 52.8 MW [Wind] (Land) + 50 MW [Hybrid] (LOA or PPA)	<b>Generation Schedule:</b> Wind: <b>For 50MW:</b> Ph1: 50MW: 20.09.2026  <b>For 47.2MW:</b> Ph1: 47.2MW: 20.09.2026  <b>For 52.8MW:</b> Ph1: 52.8 MW: 20.09.2026  <b>Hybrid:</b> <b>For 150MW:</b> Ph1:150MW: 13.05.2026  <b>For 50MW:</b> Ph1: 50 MW: 18.12.2026	<b>Generation Schedule:</b> Wind: <b>For 50MW:</b> Ph1: 50MW: 20.09.2026  <b>For 47.2MW:</b> Ph1: 47.2MW: 20.09.2026  <b>For 52.8MW:</b> Ph1: 52.8 MW: 20.09.2026  <b>Hybrid:</b> <b>For 150MW:</b> Ph1:150MW: 30.06.2026  <b>For 50MW:</b> Ph1: 50 MW: 18.12.2026	<b>Dedicated Transmission Line:</b> 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. - <b>30.06.2026</b>  Bay no. 202  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b>  <b>50MW:</b> 20.03.2026 <b>47.2MW:</b> 20.03.2026 <b>150MW:</b> 01.04.2026 <b>52.8MW:</b> 20.03.2026 <b>50MW:</b> 18.12.2026 [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	1. Total Land Required-165 Acres Land Acquired - 49.5 Acres  For 2200000795 (50MW): PPA was signed with NHPC dated 18.12.2024, so SCOD of the project will be 18.12.2026
				<b>Dedicated Transmission Line:</b>	<b>Augmentation (other than ATS):</b> · Establishment of	<b>Likely operationalization date:</b>	

				<p><b>28.02.2026</b>                  · SPI7PL – Solapur PS 220kV S/c line along with associated bay at generation end. (around 40km)                  Sec-68 approval received.</p> <p><b>Construction:</b>                  Tower                  Foundation:90/147                  Tower                  Erection:62/147                  Stringing: 5/40Km</p> <p><b>PSS: 31.03.2026</b></p>	<p>400/220 kV, 4x500 MVA ICTs at Solapur PS.                  • Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)-  <b>30.06.2026</b></p>	<p><b>50MW:</b> 30.06.2026</p> <p><b>47.2MW:</b> 30.06.2026</p> <p><b>150MW:</b> 30.06.2026</p> <p><b>52.8 MW:</b> 30.06.2026</p> <p><b>50 MW:</b> 18.12.2026</p>	
87.	<p><b>Ganeko Two Energy Pvt. Ltd. (G2EPL)</b></p> <p>Connectivity: 2200001008-300 MW</p>	<p>300MW (Solar: 255MW + Wind: 99MW) (Land BG)</p>	<p><b>Generation Schedule:</b>                  Ph1: 300MW: 31.03.2027</p>	<p>Data Updated on portal  <b>Generation Schedule:</b>                  Ph1: 300MW: 31.03.2027</p>	<p><b>DTL:</b>                  1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- <b>30.06.2026</b></p> <p>Bay no. 208</p> <p>ATS: Nil</p>	<p><b>Start date of Connectivity:</b></p> <p>300MW: 31.12.2026                  [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	
				<p><b>DTL:</b>                  G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end- 31.12.2026</p>	<p><b>Augmentation (Other than ATS)</b>                  :Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS.                  · Solapur PS – Solapur (PG) 400</p>	<p><b>Likely operationalization date:</b></p> <p>300MW: 31.12.2026</p>	

					kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). <b>-30.06.2026</b>		
88.	<b>JSW Neo Energy Limited</b>  Connectivity: 2200000718-300 MW	300 MW [wind] (LOA or PPA)	<b>Generation Schedule:</b> Ph-1: 75MW: 30.09.2026 Ph-2: 75MW: 31.10.2026 Ph-3: 75MW: 30.11.2026 Ph-4: 75MW: 31.12.2026	<b>Generation Schedule:</b> Ph-1: 300MW: 30.12.2026	<b>DTL:</b> 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - <b>30.06.2026</b>  Bay no. 203  <b>ATS: Nil</b>	<b>Start date of Connectivity: 31.03.2026</b>  [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	CTU vide letter dated 16.12.2025 revoked 300MW for the Connectivity of G2EPL
				<b>DTL:</b> JSWNEEL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- <b>31.03.2026</b>	<b>Augmentation (Other than ATS)</b> · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) - <b>30.06.2026</b>	<b>Likely operationalization date:</b>  300 MW: 30.06.2026	
89.	<b>Skadar Solar Pvt. Ltd. (SSPL)</b>  Connectivity: 2200000754-200 MW	200 MW [Solar] (Land BG)	<b>Not Attended Generation Schedule:</b> 200 MW- 31.05.2026	<b>Not Attended</b> <del>Data updated on portal</del> <b>Generation Schedule:</b> 200 MW- 31.05.2026	<b>DTL:</b> 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - <b>30.06.2026</b> <b>Bay no. 204</b>	<b>Start date of Connectivity 31.05.2026</b> [With the availability of Common Transmission System Augmentation for	

					<b>ATS: Nil</b>	Connectivity under GNA].	
				<b>DTL:</b> SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 30.03.2026	<b>Augmentation (Other than ATS)</b> · Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent). - <b>30.06.2026</b>	<b>Likely operationalization date:</b>  200 MW- 30.06.2026	
90.	<b>Solarcraft Power India 16 Pvt. Ltd.</b>  Connectivity Appl. No.: 2200001047	35MW (Hybrid) LOA or PPA Route	<b>Generation Schedule:</b> Ph-1: 35MW: 13.05.2026	<b>Not attended Generation Schedule:</b> Ph-1: 35MW: 30.06.2026	<b>DTL:</b> 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 202 <b>30.06.2026</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b> 01.04.2026	
				<b>Dedicated Transmission Line:</b> M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: • SPI7PL – Solapur PS 220kV S/c line	<b>Augmentation (other than ATS):</b> • Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS • Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) • 2 nos. of 400kV line bays at Solapur (PG) S/s for	<b>Likely operationalization date:</b> 30.06.2026	

				on D/c Tower along with associated bay at generation station (Under the scope of M/s SPI7PL). <b>Construction:</b> Tower Foundation:90/147 Tower Erection:62/147 Stringing:5/40Km <b>-28.02.2026</b>	termination of Solapur PS- Solapur (PG) 400kV D/c line- <b>30.06.2026</b>		
91.	<b>Solarcraft Power India 20 Pvt. Ltd.</b>  Connectivity Appl. No.: 2200001028	15MW (Hybrid) LOA or PPA Route	<b>Generation Schedule:</b> Ph-1: 15MW: 18.12.2026	<b>Not attended Generation Schedule:</b> Ph-1: 15MW: 18.12.2026	<b>DTL:</b> 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS. Bay No.: 202 <b>30.06.2026</b>	<b>Start date of Connectivity:</b> 30.06.2026	As per PPA signed between SPI20PL & NHPC, the SCOD of generation project is 17.12.2026
				<b>Dedicated Transmission Line:</b> M/s SPI20PL shall share the DTL of M/s Solarcraft Power India 7 Pvt. Ltd. (SPI7PL) for its 50MW WPP against application no. 2200000213 as given below: • SPI7PL – Solapur PS 220kV S/c line on D/c Tower along with associated bay at generation	<b>Augmentation (other than ATS):</b> • Establishment of 400/220kV, 4x500MVA ICTs at Solapur PS • Solapur PS – Solapur (PG) 400kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) • 2 nos. of 400kV line bays at Solapur (PG) S/s for termination of Solapur PS-	<b>Likely operationalization date:</b> 30.06.2026	

				station (Under the scope of M/s SPI7PL). <b>Construction:</b> Tower Foundation:90/147 Tower Erection:62/147 Stringing:5/40Km <b>-28.02.2026</b>	Solapur (PG) 400kV D/c line- <b>30.06.2026</b>		
		<b>1300</b>					
	<b>Parli SS (PG)</b>						
92.	<b>Renew Tej Shakti Pvt Ltd. (RTSPL)</b>  (Connectivity: 0231400008-180MW;  0231400009-69MW;  Under Regulation 37.2	180MW+69MW  [Wind] (L&A Route)	<b>Generation Schedule:</b> 180MW: 30.06.2026 69MW: 30.06.2026	<b>Generation Schedule:</b> Ph-1:180MW: 30.06.2026  Ph1: 69MW: 30.06.2026  <b>Connectivity System:</b>  RTSPL in application no. 0231400009 shall share the DTL provided with RTSPL in application no. 0231400008 (180MW), which is detailed below: RTSPL-Parli (PG) 220kV S/c line (on D/c tower) along with associated	<b>Dedicated Connectivity System</b> Bay no. 211 at Parli S/s charged on 29.12.2025.  <b>ATS: Nil</b>  <b>CTS:</b> Existing Transmission System	<b>Start date of Connectivity under GNA: 30.06.2025</b>  <b>Likely operationalization date: 30.12.2025</b> (180MW+69MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL) will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	Land acquired: 139/276 acres.  M/s Renew Tej Shakti Pvt Ltd informed that they have applied on NSWS portal for relinquishment of their connectivity application nos. 0231400008 & 0231400009.  CTU vide letter dated 05.01.2026 revoked 180MW for the Connectivity of RTSPL.  CTU vide letter dated 05.01.2026 revoked 69MW for the

				bay at Generator end 31.05.2026			Connectivity of RTSPL.
93.	<b>Renew Tej Shakti Private Limited (RTSPL)</b>  Connectivity Appl- 0231400010	51MW [Wind] (L&A)	<b>Generation Schedule:</b> Ph-1: 51MW: 30.06.2026	<b>Generation Schedule:</b> Ph-1: 51MW: 30.06.2026	<b>Connectivity system:</b> Bay no. 211 at Parli S/s charged on 29.12.2025.  <b>ATS: Nil</b>	<b>Start date of Connectivity under GNA:</b> <b>30.06.2025</b>	139 acres Land acquired out of 276 acres.  M/s Renew Tej Shakti Pvt Ltd informed that they have applied on NSWs portal for relinquishment of their connectivity application nos. 0231400010.  CTU vide letter dated 05.01.2026 revoked 51MW for the Connectivity of RTSPL.
				<b>Dedicated Connectivity System:</b>  RTSPL in application no. 0231400010 shall share the DTL provided with RTSPL in application no. 0231400008 (180MW), which is detailed below: - RTSPL - Parli (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end (Under the scope of applicant) - Bay at ISTS substation end shall be under the scope of ISTS 31.05.2026	<b>CTS: Existing</b>	<b>Likely operationalization date: 30.12.2025</b> (51MW connectivity of Renew Tej Shakti Pvt Ltd. (RTSPL)will be effective 2 Days after receipt of DOCO of bay at ISTS end.)	
		<b>300</b>					

	<b>Parli (New) S/s</b>						
94.	<p><b>Renew Pawan Shakti Private Limited (RPSPL)</b></p> <p>Connectivity Appl- 231400018 (277MW)</p> <p>331400012 (23MW)</p>	<p>277+23 MW [Wind] L&amp;A Route</p>	<p><b>Generation Schedule:</b> Ph-1: 277MW: 31.12.2026</p> <p>Ph-1: 23MW:31-12-2026</p>	<p><b>Generation Schedule:</b> Ph-1: 277MW: 31.12.2026</p> <p>Ph-1: 23MW: 31.12.2026</p>	<p><b>Dedicated Connectivity System</b> 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) <b>- Charged on 30.12.2025</b> Bay no. 409 <b>ATS: Nil</b></p>	<p><b>Start date of Connectivity under GNA:</b> 31.12.2025</p>	<p>210 acres Land acquired out of 424 acres.</p> <p>M/s RPSPL vide application dated 08.12.2025 has requested for relinquishment of 277MW connectivity w.e.f. 07.01.2026. Based on the request CTU vide letters dated 28.01.2026 revoked 277MW &amp; 23MW Connectivity granted to RPSPL at Parli (New) S/s.</p>
		<b>300</b>		<p><b>Connectivity:</b> RPSPL in application no. 0331400012 shall share the DTL identified to RPSPL in application no. 0231400018 (277MW), which is detailed below: RPSPL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end: Survey under Process- 30.11.2026</p>	<p><b>CTS: Existing</b></p>	<p><b>Likely operationalization date:</b> 31.12.2025</p>	
	<b>Khavda-III PS</b>						
95.	<p><b>NTPC Renewable Energy Limited (NTPC REL)</b></p>	<p>1200MW (Solar) (L&amp;FC)</p>	<p><b>Generation Schedule:</b> Ph-1: 300MW: 31.12.2025</p>	<p><b>Not Attended Generation Schedule:</b> Ph-1: 300MW: 31.12.2025</p>	<p><b>Connectivity system:</b> · Bay no. 406 at ISTS substation</p>	<p><b>Start date of Connectivity under GNA:</b> <b>19.11.2026</b></p>	

	Connectivity: 0230700010)- Under Regulation 37.2		Ph-2: 900MW: 30.06.2026	Ph-2: 900MW: 30.06.2026 <b>Connectivity:</b> NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end- <b>25.11.2025</b>  Construction: Tower Foundation:22/74 Tower Erection:16/74 Stringing:7.92/50	<b>ATS:</b> Nil  <b>CTS:</b> For application at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 <b>-31.03.2027</b>	<b>Likely operationalization date: 31.03.2027</b>	
96.	<b>Adani Green Energy Ltd.</b> (AGEL)  (Connectivity: 0230700009)- Under Regulation 37.3	1050 (Hybrid) (L&FC)	<b>Generation Schedule:</b> Ph-1: 60MW: 30.07.2025 Ph-2: 142.8MW: 31.08.2025 Ph-3: 41.6MW: 28.07.2025 <b>(Commissioned)</b> Ph-4: 81.2MW: 30.09.2025	<b>Generation Schedule:</b> Ph-1: 60MW: 30.07.2025 Ph-2: 124.8MW: 31.08.2025 Ph-3: 41.6MW: 28.07.2025 Ph-4: 81.2MW: 30.09.2025 Ph-5: 36.4MW: 30.11.2025	<b>Connectivity System:</b> Bay no. 409 at ISTS substation	<b>Start date of Connectivity under GNA: 31.05.2025</b>	

			<p>Ph-5: 342.4MW: 31.12.2025</p>	<p>Ph-6: 75MW: 03.12.2025 <b>(419MW Commissioned)</b></p> <p>Ph-7: 231MW: 31.03.2026 Ph-8: 400MW: 30.06.2026</p>			
			<p><b>Connectivity:</b> AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km) <b>15.01.2025 (Charged)</b></p> <p><b>Construction:</b> Tower Foundation:55/55 Tower Erection:55/55 Stringing:16.5/16.5</p>	<p><b>Connectivity System under GNA:</b></p> <p>i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari (New) 765kV D/C line</p> <p>vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of</p>	<p><b>Likely operationalization date:</b> 15.02.2026</p>		

					Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) -15.02.2026		
97.	<b>Sarjan Realities Private Ltd.</b> (Connectivity: 0230700012- 1250MW) (Under Regulation 37.1)	1250 (Hybrid)	<b>Generation Schedule:</b> Ph-1: 100MW: 24.04.2025 Ph-2: 137.5MW: 25.06.2025 Ph-3: 87.5MW: 06.08.2025 Ph-4: 145.6MW: 31.06.2025 Ph-5: 62.5MW: 17.09.2025 <b>(Commissioned )</b> COD certificate achieved  Ph-6: 87.5MW: 31.10.2025 Ph-7: 175MW: 30.11.2025 Ph-8: 10.4MW: 31.12.2025 Ph-9: 210MW: 31.12.2025 Ph-10:234MW: 30.06.2026	<b>Generation Schedule:</b> Ph-1: 100MW: 24.04.2025 Ph-2: 137.5MW: 25.06.2025 Ph-3: 87.5MW: 06.08.2025 Ph-4: 145.6MW: 30.06.2025 Ph-5: 62.5MW: 17.09.2025 Ph-6: 87.5MW: 30.09.2025 Ph-7: 125MW: 28.11.2025 <b>(745.6MW Commissioned)</b> <b>COD certificate achieved</b>  Ph-8: 50MW: 31.03.2026 Ph-9: 250MW: 30.06.2026 Ph-10: 204.4MW: 31.12.2026	<b>Connectivity:</b> Bay no. 415 at ISTS substation  <b>ATS: Nil</b>	<b>Date from which Connectivity granted:</b> <b>26.12.2025</b> (With the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)	Pending COD certificate for 300MW CTU vide letter dated 01.09.2025 revoked the Connectivity of 1250 MW granted to Sarjan Realities Private Ltd. {SRIPL} in accordance with Regulation 11B (2) of CERC GNA Regulations,2022 , on account of failure to achieve FC within stipulated timelines.  Petition No. 769/MP/2025 under adjudication before the Central Commission.  CTU vide letter dated 29.12.2025
				<b>Connectivity:</b> <b>24.03.2025 (Commissioned)</b>	<b>CTS:</b> For applications at Section-I of KPS3: • Establishment of	<b>Likely operationalization date:</b> <b>31.12.2026</b>	

				<p>SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained Package awarded.</p> <p><b>Construction:</b> Tower Foundation:40/40 Tower Erection:40/40 Stringing:15/15</p>	<p>765/400 kV, 3x1500MVA, KPS3 (GIS)</p> <ul style="list-style-type: none"> <li>• Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I)</li> <li>• KPS3 – KPS2 765kV D/c line</li> <li>• KPS1 – Bhuj 765kV D/c line</li> </ul> <p>Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3 <b>- 31.12.2026</b></p>		has withdrawn revocation of 1250MW Connectivity granted to SRPL.
98.	<p><b>Sarjan Realities Private Ltd.</b> (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)</p>	1250 (Hybrid)	<p><b>Generation Schedule:</b> Ph-1: 150MW: 31.03.2026  Ph-2: 300MW: 30.06.2026  Ph-3: 300MW: 30.09.2026  Ph-4: 500MW: 31.12.2026</p>	<p><b>Generation Schedule:</b> Ph-1: 150MW: 30.06.2026  Ph-2: 300MW: 31.12.2026  Ph-3: 300MW: 30.06.2027  Ph-4: 500MW: 31.12.2027</p>	<p><b>Connectivity:</b> Bay no. 426 at ISTS substation</p> <p><b>ATS:</b> Nil</p>	<p><b>Date from which Connectivity granted:</b> 31.01.2026 (interim)</p>	
				<p><b>Connectivity:</b>  <b>Completed on 30.11.2025</b> SRPL (PSS-11)-KPS3 (Bus Section II) 400kV S/c line</p>	<p><b>CTS:</b> For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th</p>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

				(on D/c towers) with bay at generation end.	& 5th) of KPS3 • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line  Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 - <b>31.03.2027</b>		
99.	<b>Sarjan Realities Private Ltd.</b> (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	<b>Generation Schedule:</b> Ph-1: 250MW-31.03.2026 Ph-2: 250MW-30.06.2026 Ph-3: 300MW-31-12-2026 Ph-4: 300MW-31-03-2027	<b>Generation Schedule:</b> Ph-1: 100MW-31.03.2026 Ph-2: 300MW-30.06.2026 Ph-3: 400MW-31.12.2026 Ph-4: 300MW-31.03.2027  <b>Connectivity: Completed on 05.12.2025</b> SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	<b>Connectivity:</b> Bay at ISTS substation  <b>ATS: Nil</b>  <b>CTS:</b> For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line: • KPS1 – Bhuj 765kV D/c line	<b>Date from which Connectivity granted: 31.07.2026</b> (With the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)  <b>Likely operationalization date:31.12.2026</b>	

					Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3- <b>-31.12.2026</b>		
100	<p><b>NHPC Ltd. Connectivity</b> Appl. No.- 0230700015</p> <p>LTA Connectivity: 0430700015 - 600MW) (Under Regulation 37.1)</p>	600MW [Solar]	<b>Generation Schedule:</b> 600 MW- 31.12.2025	<b>Generation Schedule:</b> 600 MW- 19.12.2026	<p><b>DTL:</b> 400kV line bay at KPS3 (Sec-II) end is being implemented under ISTS under “Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat under Ph-IV (7 GW) Part-A” scheme by Khavda IV A Power trans. Ltd. (Sub. Of AESL)- <b>30.08.2026</b> Bay no. 429</p> <p><b>ATS: Nil</b></p>	Date from which Connectivity granted: 19.11.2026 (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<p><b>Dedicated Transmission Line: 19.10.2026</b> NHPC – KPS3 400kV S/c line (on D/c tower) along with 400kV line bay at generation end.</p> <p><b>Construction:</b> Tower Foundation:02/42</p>	<p><b>CTS:</b> Khavda Phase-I · Establishment of 765/400 kV, 3x1500MVA, KPS3(GIS) · KPS3 - KPS2 765kV D/c line Establishment KPS-3 · KPS1 – Bhuj 765kV D/c line</p>	<b>Likely operationalization date:</b> 31.03.2027	

				Tower Erection:0/42 Stringing:0/14.57 Sec-68 approval received.	Khavda Phase-II Khavda Phase-III Khavda Phase-IV - <b>31.03.2027</b>		
101	<b>Adani Green Energy Ltd. (AGEL)</b>  Connectivity Appl. No.-  2200000476- (1250MW)  2200000603- (75MW)  2200000477- (75MW)  2200000602- (65MW)  2200000785- (100MW)	Hybrid 1250 MW (Solar: 1200 MW, Wind: 52MW)  75 MW- Wind  Hybrid 65MW (Solar: 50MW, Wind: 35 MW)  75MW- (Solar:50 MW, Wind: 26 MW)  100MW- Wind  195MW- Wind  Hybrid 1530 MW (Solar: 1400MW,	<b>Generation Schedule:</b>  <b>For 1250MW:</b> Ph-1: 52MW: 13.02.2025, Ph-2: 72.8MW: 28.03.2025  Ph-3: 250MW: 31.03.2025, Ph-4: 12.5MW: 31.03.2025  Ph-5: 50MW: 31.03.2025, Ph-6: 75MW: 25.04.2025  Ph-7: 162.5MW: 17.05.2025, Ph-8: 175MW: 30.06.2025 Ph-9: 50MW: 27.11.2025, <b>(Commissioned )</b> <b>COD certificate achieved</b>  Ph-10: 350MW: 31.12.2026	<b>Generation Schedule:</b>  <b>For 1250MW:</b> Ph-1: 52MW: 16.02.2025 Ph-2: 72.8MW: 28.03.2025  Ph-3: 250MW: 31.03.2025, Ph-4: 12.5MW: 31.03.2025  Ph-5: 50MW: 31.03.2025, Ph-6: 75MW: 25.04.2025  Ph-7: 162.5MW: 17.05.2025, Ph-8: 175MW: 30.06.2025 Ph-9: 50MW: 27.11.2025, <b>(Commissioned)</b> <b>COD certificate achieved</b>  Ph-10: 350.2MW: 31.12.2026  <b>For 75MW</b>	<b>DTL:</b> Bay at ISTS substation end  <b>For 1250+75MW:</b> <b>Final Arrangement:</b> · 1 no. 400kV bay on Bus Section-II at KPS3 (under ISTS)- <b>30.08.2026</b> Bay no. 432  <b>For</b> <b>75+65+100+195+</b> <b>1530 MW:</b> 2nos. 400kV bays on Bus section-II at KPS3 - <b>30.08.2026</b> Bay no. 435 & 438	<b>Date from which connectivity granted:</b> 19.05.2029	

	<p>2200000786- (195MW)</p> <p>2200000953- (1530MW)</p>	<p>Wind: 130 MW)</p>	<p><b>For 75MW (2200000603):</b> Ph-1: 75MW: 31.12.2026</p> <p><b>For 75MW (2200000477):</b> Ph-1: 75MW: 31.03.2026</p> <p><b>For 65MW (2200000602):</b> Ph-1: 65MW: 31.03.2026</p> <p><b>For 100MW (2200000785):</b> Ph-1: 100MW: 30.06.2026</p> <p><b>For 195MW (2200000786):</b> Ph-1: 195MW: 10.04.2026</p> <p><b>For 1530MW (2200000953):</b> Ph-1: 1400MW: 30.06.2027 Ph-2: 130MW: 30.09.2027</p>	<p><b>(2200000603):</b> Ph-1: 75MW: 31.12.2026</p> <p><b>For 75MW (2200000477):</b> Ph-1: 75MW: 31.03.2026</p> <p><b>For 65MW (2200000602):</b> Ph-1: 65MW: 31.03.2026</p> <p><b>For 100MW (2200000785):</b> Ph-1: 100MW: 30.06.2026</p> <p><b>For 195MW (2200000786):</b> Ph-1: 195MW: 10.04.2026</p> <p><b>For 1530MW (2200000953):</b> Ph-1: 295MW: 31.03.2026 Ph-2: 145MW: 30.06.2026 Ph-3: 995MW: 30.06.2027 Ph-4: 95MW: 30.09.2027</p>			
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				<p><b>Dedicated Transmission Line:</b>  <b>For 1530MW:</b>                  AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.  <b>For 75 +195+65+100 MW:</b>                  AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-14) of AGEL's Application no. 2200000953 (Hybrid 1530 MW) as given below:                  AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.  <b>Construction:</b>                  Tower Foundation:14/15, Tower Erection: 13/15,</p>	<p><b>CTS:</b>                  Khavda Phase-I (Commissioned)                    Establishment of KPS2 in Khavda RE park: Commissioned                    Khavda Phase-II: 15.02.2026                  Khavda Phase-III: 31.12.2026                  Khavda Phase-IV: 31.03.2027                  Khavda Phase-V Part A: 19.05.2029                  Khavda Phase-V Part C: 12.12.2029                  Khavda Phase-V Part B1B2: 18.02.2027                  · Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.                  · Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II."</p>	<p><b>Likely operationalization date:</b>                  12.12.2029</p>	
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				<p>Stringing: 0/5.9</p> <p><b>For 1250MW:</b>                  Final                  Arrangement:                  · AGEL (PSS-13)-                  KPS3 400kV S/c                  line on D/c Tower                  (with minimum                  capacity 1325MW                  voltage) associated                  at along of nominal                  with at bays                  generation end.                  Interim                  Arrangement:                  AGEL (PSS-13)                  (1325MW project:                  Appl. Nos.                  2200000476 &amp;                  2200000603) shall                  interconnect to Bay                  no. 412 at 400kV                  Bus Section-1 of                  KPS 1 originally                  allocated to M/s                  Adani Green                  Energy Ltd.                  (Appl.no.                  1670426092248-                  1050MW) on                  interim basis till the                  commissioning of                  its original Bay at                  400kV Bus                  Section-II of KPS3                  against Appl No.                  2200000476 -</p>			
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				<p>1250MW through AGEL (PSS-13) KPS1 Bus Section- 1400kV S/c line. - <b>Commissioned</b></p> <p><b>For 75MW (2200000603):</b> M/s AGEL shall share the DTL &amp; 400/33 kV Switchyard (PSS-13) Granted to M/s AGEL for its 1250MW HPP against app. No. 2200000476. <b>Commissioned</b></p>			
		<b>9740</b>					
	<b>Indore S/s</b>						
102	<p><b>Renew Urja Shachar Pvt. Ltd.</b> Connectivity Appl. No.- 2200000070</p>	<p>300 [Wind]</p>	<p>Generation Schedule:  Ph-1: 150MW: 30.09.2026 Ph-2: 150MW: 31.03.2027</p>	<p><b>Generation Schedule:</b>  Ph-1: 150MW: 30.09.2026 Ph-2: 150MW: 31.03.2027</p>	<p><b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024) <b>Bay no. 422 charged on 02.12.2025</b></p>	<p><b>Start date of Connectivity: 30.06.2025</b> (With the availability of bay at Indore S/s)</p>	
				<p><b>Dedicated Transmission Line:</b> <b>31.08.2026</b></p>	<p>CTS: Nil</p>	<p><b>Likely operationalization date: 31.12.2025</b> (300 MW)</p>	

				<ul style="list-style-type: none"> <li>• RUSPL – Indore (Sec-A: With Indore &amp; Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received.</li> </ul> <p><b>Construction:</b> Foundations completed: 146/164 Erection: 133/164 Stringing: 32.9/41</p>		connectivity of Renew Urja Shachar Pvt. Ltd. will be made effective 2 Days after receipt of DOCO of bay at ISTS end.)	
103	<p><b>Renew Samir Urja Private Limited. (RSUPL)</b></p> <p>Connectivity Appl. No.- 2200000298</p>	300 (Wind)	Generation Schedule: 300 MW: 30.09.2026	<p>Data Updated on portal</p> <p><b>Generation Schedule:</b> 300 MW: 30.09.2026</p>	<p><b>DTL:</b> Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024). <b>Bay no. 422 charged on 02.12.2025</b></p>	<p><b>Start date of Connectivity:</b> <b>31.03.2026</b></p>	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
			<p><b>Dedicated Transmission Line:</b> 31.08.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no.</p>	<p><b>CTS: Nil</b></p>	<p><b>Likely operationalization date:</b> <b>31.03.2026</b></p>		

				2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. <b>Construction:</b> Tower Foundations completed: 146/164 Erection: 133/164 Stringing: 32.9/41			
		<b>600</b>					
	<b>Lakadia PS</b>						
104	<b>Avaada Energy Private Limited</b>  Connectivity Appl. No.- 2200000131- 300MW  -200MW	300MW (Solar) LOA or PPA Route  + 200MW (Solar) LOA or PPA Route	<b>Generation Schedule:</b> Ph-1: 300MW: 31.12.2025 Ph-1: 200MW: 31.12.2025	<b>Generation Schedule:</b> Ph-1: 458MW: 10.01.2026 Ph-2: 42MW: 31.03.2026	<b>Dedicated Transmission Line:</b> <b>For 300MW:</b> 1 No. of 220kV bay at Lakadia PS for RE interconnection 30.06.2025 (on best effort basis) <b>Bay no.: 210</b>  <b>For 200MW:</b> 1 No. of 220kV bay at Lakadia PS for RE interconnection <b>Bay no.: 209</b>	<b>Start date of Connectivity:</b> <b>300MW:</b> <b>16.08.2025</b> [with the availability of Common Transmission System Augmentation for Connectivity under GNA].  <b>200MW:</b> <b>16.08.2025</b> [with the availability of Common	Adani representative informed the anticipated schedule of 1st ICT in Aug'25 and 2nd ICT by Dec'25.  Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.  <b>2200000131:</b>

						Transmission System Augmentation for Connectivity under GNA].	PPA signed with Damodar Valley Corporation (DVC) SCOD extension received under PPA till 30days after reediness of the Interconnection point and power evacuation infrastructure
				<p><b>Dedicated Transmission Line:</b>  <b>(DTL completion schedule not provided by RE Generator during meeting)</b></p> <ul style="list-style-type: none"> <li>• AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end</li> </ul> <p><b>Construction:</b>  Tower  Foundation:42/42  Tower  Erection:42/42</p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>• Creation of 220kV switchyard at 765/400kV Lakadia PS</li> <li>• Establishment of 2x500MVA, 400/220kV ICTs (1st &amp; 2nd) at Lakadia PS along with associated ICT bays. – <b>31.01.2026</b></li> </ul>	<p><b>Likely operationalization date:</b>  <b>300MW: 31.01.2026</b></p> <p><b>200MW: 31.01.2026</b>  (300MW &amp; 200MW connectivity of Avaada Energy Private Limited will be made effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)</p>	<p><b>2200000200:</b>  PPA signed with SECI. SCOD extension received under PPA till 17.04.2026</p>
105	<p><b>Avaada Inclean Private Limited</b></p> <p>Connectivity Appl. No.- 2200000011-50MW</p>	50MW (Solar) Land Route	<p><b>Generation Schedule:</b>  50MW: 31.12.2025</p>	<p><b>Generation Schedule:</b>  Ph1: 50MW: 31.03.2026</p>	<p><b>DTL:</b></p> <ul style="list-style-type: none"> <li>• 1 No. of 220kV bay at Lakadia S/s for RE interconnection. - 30.06.2025 (on best effort basis)</li> </ul> <p>Bay No.: 209</p>	<p><b>Start date of Connectivity:</b>  <b>16.08.2025</b>  [With the availability of Common Transmission System Augmentation for Connectivity under GNA].</p>	Adani was requested to prepare an action plan and share with CTUIL and Avaada Energy.

					<b>ATS: Nil</b>		
				<p><b>Dedicated Transmission Line: (DTL completion schedule not provided by RE Generator during meeting)</b>  M/s AEPL shall share the Dedicated Transmission System for Connectivity proposed for M/s Avaada Inclean Pvt. Ltd. (AIPL) for Connectivity of its 50MW REGS against Connectivity appl. no. 2200000011 as given below:</p> <ul style="list-style-type: none"> <li>•AIPL – Lakadia 220kV S/c line (on D/c tower)# along with associated bay at Generation end (Under scope of applicant)</li> </ul> <p>•M/s AIPL (application no. 2200000011) shall utilize the D/c</p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>• Creation of 220kV switchyard at 765/400kV Lakadia PS</li> <li>• Establishment of 2x500MVA, 400/220kV ICTs (1st &amp; 2nd) at Lakadia PS along with associated ICT bays. - <b>31.01.2026</b></li> </ul>	<p><b>Likely operationalization date:</b>  <b>31.01.2026</b>  (50MW connectivity of Avaada Inclean Private Limited will be effective 2 Days after receipt of DOCO of bay and ICT at ISTS end.)</p>	

				<p>tower of 220kV S/c line (on D/c towers) of M/s AEPL (application no. 2200000131) for stringing of second circuit.</p> <p>"</p> <p>Survey completed</p> <p><b>Construction:</b> Tower Foundation:42/42 Tower Erection:42/42</p>			
106	<p><b>Ganeko Solar Private Limited</b></p> <p>Connectivity Appl. No.- 2200000458</p>	<p>290MW [Hybrid] Land BG route</p>	<p><b>Generation Schedule:</b> Ph-1: 290MW: 31.12.2026</p>	<p>Data updated on portal</p> <p><b>Generation Schedule:</b> Ph-1: 290MW: 31.12.2026</p>	<p><b>DTL:</b> 1 no. 220kV line bay (227) on section-II at ISTS substation end under ISTS "Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B" by M/s LBPTL. <b>Bay no.:</b> 227 <b>- 31.12.2026</b></p> <p><b>ATS: NIL</b></p>	<p><b>Start date of Connectivity:</b> <b>31.12.2026</b></p>	
				<p><b>Dedicated Transmission Line:</b> •GSPL –Lakadia 220kV S/c line on</p>	<p><b>CTS:</b> Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) &amp;</p>	<p><b>Likely operationalization date:</b> 31.12.2026</p>	

				D/c tower along with associated bay at generation end (under the scope of applicant) Survey completed EPC under Award Land Acquisition is under progress  <b>31.10.2026</b>	1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <b>- 31.12.2026</b>		
107	<b>Juniper Green Energy Pvt. Ltd.</b>  Connectivity Appl. No.: 2200000500	150MW (Wind) Land BG Route	<b>Generation Schedule:</b> Ph-1: 150MW: 31.03.2027	<b>Generation Schedule:</b> Ph-1: 150MW: 31.03.2027	<b>DTL:</b> 1 no. 220kV line bay (on Section-II) at ISTS substation end under ISTS “Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B”  Bay No.: 228 <b>31.03.2027</b>  <b>ATS: NA</b>	<b>Start date of Connectivity:</b> <b>31.03.2027</b>	
				<b>Dedicated Transmission Line: 31.12.2026</b> JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation	<b>Augmentation (other than ATS):</b> Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS	<b>Likely operationalization date:</b> 31.03.2027	

				end (under the scope of applicant).	along with associated ICT bays. <b>31.12.2026</b>		
108	<b>Ganeko Solar Pvt. Ltd.</b>  Connectivity Appl. No.: 2200000515	10MW (Hybrid) Land BG Route	<b>Generation Schedule:</b> Ph-1: 10MW: 31.12.2026	<b>Generation Schedule:</b> Ph-1: 10MW: 31.12.2026	<b>DTL:</b> 1 no. 220kV line bay (on Section-II) at Lakadia PS was agreed under ISTS. Bay No.: 227 <b>-31.12.2026</b>  <b>ATS:</b> NA	<b>Start date of Connectivity:</b> <b>31.12.2026</b>	
				<b>Dedicated Transmission Line:</b> M/s GSPL shall share the Dedicated Transmission system proposed for M/s GSPL for its 290MW Hybrid Power Plant against application no. 2200000458 as given below:  GSPL - Lakadia 220kV S/c line (on D/c Towers) along with associated bay at generation end  <b>31.10.2026</b>	<b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited  •Establishment of 5x500MVA, 400/220kV ICTs (3rd to 7th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays.  <b>-31.12.2026</b>	<b>Likely operationalization date:</b> 31.12.2026	

109	<b>RDS Solar Park Private Ltd.</b>  Connectivity Appl. No.: 2200000639	350MW (Solar) Land Route	<b>Not Attended Generation Schedule:</b> Ph-1: 350MW:	<b>Generation Schedule:</b> Ph-1: 350MW: 19.11.2026	<b>DTL:</b> 1 no. 220kV bay at ISTS substation end under ISTS "Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B"  Bay No.: 224 -30.06.2026  ATS: NA	<b>Start date of Connectivity:</b> 19.11.2026	Land acquired: 1040/1050 acres
				<b>Dedicated Transmission Line:</b> • RDSSPPL – Lakadia 220kV S/c line along with associated bays at generation end (under the scope of applicant).  Survey is under progress.	<b>Augmentation (other than ATS):</b> • Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026  • Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS – 31.01.2026  • Lakadia – Ahmedabad 765kV D/c line -	<b>Likely operationalization date:</b> 31.03.2027	

					<p>13.12.2025</p> <ul style="list-style-type: none"> <li>• Establishment of 765/400 kV Ahmedabad S/s</li> <li>• Ahmedabad – Navsari (New) 765 kV D/c line - 31.01.2026</li> <li>• LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c – 15.02.2026</li> <li>• Establishment of 765 kV Halvad switching station – 31.03.2026</li> <li>• LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 31.03.2026</li> <li>• Halvad – Vataman 765 kV D/c line – 26.12.2026</li> <li>• Establishment of 765 kV switching station near Vataman –</li> </ul>		
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					<p>26.12.2026</p> <ul style="list-style-type: none"> <li>• LILO of Lakadia – Vadodara 765 kV D/c line at Vataman – 26.12.2026</li> <li>• Vataman switching station – Navsari (New) 765 kV D/c – 26.12.2026</li> <li>• Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs &amp; 2x500 MVA ICTs – 31.03.2027</li> <li>• Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027</li> <li>• Vadodara – South Olpad(GIS) 765kV D/c Line- 31.03.2027</li> <li>•LILo of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at</li> </ul>		
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					<p>nominal voltage- 31.03.2027</p> <ul style="list-style-type: none"> <li>• Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs &amp; 2x500 MVA ICTs- 15.10.2026</li> <li>• South Olpad – Boisar-II 765kV D/c line – 15.10.2026</li> <li>• LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026</li> <li>• Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c – 15.10.2026</li> <li>• LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) – 15.10.2026</li> <li>• Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs &amp; 3x500MVA ICTs- 15.10.2026</li> </ul>		
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					<ul style="list-style-type: none"> <li>• Boisar-II – Pune-III 765kV D/c line - 31.03.2027</li> <li>• LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 19.11.2026</li> <li>• LILO of Hinjewadi- Koyna 400 kV S/c line at Pune-III (GIS) S/s- 31.03.2027</li> </ul> <p><b>31.03.2027</b></p>		
110	<p><b>TEQ Green Power XVI Pvt. Ltd.</b></p> <p>Connectivity Appl. No.: 2200000427</p>	76MW (Wind) LOA or PPA Route	<p><b>Generation Schedule:</b> Ph-1: 76MW: 30.09.2026</p>	<p><b>Not Attended Generation Schedule:</b> Ph-1: 76MW: 30.09.2026</p>	<p><b>DTL:</b> 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under ISTS based on request of applicant. Bay No.: 226 <b>30.09.2026</b></p> <p><b>ATS: NA</b></p>	<p><b>Start date of Connectivity:</b> 30.09.2026</p>	PPA signed with SJVN SCOD extension received under PPA till 25.04.2026.
				<p><b>Dedicated Transmission Line:</b> M/s TGPXVIPL shall share the Dedicated Transmission System for Connectivity proposed for its</p>	<p><b>Augmentation (other than ATS):</b> Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) &amp; 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with</p>	<p><b>Likely operationalization date:</b> 30.09.2026</p>	

				<p>other WPP of 76MW against application no. 2200000398 as given below:</p> <p>·TGPXVIPL – Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant)</p> <p><b>Construction:</b> Tower Foundation:34/57 Tower Erection:0/57</p>	<p>associated ICT bays. <b>-14.08.2026</b></p>		
111	<p><b>Juniper Green Energy Pvt. Ltd.</b></p> <p>Connectivity Appl. No.: 2200000376</p>	<p>300MW (Wind) Land BG Route</p>	<p><b>Generation Schedule:</b> Ph-1: 300MW: 30.06.2027</p>	<p><b>Generation Schedule:</b> Ph-1: 300MW: 30.06.2027</p>	<p><b>DTL:</b> 1 no. 220kV line bay (Section-II) at Lakadia PS was agreed under ISTS Bay No.: 229 <b>30.06.2027</b></p> <p><b>ATS:</b> NA</p>	<p><b>Start date of Connectivity:</b> 30.06.2027</p>	
				<p><b>Dedicated Transmission Line: 30.06.2027</b> JGEPL – Lakadia 220kV S/c line along with associated bay at generation end (under the scope of applicant).</p>	<p><b>Augmentation (other than ATS):</b>  Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) &amp; 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with</p>	<p><b>Likely operationalization date:</b> 30.06.2027</p>	

					associated ICT bays. <b>-30.06.2027</b>		
112	<b>Renew Solar (Shakti Eight) Pvt. Ltd,</b>  Connectivity Appl. No.: 2200000341	200MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 200MW: 31.12.2026	<b>Data updated on portal</b>	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end shall be under ISTS Bay No.: 205 <b>-30.09.2026</b>  <b>ATS:</b> NA	<b>Start date of Connectivity:</b> 30.09.2026	
				<b>Dedicated Transmission Line:</b> RS(S8) PL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant): 30.11.2026	<b>Augmentation (other than ATS):</b>  Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. 14.08.2026	<b>Likely operationalization date:</b> 30.09.2026	
113	<b>ArcelorMittal Nippon Steel India Ltd.</b> Connectivity Appl. No.: 2200000324	350MW (Hybrid) Land BG Route	<b>Not Attended Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1: 350MW: 14.08.2026	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end shall be under ISTS. Bay No.: 204 <b>-14.08.2026</b>  <b>ATS:</b> NA	<b>Start date of Connectivity:</b> 14.08.2026	Land Acquired: 813/900 acres
				<b>Dedicated Transmission Line:</b> AMNSIL – Lakadia 220kV S/c	<b>Augmentation (other than ATS):</b> Establishment of 4x500MVA,	<b>Likely operationalization date:</b> 14.08.2026	

				line along with associated bay at generation end (under the scope of applicant)  Detailed survey under progress.	400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <b>-14.08.2026</b>		
114	<b>TEQ Green Power XVII Pvt. Ltd.</b>  Connectivity Appl. No.: 2200000311	300MW (Hybrid) Land BG Route	<b>Generation Schedule:</b> Ph-1: 300MW: 31.08.2026	<b>Not Attended</b> Data updated on portal <b>Generation Schedule:</b> Ph-1: 300MW: 31.08.2026	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end shall be under ISTS. Bay No.: 206 <b>-14.08.2026</b>  <b>ATS:</b> NA	<b>Start date of Connectivity:</b> 14.08.2026	
				<b>Dedicated Transmission Line:</b> TGPXVIIPL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant)  <b>Construction:</b> Tower Foundation:47/57 Tower Erection:17/57	<b>Augmentation (other than ATS):</b> Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. <b>-31.01.2026</b>		
115	<b>Juniper Green Energy Pvt. Ltd.</b>	200MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2029	<b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2029	<b>DTL:</b> 1 no. 220kV line bay (on Section-II)	<b>Start date of Connectivity:</b> 31.03.2029	

	Connectivity Appl. No.: 2200000511				at Lakadia PS was agreed under ISTS. Bay No.: 228 <b>-31.03.2027</b>  <b>ATS: NA</b>		
				<b>Dedicated Transmission Line:</b> M/s JGEPL shall share the Dedicated Transmission system proposed for M/s JGEPL for its 150MW WPP against application no. 2200000500 as given below: JGEPL – Lakadia 220kV S/c line (on D/c tower) along with associated bay at generation end (under the scope of applicant).	<b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part B": Lakadia B Power Transmission Limited  • Establishment of 6x500MVA, 400/220kV ICTs (3rd to 8th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <b>-30.06.2027</b>	<b>Likely operationalization date:</b> 31.03.2029	
116	<b>Serentica Renewables India Pvt. Ltd.</b>  Connectivity Appl. No.: 2200000610	200MW (Hybrid) Land BG Route	<b>Generation Schedule:</b> Ph-1: 200MW: 31.01.2027	<b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2027	<b>DTL:</b> 1 no. 220kV bay at ISTS end is already under approval under ISTS Bay No.: 223 <b>-30.06.2026</b>	<b>Start date of Connectivity:</b> 19.11.2026	

					<b>ATS: NA</b>		
				<p><b>Dedicated Transmission Line:</b></p> <p>SRIPL – Lakadia 220kV S/c line on D/c tower along with associated bays at generation end (under the scope of applicant).</p> <p>Survey under progress -<b>31.12.2026</b></p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) &amp; 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026</li> <li>• Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS – 31.01.2026</li> <li>• Lakadia – Ahmedabad 765kV D/c line - 13.12.2025</li> <li>• Establishment of 765/400 kV Ahmedabad S/s</li> <li>• Ahmedabad – Navsari (New) 765 kV D/c line – Charged on 30.01.2026</li> <li>• LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of</li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

					<p>Pirana (PG) – Pirana (T) 400kV D/c – 15.02.2026</p> <ul style="list-style-type: none"> <li>• Establishment of 765 kV Halvad switching station - 31.03.2026</li> <li>• LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 31.03.2026</li> <li>• Halvad – Vataman 765 kV D/c line – 26.12.2026</li> <li>• Establishment of 765 kV switching station near Vataman – 26.12.2026</li> <li>• LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26.12.2026</li> <li>• Vataman switching station – Navsari (New) 765 kV D/c - 26.12.2026</li> <li>• Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs &amp;</li> </ul>		
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					<p>2x500 MVA ICTs – 31.03.2027</p> <ul style="list-style-type: none"> <li>• Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027</li> <li>• Vadodara – South Olpad(GIS) 765kV D/c Line- 31.03.2027</li> <li>• LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage- 31.03.2027</li> <li>• Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs &amp; 2x500 MVA ICTs- 15.10.2026</li> <li>• South Olpad – Boisar-II 765kV D/c line – 15.10.2026</li> <li>• LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II –</li> </ul>		
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					<p>15.10.2026</p> <ul style="list-style-type: none"> <li>• Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c – 15.10.2026</li> <li>• LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) – 15.10.2026</li> <li>• Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs &amp; 3x500MVA ICTs- 15.10.2026</li> <li>• Boisar-II – Pune-III 765kV D/c line – 31.03.2027</li> <li>• LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 19.11.2026</li> <li>• LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s- 31.03.2027</li> </ul> <p><b>31.03.2027</b></p>		
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117	<p><b>Serentica Renewable India Pvt. Ltd.</b></p> <p>Connectivity Appl. No.: 2200000641</p>	<p>200MW (Hybrid) Land BG Route</p>	<p><b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2027</p>	<p><b>Generation Schedule:</b> Ph-1: 200MW: 31.03.2027</p>	<p><b>DTL:</b> 1 no. 220kV bay at ISTS end is already under approval under ISTS Bay No.: 223 <b>-30.06.2026</b></p> <p><b>ATS: NA</b></p>	<p><b>Start date of Connectivity:</b> 31.03.2027</p>		
				<p><b>Dedicated Transmission Line:</b> As confirmed by M/s SRIPL vide letter dated 07.05.2024, they shall share dedicated transmission system identified for its other 200MW Hybrid RE Project (Appl. No. 2200000610) as given below: • SRIPL – Lakadia 220kV S/c line (on D/c Tower) along with associated bays at generation end (under the scope of applicant).  Survey is in progress- <b>31.12.2026</b></p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>• Augmentation of transformation capacity at Lakadia PS by 4x500MVA, 400/220kV ICTs (3rd to 6th) &amp; 1x1500MVA 765/400kV ICT (3rd) – 14.08.2026</li> <li>• Establishment of 2x500MVA, 400/220kV ICTs at Lakadia PS - 31.01.2026</li> <li>• Lakadia – Ahmedabad 765kV D/c line - 13.12.2025</li> <li>• Establishment of 765/400 kV Ahmedabad S/s</li> <li>• Ahmedabad – Navsari (New) 765 kV D/c line – 31.01.2026</li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>		

					<ul style="list-style-type: none"> <li>• LILO of Pirana (PG) – Pirana (T) 400kV D/c line at Ahmedabad S/s along with reconductoring of Pirana (PG) – Pirana (T) 400kV D/c – 15.02.2026</li> <li>• Establishment of 765 kV Halvad switching station – 31.03.2026</li> <li>• LILO of Lakadia – Ahmedabad 765 kV D/c at Halvad - 31.03.2026</li> <li>• Halvad – Vataman 765 kV D/c line – 26.12.2026</li> <li>• Establishment of 765 kV switching station near Vataman – 26.12.2026</li> <li>• LILO of Lakadia – Vadodara 765 kV D/c line at Vataman - 26.12.2026</li> <li>• Vataman switching station – Navsari (New) 765 kV D/c - 26.12.2026</li> </ul>		
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					<ul style="list-style-type: none"> <li>• Establishment of 765/400/220kV South Olpad (GIS) S/s with 2 x 1500MVA ICTs &amp; 2x500 MVA ICTs – 31.03.2027</li> <li>• Ahmedabad – South Olpad (GIS) 765kV D/c line- 31.03.2027</li> <li>• Vadodara – South Olpad(GIS) 765kV D/c Line- 31.03.2027</li> <li>• LILO of Gandhar – Hazira 400 kV D/c Line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100 MVA per ckt at nominal voltage- 31.03.2027</li> <li>• Establishment of 765/400/220kV Boisar-II (GIS) S/s with 4 x 1500MVA ICTs &amp; 2x500 MVA ICTs- 15.10.2026</li> <li>• South Olpad – Boisar-II 765kV D/c</li> </ul>		
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					<p>line – 15.10.2026</p> <ul style="list-style-type: none"> <li>• LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II – 15.10.2026</li> <li>• Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c - 15.10.2026</li> <li>• LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) - 15.10.2026</li> <li>• Establishment of 765/400/220kV Pune-III (GIS) S/s with 3 x1500 MVA ICTs &amp; 3x500MVA ICTs- 15.10.2026</li> <li>• Boisar-II – Pune-III 765kV D/c line – 31.03.2027</li> <li>• LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III – 19.11.2026</li> <li>• LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III</li> </ul>		
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					(GIS) S/s- 31.03.2027  <b>31.03.2027</b>		
118	<b>Renew Solar (Shakti Eight) Pvt. Ltd</b>  Connectivity Appl. No.: 2200000403	100MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 100MW: 31.12.2026	Data updated on portal  <b>Generation Schedule:</b> Ph-1: 100MW: 31.12.2026	<b>DTL:</b> 1 no. 220kV line bay at ISTS substation end shall be under ISTS. Bay No.: 205 <b>-30.09.2026</b>  <b>ATS: NA</b>	<b>Start date of Connectivity:</b> 30.09.2026	
				<b>Dedicated Transmission Line:</b>  M/s RS(S8) PL shall share the Dedicated Transmission System for Connectivity proposed for its other SPP of 200MW against application no. 2200000341 as given below: · RS(S8) PL – Lakadia 220kV S/c line on D/c tower along with associated bay at generation end (under the scope of applicant) - <b>30.11.2026</b>	<b>Augmentation (other than ATS):</b> Transmission System for integration of Bijapur REZ (1 GW Wind), as per Annexure-II *Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <b>-14.08.2026</b>	<b>Likely operationalization date:</b> 30.09.2026	

119	<b>TEQ Green Power XVI Pvt. Ltd.</b>  Connectivity Appl. No: 2200000398	76MW (Wind) LOA or PPA Route	<b>Generation Schedule:</b> Ph-1: 76MW: 30.11.2026	<b>Not Attended Generation Schedule:</b> Ph-1: 76MW: 30.11.2026	<b>DTL:</b> 1 no. 220kV line bay on Sec-II at ISTS substation end was agreed under ISTS based on request of applicant. Bay No.: 226 <b>-30.09.2026</b>  <b>ATS: NA</b>	<b>Start date of Connectivity:</b> 30.09.2026	PPA signed with SJVN SCOD extension received under PPA till 25.04.2026.
				<b>Dedicated Transmission Line:</b> TGPXVIPL – Lakadia 220kV S/c line on D/c tower# along with associated bay at generation end (under the scope of applicant) Construction: Tower Foundation:34/57 Tower Erection:0/57	<b>Augmentation (other than ATS):</b>  Establishment of 4x500MVA, 400/220kV ICTs (3rd to 6th) & 1x1500MVA 765/400kV ICT (3rd) at Lakadia PS along with associated ICT bays. <b>-14.08.2026</b>	<b>Likely operationalization date:</b> 30.09.2026	
		<b>3352MW</b>					
	<b>Mandsaur PS</b>						
120	<b>Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1)</b>  Connectivity Appl. No.-	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)	<b>Neither attended nor provided status</b> Generation Schedule: 504MW: 31.12.2025 504MW:	<b>Neither attended nor provided status</b> Generation Schedule: 504MW: 31.12.2025 504MW:	<b>DTL:</b> 2 nos. of 400kV line bays at Mandsaur PS end. - <b>31.03.2027</b>	<b>Start date of Connectivity:</b>  <b>504 MW:</b> <b>15.10.2026</b> <b>504 MW:</b> <b>15.10.2026</b> <b>504 MW:</b>	

	<p>220000089-504MW</p> <p>Appl. No.-220000090-504MW</p> <p>Appl. No.-220000091-504MW</p>		<p>30.06.2026 504MW: 30.06.2026</p>	<p>30.06.2026 504MW: 30.06.2026</p>	<p><b>Bay no.:</b> 401 &amp; 404</p> <p><b>ATS:</b> Nil</p>	<p><b>15.10.2026</b> [With the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA].</p>	
				<p><b>DTL:</b> Greenko MP01-1-Mandsaur PS 400kV D/c line along with associated bay at Greenko MP01-1 end</p> <p><b>Construction:</b> Tower Foundation:154/168 Tower Erection:74/168</p>	<p><b>Augmentation (other than ATS):</b></p> <p>1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system)</p> <p>a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays)</p> <p>b. Mandsaur PS – Indore ((PG) 765 kV D/c Line</p> <p><b>-31.12.2026</b></p> <p>2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-</p>	<p><b>Likely operationalization date:</b></p> <p>504 MW: 31.03.2027</p> <p>504 MW: 31.03.2027</p> <p>504 MW: 31.03.2027</p>	

					IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b>		
121	<b>Juniper Green Energy Pvt. Ltd. (JGEPL)</b>  Connectivity Appl. No.- 2200000428 300 MW	300 MW (Hybrid) Land BG Route	<b>Generation Schedule:</b> 300 MW: 30.06.2028	Data Updated on portal <b>Generation Schedule:</b> 300 MW: 30.06.2028	<b>DTL:</b> 1 no. 220kV line bay at Mandasaur PS (in the scope of ISTS)  Bay no. 202  – <b>31.12.2026</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b> <b>30.06.2028</b> [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Land acquired: 182/350 acres
				<b>DTL:</b>  JGEPL- Mandasaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station. Survey completed <b>30.12.2027</b>  <b>PSS:</b> 52% land acquired.	<b>Augmentation (other than ATS):</b>  i. Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- <b>31.12.2026</b>  ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – <b>31.03.2027</b>	<b>Likely operationalization date:</b> 30.06.2028	

122	<b>Ganeko One Energy Pvt. Ltd. (GOEPL)</b>  Connectivity Appl. No.- 2200000720 300 MW	300 MW  [Hybrid] (Solar-255MW, Wind-99MW)]  LOA or PPA route	<b>Generation Schedule:</b> Ph-1: 300MW: 31.03.2027	Data updated on portal <b>Generation Schedule:</b> Ph-1: 300MW: 31.03.2027	<b>DTL:</b> 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS:  Bay no. 206 <b>-31.12.2026</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b>  <b>31.03.2027</b> [With the availability of Common Transmission System Augmentation for Connectivity under GNA].	NO PPA done till date.  Violations & breach of conditions prescribed in the CERC GNA Regulations, 2022 and directions of CERC in ROP dated 07.08.2025 in Petition No. 728/MP/2025, the connectivity granted to Ganeko One Energy Private Limited shall stand revoked w.e.f. 26.12.2025 subject to the directions of the Hon'ble Commission in said Petition.
				<b>DTL:</b> GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station- Survey work under progress.  Sec-68 approval received EPC award is in progress- <b>31.03.2027</b>  Land acquired: 449/550 Acres for both Wind and Solar	<b>Augmentation (Other than ATS)</b>  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - <b>31.12.2026</b>  Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b>	<b>Likely operationalization date:</b> 31.03.2027	
123	<b>Asnen Solar Pvt. Ltd. (ASPL)</b>  Connectivity	200 MW (Solar) Land BG Route	<b>Not Attended Generation Schedule:</b> <b>200 MW:</b> <b>31.05.2027</b>	<b>Not Attended Generation Schedule:</b> 200 MW: 31.05.2027	<b>DTL:</b> 1 no. 220kV line bay at Mandsaur PS shall be	<b>Start date of Connectivity:</b>  <b>31.05.2027</b> [With the	

	Appl. No.- 2200000752 200 MW				implemented under ISTS:  Bay no. 204 <b>-31.12.2026</b>  <b>ATS: Nil</b>	availability of Common Transmission System Augmentation for Connectivity under GNA].	
				<b>DTL:</b> ASPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station (Under the scope of M/s ASPL) – <b>31.03.2027</b>	<b>Augmentation (Other than ATS):</b>  • Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - <b>31.12.2026</b>  • Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b>	<b>Likely operationalization date:</b> 31.05.2027	
124	<b>ACME Cleantech Solutions Private Limited (ACSPL)</b>  Connectivity	150MW (Solar) LOA or PPA Route	Generation Schedule:  150 MW: 31.12.2026	Data updated on portal <b>Generation Schedule:</b> 150 MW: 31.03.2027	<b>DTL:</b> 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS (in the scope of ISTS).  Bay no. 216	<b>Start date of Connectivity:</b> 31.12.2026 [With the availability of Common Transmission System Augmentation for	

	Appl. No.- 2200000924				<b>-31.12.2026</b>  <b>ATS: Nil</b>	Connectivity under GNA].	
				<b>DTL:</b> ACSPL – Mandsaur 220kV S/c line along with associated bay at the generation end (Under the scope of ACSPL). –  <b>Construction:</b> Tower Foundation:0/50 Tower Erection:0/50 Stringing:0/15  <b>-28.02.2027</b>	<b>Augmentation (Other than ATS):</b>  • Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - <b>31.12.2026</b>  • Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b>	<b>Likely operationalization date: 31.03.2027</b>	
125	<b>Bhojraj Renewables Energy Pvt. Ltd. (BREPL)</b>  Connectivity Appl. No.- 2200000899	300MW (Wind) Land Route	<b>Generation Schedule:</b> 300MW: 31.12.2026	<b>Generation Schedule:</b> 300MW: 31.12.2026	<b>DTL:</b> 1 no. 220kV line bay (on 220kV Bus Section-II) at Mandsaur PS (being implemented under ISTS as part of PS). Bay no. 218 <b>-31.12.2026</b>  <b>ATS: Nil</b>	<b>Start date of Connectivity:</b>  31.12.2026 With the availability of Common Transmission System Augmentation for Connectivity under GNA].	Applicant has requested for conversion from land route to PPA route.

				<p><b>DTL:</b> BREPL- Mandsaur 220kV S/c line (On D/c Towers) along with associated bay at the generation end- <b>30.11.2026</b></p> <p><b>PSS: 30.11.2026</b></p>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>• Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - <b>31.12.2026</b></li> <li>• Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b></li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	
126	<p><b>Adyant Power Private Limited</b></p> <p>Connectivity Appl. No.- 2200000798</p>	<p>200 MW [Hybrid] (Land BG Route)</p>	<p><b>Not Attended</b> Data updated on portal <b>Generation Schedule:</b> Ph-1: 200MW: 30.06.2027</p>	<p><b>Not Attended</b> Data updated on portal <b>Generation Schedule:</b> Ph-1: 200MW: 30.06.2027</p>	<p><b>Connectivity System:</b></p> <p><b>Bay no.:</b> 214</p> <p><b>DTL:</b> 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaur PS- <b>31.12.2026</b></p> <p><b>ATL:</b> Nil</p>	<p><b>Start date of Connectivity:</b> 31.03.2027</p>	
				<p><b>Dedicated Transmission Line:</b></p> <ul style="list-style-type: none"> <li>• APPL – Mandsaur PS</li> </ul>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>• Transmission System for Evacuation of Power from</li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

				220kV S/c line along with associated bay at the generation end	<p>Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C - <b>31.12.2026</b></p> <ul style="list-style-type: none"> <li>Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1- <b>31.03.2027</b></li> </ul>		
127	<p><b>Adyant Enersol Pvt. Ltd.</b></p> <p>Connectivity Appl. No.: 2200000976</p>	84MW (Hybrid) LOA or PPA Route	<p><b>Not Attended</b></p> <p>Generation Schedule: Ph-1: 84MW:</p>	<p><b>Not Attended</b></p> <p>Generation Schedule: Ph-1: 84MW:</p>	<p><b>DTL:</b></p> <p>01 no. 220kV line bay (on 220kV Bus Sec-I) at Mandsaur PS is being implemented under ISTS.</p> <p><b>Bay No.:</b> 208</p> <p><b>ATS:</b> Nil</p>	<p><b>Start date of Connectivity:</b> 24.03.2027</p>	
				<p><b>Dedicated Transmission Line:</b></p> <p>AdEPL – Mandsaur PS 220kV Sc line (on Dc towers#) along with associated bay at the generation end (Under the scope of Ms AdEPL).</p>	<p><b>Augmentation (other than ATS):</b></p> <p>1. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part C - <b>31.12.2026</b></p> <ul style="list-style-type: none"> <li>Establishment of</li> </ul>	<p><b>Likely operationalization date:</b> 31.03.2027</p>	

					<p>3x1500MVA, 765400kV &amp; 5x500MVA, 400220kV Mandsaur Pooling Station along with 2x330MVAR (765kV) Bus Reactor &amp; 2x125MVAR, 420kV Bus Reactor.</p> <p>• Mandsaur PS – Indore ((PG) 765 kV Dc Line</p> <p>Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 5.5 GW) (JaisalmerBarmer Complex) Part H1 - <b>31.03.2027</b></p> <p>• Establishment of 765400kV (2x1500MVA), 400220kV (2x500MVA) &amp; 220132 kV (3x200 MVA) Kurawar Ss along with 2x330 MVAR 765kV bus reactor and 1x125MVAR, 420kV bus reactor.</p>	
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					<ul style="list-style-type: none"> <li>• Mandsaur – Kurawar 765 kV Dc line</li> <li>• LILO of Indore – Bhopal 765 kV Sc line at Kurawar</li> <li>• Kurawar – Ashtha 400 kV Dc (Quad ACSRAACAL59 moose equivalent) line</li> <li>• LILO of one circuit of Indore – Itarsi 400 kV D c line at Astha</li> <li>• Shujalpur – Kurawar 400 kV Dc (Quad ACSRAACAL59 moose equivalent) line</li> </ul> <p>Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1 4 GW) [Sirohi/Nagaur] Complex - <b>31.03.2027</b></p> <ul style="list-style-type: none"> <li>• Mandsaur PS – Khandwa (New) 765 kV Dc line "</li> </ul>		
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		3046MW					
<b>Dhule PS</b>							
128	<b>Avaada Energy Private Limited (AEPL)</b>  Connectivity Appl. No.- 2200000081 50 MW	50 MW (Wind)	<b>Generation Schedule:</b> 50 MW: 31.12.2026	<b>Generation Schedule:</b> 50 MW: 31.12.2026	<b>DTL:</b> Bay at Dhule PS (Sec-I) end is included in scope of Dhule PS establishment scheme. Bay no. 203 - <b>28.02.2026</b>  <b>ATS: NIL</b>	<b>Start date of Connectivity:</b> <b>31.12.2026</b> (With the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				<b>DTL (DTL completion schedule not provided by RE Generator during meeting)</b> AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end	<b>Augmentation (Other than ATS)</b>  <ul style="list-style-type: none"> <li>Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule</li> <li>Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- <b>30.06.2026</b></li> </ul>	<b>Likely operationalization date:</b> 31.12.2026	
129	<b>Juniper Green Gem Pvt. Ltd.</b>  Connectivity Appl. No.: 2200001276	100MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 100MW: 30.06.2028	<b>Generation Schedule:</b> Ph-1: 100MW: 30.06.2028	<b>DTL:</b> 1 no. 220kV line bay at Dhule PS is being implemented under ISTS as a part of the Pooling Station. Bay No.: 206 - <b>28.02.2026</b>	<b>Start date of Connectivity:</b> 30.06.2028	

				<p><b>Dedicated Transmission Line:</b>                  •JGGPL – Dhule PS (Sec-I) 220kV S/c (on D/c tower) line along with associated bays at generation end (Under scope of JGGPL).</p>	<p><b>Augmentation (other than ATS):</b>                  • Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule.                   • Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/ AL59 Moose equivalent (60 km): <b>30.06.2026</b></p>	<p><b>Likely operationalization date:</b> 30.06.2028</p>	
130	<p><b>Avaada Energy Private Limited</b>                   Connectivity Appl. No.: 2200001035</p>	<p>80MW (Wind) LOA or PPA Route</p>	<p><b>Generation Schedule:</b></p>	<p><b>Generation Schedule:</b>                  Ph-1:80MW:                  28.02.2026</p>	<p><b>DTL:</b> 1 no. 220kV bay at Dhule PS (Sec-I) is under implementation as a part of pooling station.  <b>Bay No.:</b> 203  <b>-28.02.2026</b>   <b>ATS: Nil</b></p>	<p><b>Start date of Connectivity:</b>                  31.12.2026</p>	
				<p><b>Dedicated Transmission Line:</b>                  Ms AEPL shall share the DTL granted to Ms AEPL for its 50MW WPP against application no. 2200000081, as given below                   AEPL – Dhule PS (Sec-I) 220kV Sc line along with</p>	<p><b>Augmentation (other than ATS):</b>                  •Establishment of 4x500 MVA, 400220 kV Pooling Station near Dhule.                   •Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km): <b>30.06.2026</b></p>	<p><b>Likely operationalization date:</b> 31.12.2026</p>	

				associated bay at AEPL end (Under scope of Ms AEPL).			
131	<b>Avaada Energy Private Ltd.</b>  Connectivity Appl. No.: 2200001036	<b>160MW</b> (Wind) [LOA or PPA]	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1:160MW: 31.12.2026	<b>DTL:</b> •1 no. 220kV bay at Dhule PS (Sec-I) is under implementation as a part of pooling station. <b>Bay No.: 203</b> <b>-28.02.2026</b>	<b>Start date of Connectivity:</b> 31.12.2026	
				<b>Dedicated Transmission Line:</b> Ms AEPL shall share the DTL granted to Ms AEPL for its 50MW WPP against application no. 2200000081, as given below • AEPL – Dhule PS (Sec-I) 220kV Sc line along with associated bay at AEPL end (Under scope of Ms AEPL).	<b>Augmentation (other than ATS):</b> •Establishment of 4x500 MVA, 400220 kV Pooling Station near Dhule. •Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km): <b>30.06.2026</b>	<b>Likely operationalization date:</b> 31.12.2026	
132	<b>Avaada Energy Private Ltd.</b>	<b>200MW</b> (Wind) [LOA or PPA]	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> Ph-1:200MW:	<b>DTL:</b> • 1 no. 220kV line bay at Dhule PS is being	<b>Start date of Connectivity:</b> 30.06.2027	

	Connectivity Appl. No.: 2200001150			30.06.2027	implemented under ISTS Bay No.: 204  <b>-28.02.2026</b>		
				<b>Dedicated Transmission Line (DTL completion schedule not provided by RE Generator during meeting)</b> • AEPL – Dhule PS (Sec-I) 220kV Sc line (which shall be strung on the D/c and M/c towers* being implemented with earlier 50MW application no. 2200000081 of M/s AEPL at Dhule PS) along with associated bay at generation end.	<b>Augmentation (other than ATS):</b> •Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule. •Dhule PS – Dhule (BDTCL) 400 kV Dc Line (Quad ACSRAAAC AL59 Moose equivalent (60 km); <b>30.06.2026</b>	<b>Likely operationalization date:</b> 30.06.2027	
		<b>590MW</b>					
<b>Bhachau S/s</b>							
133	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) (RPL-	350 MW (Wind)	<b>Generation Schedule:</b> Ph-1: 126MW: 17.05.2019 Ph-2: 58.5MW:	<b>Generation Schedule:</b> Ph-1: 126MW: 17.05.2019 Ph-2: 58.5MW:	<b>DTL:</b> Nil  <b>Bay no.:</b> 212 &213	<b>Start date of Connectivity.</b> 01.05.2019 or with the availability of transmission	ReNew has requested Govt. of Gujarat, GEDA and MNRE/MOP to allow ReNew to

	Bhuvad)  Connectivity Appl. No.- 1200000326		30.09.2019 Ph-3: 27.6MW: 01.09.2020 Ph-4: 18MW: 06.02.2021 (Commissioned) Ph-5: 119.9MW: 30.09.2026	30.09.2019 Ph-3: 27.6MW: 01.09.2020 Ph-4: 18MW: 06.02.2021 <b>(Commissioned)</b> Ph-5: 119.9MW: 30.09.2027	<b>ATS: Nil</b>	system whichever is later.	use unutilized connectivity/LTA (total granted 119.9 MW) at Gujarat. The applicant is liable for payment of applicable transmission charges for mismatch period for un- commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020.  Petition No. 227/MP/2022 is under adjudication before the Hon'ble Commission.
		<b>350MW</b>		<b>Dedicated Transmission Line:</b> RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends. <b>(Commissioned)- 03.05.2019</b>	<b>Augmentation (other than ATS):</b> Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line – <b>Commissioned</b>	<b>Operationaliz ation date:</b> 01.05.2019	
<b>Banaskantha (Radhanesda) PS</b>							
134.	<b>Sprng Energy Private Limited</b>	100 MW (Solar) Land BG route	<b>Generation Schedule:</b> Ph-1: 100MW: 30.06.2027	<b>Generation Schedule:</b> Ph-1: 100MW: 24.03.2027	<b>DTL:</b> •1 no. bay out of 2 nos. spare bays which were originally constructed for	<b>Start date of Connectivity:</b> 24.03.2027	

	Connectivity Appl. No.- 220000046 1				GPCL's Radhanesda solar park Bay no. 206 - <b>28.03.2026</b>  <b>ATS: Nil</b>		
135				<b>Dedicated Transmission Line:</b> •SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 <b>-31.03.2027</b>	<b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) & (4th): <b>24.03.2027</b>	<b>Likely operationalization date:</b> 24.03.2027	
136	<b>Spring Vayu Vidyut Private Limited</b>  Connectivity Appl. No.: 2200000546	50MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 32MW: 30.06.2027 Ph-2: 18MW: 30.06.2027	<b>Generation Schedule:</b> Ph-1: 50MW: 24.03.2027	<b>DTL:</b> • 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date	<b>Start date of Connectivity:</b> 30.06.2027	PPA signed 50MW with NTPC (Solar) 28.06.2026

					shall be utilized for subject applicant. Bay No.: 206 <b>28.03.2026</b>		
				<p><b>Dedicated Transmission Line:</b> SVVPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed below:</p> <ul style="list-style-type: none"> <li>• SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant)</li> </ul> <p><b>Construction:</b> Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 <b>-31.03.2027</b></p>	<p><b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) &amp; (4th): <b>24.03.2027</b></p>	<p><b>Likely operationalization date:</b> 30.06.2027</p>	
137	<b>SPRNG Energy Pvt. Ltd.</b>	150MW (Solar) Land BG Route	<b>Generation Schedule:</b> Ph-1: 68MW: 30.06.2027	<b>Generation Schedule:</b> Ph-1: 150MW: 24.03.2027	<b>DTL:</b> • 1 no. bay out of 2 nos. spare bays which were	<b>Start date of Connectivity:</b> 30.06.2027	

	Connectivity Appl. No.: 2200000460		Ph-2: 82MW: 30.06.2027		originally constructed for GPCL's Radhanesda solar park Bay No.: 206 <b>28.03.2026</b>  <b>ATS: NA</b>		
				<b>Dedicated Transmission Line:</b> SEPL in present application shall share the DTL already identified to SEPL in application no. 2200000461, which is detailed below: • SEPL – Radhanesda PS 220kV S/c line (on D/c tower) along with associated line bay at generating station (under the scope of applicant) Construction: Tower Foundation:0/28 Tower Erection:0/28 Stringing:0/7 <b>31.03.2027</b>	<b>Augmentation (other than ATS):</b> Augmentation of transformation capacity at Banaskantha (Radhanesda) PS by 2x500MVA, 400/220kV ICT (3rd) & (4th) – <b>24.03.2027</b>	<b>Likely operationalization date:</b> 30.06.2027	
138.	<b>Sprng Power Earth Private Limited</b>	250MW (Solar) LOA or PPA Route	<b>Generation Schedule:</b> Ph-1: 250MW: 31.03.2026	<b>Generation Schedule:</b> Ph-1: 250MW: 31.03.2026	<b>DTL:</b> Bay No.: 204 <b>Existing</b>  ATS: Nil	<b>Start date of Connectivity as per intimation:</b> 30.06.2026	Sprng Power Earth Private Limited representative informed that

	Connectivity Appl No.- 220000024 7						PPA signed with SECI for 250MW.
				<p><b>Dedicated Transmission System:</b> SPEPL – Radhanesda PS 220kV S/c line along with associated line bay at generating station 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization. Foundations:07/71 Tower erections:0/71 Stringing:0/22 <b>-31.03.2026</b></p>	<p><b>CTS:</b> Existing Transmission System</p>	<p><b>Likely Operationalization date:</b> 30.06.2026.</p>	
<b>550MW</b>							
<b>South Kalamb S/s</b>							

139	<p><b>Tata Power Company Ltd.</b></p> <p>Connectivity Appl. No.: 2200000177</p>	1150MW (Pump Storage)	<p><b>Not Attended</b> Generation Schedule: Ph-1: 1150MW:</p>	<p><b>Not Attended</b> <b>Generation</b> <b>Schedule:</b> Ph-1: 1150MW:</p>	<p><b>DTL:</b> 2 No. 400kV line bays at South Kalamb under ISTS under “Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)” scheme by Ms. Adani Energy Solutions Limited. Bay No.: <b>01.01.2028</b></p> <p><b>ATS: NA</b></p>	<p><b>Start date of Connectivity:</b> 01.01.2028</p>	
				<p><b>Dedicated Transmission Line:</b> · BPSHS – South Kalamb 400kV Dc line (Twin HTLS conductor capable of evacuating 1150MW per ckt at nominal voltage) along with associated bays at generation end (under the scope of the applicant). Construction: Tower Foundation:/ Tower Erection:/ Stringing: /</p>	<p><b>Augmentation (other than ATS):</b></p> <ul style="list-style-type: none"> <li>•Establishment of 4x1500MVA 765400kV ICTs at South Kalamb Ss.</li> <li>•LILO of Pune-III Boisar-II line at South Kalamb Ss.-</li> </ul> <p><b>01.01.2028</b></p>	<p><b>Likely operationalization date:</b> 01.01.2028</p>	
		<b>1150MW</b>					

**A2. Conventional generation projects:**

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Dec'25 JCC Meeting			Remarks
				<u>Under Applicant Scope</u>	<u>Under ISTS scope</u>	Start date of Connectivity under GNA	
				<u>Generation Comm. Schedule/ Dedicated Connectivity System</u>	<u>Connectivity system under GNA</u>		
1.	Lanco Vidarbha Thermal Power Ltd. (LVTPL) (2x660MW)	1320MW	<b>Not Attended</b>  As per an email dtd. 23.06.2022, the project is under liquidation.	<b>Not Attended</b>	LVTPL TPS – Warora PS 765kV D/c line (through TBCB)  In the 37th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and after ascertaining the progress of the project.		Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective & not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022.

							<p>Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared.</p> <p>It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed.</p> <p>It was deliberated that the project is uncertain and no</p>
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							<p>progress of the project was observed. Accordingly, it was concluded that the project can be categorized as suffering from adverse progress.</p> <p>It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice.</p>
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							LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.
2.	<p>KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600)</p> <p>1582MW- Deemed GNA under Regulation 18.1;</p> <p>218MW- Under Regulation 37.6(1);</p> <p>1693MW- Surrendered under 37.2</p>	1800	<p><b>Not Attended</b></p> <p>Status updated vide email dtd. 27.09.2023</p> <p>Unit 2 (600 MW) – Commissioned on Feb'18</p> <p>Unit 3 (600 MW) – Commissioned on Aug'13</p> <p>Unit 4 (600 MW) – Commissioned on Aug'14</p> <p>Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is</p>	<p><b>Not Attended</b></p> <p>Unit 2 (600 MW) – Commissioned on Feb'18</p> <p>Unit 3 (600 MW) – Commissioned on Aug'13</p> <p>Unit 4 (600 MW) – Commissioned on Aug'14</p> <p>Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT</p> <p>Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT</p> <p>Unit 6 (600 MW)</p>			<p>Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT.</p> <p>Details of Connectivity Under GNA:</p> <p>1582MW- Deemed GNA under Regulation 18.1;</p> <p>218MW- Under Regulation 37.6(1);</p> <p>1693MW- Surrendered under 37.2</p>

			<p>under NCLT</p> <p>Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT</p> <p>Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT</p>	<p>– was targeted for COD on Feb'22 but project is under NCLT</p> <p><b>Dedicated Transmission System:</b></p> <p>KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km stringing out of 27km completed.)</p>			
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3.	<p>NTPC Limited</p> <p>(Lara STPP Stage-II)</p> <p>Appl No.- 2200000245</p> <p>1600 MW</p>	1600 MW (Thermal)	<p>Not Attended</p> <p><b>Generation schedule:</b> 1600 MW-</p> <p>Unit #1: Jan' 28</p> <p>Unit#2: July'28</p>	<p><b>Generation schedule:</b></p> <p>1600 MW- Ph1: 800MW: 31.01.2028 Ph2: 800MW: 31.07.2028</p>	<p><b>DTL:</b> 2 nos. 400kV bays at Champa PS end are being implemented under ISTS. 01.05.2027 (As per CTU OM to POWERGRID dtd. 13.09.2024)</p> <p><b>ATS: NIL</b></p>	<p><b>Start date of Connectivity:</b> 01.05.2027</p>	
				<p><b>DTL:</b></p> <p>Lara-II Generation Switchyard – Champa (Bus Section B, with KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at generating station end.</p> <p>125MVA, 420kV Bus Reactor at Lara-II Generation Switchyard.</p> <p>Lara-I – Lara-II 400kV D/c (quad) Tie line along</p>	<p><b>Augmentation (Other than ATS)</b></p> <p>NIL</p>	<p><b>Likely operationalization date:</b> 01.05.2027</p>	

				with associated bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the Start-up power requirement, the same shall be kept normally open and can be closed based on system requirement.)  <b>Tendering under process</b>			
4.	Jindal Power Limited  (Dongamahua Generation Plant)  Appl No.- 2200000828  45 MW	45 MW (Thermal)	Not Attended  <b>Generation Schedule:</b> 45 MW	<b>Not Attended Generation Schedule:</b> 45 MW  DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG) 400kV D/c line	<b>DTL:</b> NIL  <b>ATS:</b> NIL	<b>Start date of Connectivity:</b> 31.12.2024	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f 31.12.2024 vide letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
					<b>Augmentation (Other than ATS)</b>  Existing Transmission System	<b>Operationalization date:</b> 31.12.2024	

				for interconnection with the ISTS (Existing)			
5.	NTPC Ltd. Appl No.- 2200000558	800MW (Thermal)	<b>Generation Schedule:</b>	<b>Generation Schedule:</b> 800 MW: 31.08.2029	<b>DTL:</b> NIL <b>ATS:</b> NIL	<b>Start date of Connectivity:</b> 31.08.2029	
				<b>DTL:</b> . NTPC Sipat expansion project shall be connected at the switchyard of the existing NTPC Sipat STPS. . Augmentation of transformation capacity at Sipat STPS by 1x1500MVA, 765/400kV ICT (3rd) (To be implemented by NTPC Ltd.)	<b>Augmentation (Other than ATS)</b>  NA	<b>Operationalization date:</b> 31.08.2029	

**Part A3: Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity**

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Dec'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
1	Reliance Industries Ltd.  Appl No.- 30700005-300MW:  Under Regulation 37.3;  1200002871-500MW: Under Regulation 37.3	300MW  500MW	<b>Not Attended</b> 300 MW: 31.03.2026  500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same.	300 MW: 31.03.2026  500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same.  <b>Connectivity System:</b>  RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end  Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024 (Commissioned)	Existing transmission system	300 MW: 01.03.2026  500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.

2	<p>Reliance New Solar Energy Ltd.</p> <p>Appl No.- 0030700009</p>	50MW	<p>Not Attended</p> <p>50MW: 31.03.2026</p>	<p>GNA Quantum: 50MW: 01.03.2028</p> <p><b>Transmission system for GNA:</b></p> <p>M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar:</p> <p>RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end.</p> <p>Line bays at Bulk consumer end shall be under the scope of M/s RIL - 31.03.2024 (Commissioned)</p>	<p><b>CTS Augmentation for GNA:</b></p> <p>Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area- 14.10.2026</p> <ul style="list-style-type: none"> <li>• Establishment of 2X1500 MVA 765/400 kV Jamnagar (GIS)</li> <li>• Halvad – Jamnagar 765kV D/c line</li> <li>• LILO of Jam Khambaliya PS – Lakadia 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage]</li> <li>• Jamnagar – Jam Khambaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line</li> <li>• LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar with conductor having ampacity equivalent to triple snowbird at nominal voltage</li> <li>• LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin</li> </ul>	<p>01-03-2028 (interim)</p>	
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					AL-59) at Jam Khambhaliya PS with Twin AL59 Moose equivalent conductor • ±400MVAr STATCOM with 3x125 MVAr MSC & 2x125 MVAr MSR at Jamnagar 400kV Bus section.		
3	Reliance Chemicals and Materials Ltd. (RCML)  Appl No.-  2200000368	73MW	<b>Not Attended</b> 73MW: 01.09.2027	73MW: 01.09.2027  <b>Dedicated Connectivity System:</b> 01.09.2027  RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends*  *220kV Bus Extension and Bays at Pune (PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML	Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai  Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line  LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)  LILO of Apta –	01.09.2027	

					Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)		
4	Hindalco Industries Ltd.  Appl No.- 0031300010	100MW	<b>Attended</b> Status as updated on email <b>GNA Quantum:</b>  100MW: 01.01.2027	<b>Not Attended</b> <b>GNA Quantum:</b>  100MW: 01.01.2027 <b>Dedicated Connectivity System:</b> 31.12.2026  Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the scope of HIL)  LILO of both circuits of Vindhychal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 35km.) (to be constructed and maintained by a licensee at the cost of HIL)		01.07.2025	1. Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide letter dated 23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby Hindalco has approached CERC in this regard (Petition no. 83/MP/2025 ).  2. 400kV Transmission Line work is under progress. Till date 13nos. out of 163

				Stringing: 0/48 Km Foundation: 13/163 Erection: 0/163			no. completed.  CTUIL vide letter dated 26-06-2025 has made effective GNA w.e.f. 01-07-2025.  CERC vide its Order dated 30.06.2025 in Petition No 83/MP/2025 had denied HIL's request to revise the Effective Date of the 100 MW General Network Access (GNA), granted on 31.10.2023, from 01.07. 2025 to 01.01.2027.  HIL has approached APTEL to request time extension. 1 <sup>st</sup> hearing was held on 22 <sup>nd</sup> Sep-2025.
5	Welspun Living Limited (formerly Welspun India Ltd.)  Appl No.- 0030700011	70MW	<b>Not Attended</b> 70MW: 30.04.2025	<b>Not Attended</b>  70MW: 30.04.2025 <b>Dedicated Connectivity System:</b> 30.06.2025  Welspun Living Ltd. - Bhachau 220kV D/c	<b>CTS:</b> Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- Feb'26	30-04-2025 (start date)  Tentative effective date: Feb'26	

				<p>line (shall be constructed and maintained by a licensee at the cost of WLL)</p> <ul style="list-style-type: none"> <li>•220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL)</li> <li>•2 nos. 220kV bays at WLL end (under the scope of WLL).</li> </ul> <p>Section 68 received Section 164 under progress.</p>	(CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)		
6	<p>Welspun Corp Limited</p> <p>Appl No.- 0030700010</p>	70MW	<p><b>Not Attended</b> 70MW: 30.04.2025</p>	<p><b>Not Attended</b> 70MW: 30.04.2025</p> <p><b>Dedicated Connectivity System: 30.06.2025</b></p> <p>Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below:</p>	<p><b>CTS:</b></p> <p>Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- Feb'26</p> <p>(CTU OM issued on</p>	<p>30-04-2025 (start date)</p> <p>Tentative effective date: Feb'26</p>	

				<ul style="list-style-type: none"> <li>• Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL)</li> <li>• 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL)</li> <li>• 2 nos. 220kV bays at WLL end (under the scope of WLL).</li> </ul> <p>Section 68 received</p> <p>Section 164 under progress.</p>	26.10.2023 with schedule of 18 months from date of issuance of OM)		
7	MPSEZ UTILITIES LIMITED  Appl No.- 2200000064	1300	<b>Not Attended</b> Status as updated on email 1300MW: 31.01.2026	<b>Not Attended</b>  1300MW: 31.01.2026  Detail Engg. For Substation is in under progress  <b>Dedicated</b>	<b>CTS:</b>  •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors	Start date: 31.01.2026  Tentative effective date: 21.07.2026 (with availability of CTS)	Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil

				<p><b>Connectivity System:</b>31.01.2026</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220kV Substation by MUL</li> <li>•MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity)</li> <li>•MUL shall implement one complete diameter (GIS) consisting of 2 main bays &amp; 1 Tie bays in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</li> <li>•4 nos. 400kV Line</li> </ul>	<ul style="list-style-type: none"> <li>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>• Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026</li> </ul>	<p>Work for substation has commenced Order for 400 kV TL has been placed.</p>
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				<p>bays at the Dist. Licensee end shall be under the scope of MUL</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			
8	<p>MPSEZ UTILITIES LIMITED</p> <p>Appl No.- 2200000122</p>	495	<p><b>Not Attended</b> Status as updated on email 495MW: 01.04.2029</p>	<p><b>Not Attended</b> 495MW: 01.04.2029</p> <p><b>Dedicated Connectivity System:</b>31.01.2026</p> <p>MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below:</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220kV Substation by MUL</li> <li>•MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of</li> </ul>	<p><b>CTS:</b></p> <p>Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVA, 420 kV bus reactors</p> <ul style="list-style-type: none"> <li>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>• Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026</li> </ul>	01.04.2029	<p>Order for major substation equipment has been placed. Detailed engineering for manufacturing clearance is in process and finalization Civil Work for substation has commenced Order for 400 kV TL has been placed</p>

				<p>entity)</p> <ul style="list-style-type: none"> <li>•MUL shall implement one complete diameter (GIS) consisting of 2 main bays &amp; 1 Tie Bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)</li> <li>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.)</li> </ul> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			
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9	<p>MUNDRA PETROCHEM LIMITED</p> <p>Appl No.- 2200000124</p>	1140MW	<p><b>Not Attended</b> Ph-1: 1140MW: 21-07-2026</p>	<p><b>Not Attended</b> Ph-1: 1140MW: 21.07.2026</p> <p><b>Dedicated Connectivity System:</b> 31.01.2026</p> <p>MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) #</p> <ul style="list-style-type: none"> <li>MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW)</li> </ul> <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p> <p>Detailed Engineering and Technical</p>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVAR, 420 kV bus reactors</li> <li>LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</li> <li>Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026</li> </ul>	<p>Start date: 31.01.2026</p> <p>Tentative effective date: 21.07.2026 (with availability of CTS)</p>	<p>Order for major substation equipment has been placed.</p> <p>Detailed engineering for manufacturing clearance is in process and finalization.</p> <p>Civil Work for substation has commenced.</p> <p>Order for 400 kV TL has been placed.</p>
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				Specifications is in process and under finalization.			
10	ARCELORMITTAL NIPPON STEEL INDIA LIMITED  Appl. No.- 2200000362	337MW	<b>Attended</b> 337MW: 30.09.2025	Ph-1: 337MW: 09.10.2025 <b>(Commissioned)</b>  <b>Dedicated Connectivity System: 30.06.2025</b>  AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	EPTCL scope:  <b>CTS:</b>  • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under implementation by EPTCL	01/01/2025: Start date  Effective date: 09.10.2025  (With the availability of CTS Aug for GNA)	Bulk consumer seeking to connect to ISTS  AMNS has Discussed with EPTCL regarding CTS Augmentation – 3rd ICT. Erection of 3rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress.  It is informed by EPTCL vide letter no. AMNSPTCL/2024-25/011 dated 23-Jun-25, that commercial operation of ICT 3 is expected by 30th September 2025. However, EPTCL / AMNS are trying for early commercial

							<p>operation of ICT 3, in such case EPTCL / AMNS shall intimate the COD to CTU and concern authorities about a week in advance.</p> <p>EPTCL informed that COD is expected by <b>end of September</b>.</p> <p>CTUIL vide letter dated 07.10.2025 has made effective 337MW GNA w.e.f. 09.10.2025.</p>
11	<p>ARCELORMITTAL NIPPON STEEL INDIA LIMITED</p> <p>Appl. No.- 2200000587</p>	250MW	<p><b>Attended</b> 250MW: 19-11-2026</p>	<p>Ph-1: 250MW: 31.03.2027</p> <p><b>Dedicated Connectivity System:</b> 01.07.2026</p> <p>Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*.</p> <p>Reconductoring along with replacement of earth wire with OPGW of balance 400kV transmission line portion from</p>	<p><b>CTS:</b></p> <p>Khavda Ph-IV: Part B: 15.10.2026 Khavda Ph-IV: Part C: 15.10.2026 Khavda Ph-IV: Part D: 19.11.2026</p>	<p>01.07.2026</p> <p>(with the availability of Common Transmission System Augmentation for GNA)</p>	<p>Bulk consumer seeking to connect to ISTS</p> <p>Reconductoring package</p> <p>Bid Document including Technical Specification have been prepared.</p> <p>Applicant is coordinating with POWERGRID for the Coordinates of LILO points (near Olpad sub-station) of Gandhar Hazira</p>

			<p>Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS).</p> <p>LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.</p> <p>ICT package under vender review.</p> <p>Land acquisition for substation completed.</p>			<p>line to ascertain actual Quantity of conductors and other materials for Finalization of Contract</p> <p>ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of Gandhar – Hazira 400 kV D/c line at South Olpad S/s)</p> <p>ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of Gandhar – Hazira 400 kV D/c line at South Olpad S/s). Joint Survey by EPTCL, Power Grid and AMNS was carried out by March 2025. However, till date AMNS has not received approved LILO point coordinate from PowerGrid. In absence of which</p>
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							<p>AMNS is unable to place the order for reconductoring work. Requesting Powergrid to expedite this.</p> <p>1. Recently 08.12.2025, AMNS received communication from Power Grid, Vadodara confirming the LILO point at Tower No 91 of 400kV Gandhar-Hazira line. Based on this, AMNS have now consider the reconductoring length from Hazira Substation to Tower no 91 of Gandhar-Hazira Line. The Contract awarding for reconductoring project is in advance stage and is expected to be awarded by 15 days.</p> <p>2. Land of the 400kV Hazira Substation has already been identified. AMNS has initiated</p>
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							<p>actions for awarding the contract for complete supply and erection work of Hazira.</p> <p>As per 49th JCC MOM, Power Grid has confirmed that the anticipated COD for Common Transmission system (South Olpad Substation, etc.) is March 2027. Accordingly, AMNS plans to complete above work matching with Power Grid's completion date i.e., March 2027.</p>
12	<p>ARCELORMITTAL NIPPON STEEL INDIA LIMITED</p> <p>Appl. No.- 2200000377</p> <p>(Bulk consumer seeking to connect to ISTS)</p>	150MW	Attended 150MW:01.07.2026	<p>Ph-1: 150MW: 31.03.2027</p> <p><b>Dedicated Transmission System for GNA (at cost of M/s AMNS):</b> 01.07.2026</p> <p>•LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum capacity of 2100MVA per ckt at</p>	<b>CTS:</b> Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)	01.07.2026  (with the availability of Common Transmission System Augmentation for GNA)	<p>Reconductoring package</p> <p>Bid Document including Technical Specification have been prepared.</p> <p>We have already received offers from vendors and technical evaluation is in progress for new 400kV Hazira II</p>

				<p>nominal voltage)</p> <ul style="list-style-type: none"> <li>•Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*</li> </ul> <p>*As informed by M/s AMNS, the above ICT would be initially terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira (GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS</p>			<p>Land Acquisition 100% completed.</p> <p><b>Status same as above, with expected completion matching to the anticipated COD i.e. March 2027.</b></p>
13	<p>Hindustan Zinc Limited</p> <p>Appl. No.- 2200000059</p>	250MW	<p><b>Not attended</b></p> <p>250MW:</p>	<p><b>Not attended</b></p> <p>250MW:</p> <p><b>Dedicated Transmission System:</b></p> <ul style="list-style-type: none"> <li>•220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end.</li> </ul>	CTS: Nil	31.03.2025	<p>CTUIL vide letter dated 25.03.2025 has made effective GNA w.e.f. 31.03.2025.</p> <p>Petition No. 584/MP/2025 under adjudication before the Central Commission</p>

				<p>((at the cost of M/s HZL) (65-70km.)</p> <ul style="list-style-type: none"> <li>•Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL)</li> <li>•220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)</li> </ul>			
14	<p>Kutch Copper Limited</p> <p>Appl No.- 2200000129</p>	115MW	<p><b>Not Attended</b> Status as updated on email</p> <p>115MW: 27.07.2026</p>	<p><b>Not attended</b></p> <p>Ph-1: 115MW: 27.07.2026</p> <p><b>Dedicated Connectivity System:</b> 31.01.2026</p> <ul style="list-style-type: none"> <li>• KCL – MUL 220kV D/c line along with associated line bays at both ends (Shall be implemented by</li> </ul>	<p><b>CTS:</b></p> <ul style="list-style-type: none"> <li>• Establishment of 4x1500 MVA, 765/400 kV Navinal (Munra) S/s (GIS) with 2x330 MVAR, 765 kV &amp; 1x125MVar, 420 kV bus reactors</li> <li>• LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with</li> </ul>	21.07.2026	<p>Order for major substation equipment has been placed.</p> <p>Detailed engineering for manufacturing clearance is in process and finalization.</p>

				<p>MUL) #</p> <ul style="list-style-type: none"> <li>• KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW)</li> </ul> <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p>	<p>associated bays at Navinal (Mundra) (GIS) S/s</p> <ul style="list-style-type: none"> <li>• Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)</li> </ul>		<p>Civil Work for substation has commenced.</p> <p>Order for 400 kV TL has been placed.</p>
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**B1) Status of transmission systems under implementation through RTM Route**

**1. POWERGRID works associated with additional 400kV feed to Goa:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line being implemented under TBCB)	POWERGRID SCOPE- Completed in Jul'21. (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).	POWERGRID SCOPE Completed in Jul'21. (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).
2.	1x80MVAR, 420kV Fixed line reactor along with 500 Ohms NGR	POWERGRID SCOPE- Completed in Nov'21	POWERGRID SCOPE Completed in Nov'21

and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	(Associated LILO completion by Sterlite under TBCB - <b>May'26</b> : Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA). Forest Approval awaited.	(Associated LILO completion by Sterlite under TBCB - <b>Mar'27</b> : Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA). Forest Approval awaited.
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**2. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	<p>(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) Anticipated CoD: <b>Mar'26</b></p> <p>Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor &amp; bypassing Wardha S/s by connecting Wardha-Warora &amp; Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Mar'26. After commissioning of initial scheme, the</p>	<p>(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) Anticipated CoD: <b>Jun'26</b></p> <p>Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor &amp; bypassing Wardha S/s by connecting Wardha-Warora &amp; Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original FSC scheme first and the same is expected to be completed by Jun'26. After commissioning of initial scheme, the requirement of upgradation</p>

	requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.	of FSC shall be examined based on fault level at Wardha substation.
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### 3. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

- Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit)</li> <li>➤ 400/220 kV, 500 MVA- 3 nos.</li> <li>➤ 765 kV ICT bays- 2 nos.</li> <li>➤ 765 kV GIS line bays -2 (for Phadge line)</li> <li>➤ 400 kV ICT bays- 5 nos.</li> <li>➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines)</li> <li>➤ 220 kV ICT bays- 3 nos.</li> <li>➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit)</li> <li>➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line)</li> <li>➤ 765 kV Bus Reactor bays – 2 nos.</li> <li>➤ 400 kV, 125 MVA Bus Reactor- 1 no.</li> </ul>	<p>The scheme was allotted to POWERGRID vide MoP OM dated <b>13.01.2022</b>.</p> <p>Civil Works: 99% Equipment Supplied: 99% Equipment Erection: 99% Anticipated CoD: Progressively by Jan'26</p> <p>2x500MVA ICTs charged on 08.03.2025 &amp; 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p> <p>Balance 01 ICT of 500MVA by Nov'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>	<p>The scheme was allotted to POWERGRID vide MoP OM dated <b>13.01.2022</b>.</p> <p>Civil Works: 99% Equipment Supplied: 99% Equipment Erection: 99%</p> <p>2x500MVA ICTs charged on 08.03.2025 &amp; 15.03.2025 Bus Reactor has also been charged. 4 nos. of 400 kV line bays charged on 04/05.03.2025 2x1500 MVA 765/400kV ICTs charged in Apr'25.</p> <p>Balance 01 ICT of 500MVA by <b>Jan'26</b>.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is 31.03.2026</p>

	<p>➤ 400 kV Bus Reactor bay- 1 no.</p>		
2.	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVAR switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <p>➤ 400 kV GIS line bays- 2 nos. (at Kala) ➤ 63 MVAR, 400 kV SLR along with switching eqpts.- 2 nos.</p>	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 149 nos. Tower Erection: 149 nos. Stringing: 91/91 ckm Anticipated CoD: Antitheft Charged on 12.09.2025</p> <p>Multi-Circuit portion (87km) charged.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II: - Issued on 06.01.2025.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p>	<p><b>Status of Magarwada- Kala section: -</b> Locations: 149 nos. Foundation: 149 nos. Tower Erection: 149 nos. Stringing: 91/91 ckm <b>Antitheft Charged on 12.09.2025</b></p> <p>Multi-Circuit portion (87km) charged.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II: - Issued on 06.01.2025.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is <b>31.03.2026</b></p>
3.	<p>Navsari (New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <p>➤ 400 kV GIS line bays- 2 nos. (at Magarwada)</p>	<p>Navsari-Magarwada TL: Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm Anticipated CoD: Ckt-I &amp; Ckt-II charged on 04.03.25 &amp; 05.03.25 respectively.</p>	<p><b>Navsari-Magarwada TL:</b> Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm Anticipated CoD: Ckt-I &amp; Ckt-II charged on 04.03.25 &amp; 05.03.25 respectively.</p>

		<p>Navsari-Kala section: Locations: 37 nos. Foundation: 9 Nos. Tower Erection: 0 nos. Stringing: 0/17 ckm Anticipated CoD: Jan'26</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>	<p><b>Navsari-Kala section:</b> Locations: 37 nos. Foundation: 22 Nos. Tower Erection: 0 nos. Stringing: 0/17 ckm Anticipated CoD: Mar'26</p> <p>RoW: 3 locs. in Daman.</p> <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p> <p>#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is <b>31.03.2026</b></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVar, 765 kV Switchable line reactor on each ckt at Navsari (New) (South Gujarat) end. - 200 km</p> <ul style="list-style-type: none"> <li>➤ 765 kV GIS line bays -2 (at Padghe)</li> <li>➤ 765 kV, 330 MVar SLR – 2 nos (6 X 110 MVar)</li> </ul>	<p>Locations: 616 nos. Foundation: 613 nos. Tower Erection: 452 nos. Stringing: 92/452 ckm Anticipated CoD: Dec'25</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP: Forest: Tree cutting issue in Palghar Dict. highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite</i></p>	<p>Locations: 616 nos. Foundation: 616 nos. Tower Erection: 507 nos. Stringing: 156/452 ckm Anticipated CoD: Mar'26</p> <ul style="list-style-type: none"> <li>• Work under progress</li> </ul> <p>Following was informed by TSP: Forest: Tree cutting issue in Palghar Dist. highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i></p>

		<i>the construction as the SCoD has already lapsed.</i>	#As discussed in the MOP meeting held on 21.01.2026, the Anticipated COD of the subject element is <b>31.05.2026</b>
5.	Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT. ➤ 765/400 kV, 1500 MVA- 1 no The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe (GIS) S/s shall be utilized for the subject ICT.	ICT charged on 30.06.2024. DOCO: 03.07.2024.	ICT charged on 30.06.2024. DOCO: 03.07.2024.
6.	Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3 <sup>rd</sup> ) along with its associated bays	Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.  Anticipated CoD: Dec’25 • Status: Work under progress	Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone”.  Anticipated CoD: Mar’26 • Status: Work under progress • ICT reached at site.

**Note:**

- a. Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
- b. Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme “Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone.
- c. As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using Multi-circuit towers in order to save RoW.
- d. GETCO shall implement the following downstream system in the matching time frame of Navsari (New) (South Gujarat) S/s:

**220kV Interconnections Navsari (New) (South Gujarat) S/s [Under Intra-state]**

- e. LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays – June’26
- f. LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays – June’26

- g. LILO of both circuits of 220 KV D/C Navsari - Sachin line at Navsari (New) (South Gujarat) (GIS) substation: Expected to be completed by Dec-2025

**4. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s**

- **Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler bay for extended bus. <ul style="list-style-type: none"> <li>• Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS</li> <li>• Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Charged on 01.12.2024. DOC letter awaited.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  <b>Charged on 01.12.2024.</b> CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 <b>DOC letter awaited.</b>
2	220kV bus Sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. <ul style="list-style-type: none"> <li>• 220kV Bus Sectionalizer – 1 set (GIS)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Charged on 01.12.2024. DOC letter awaited.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  <b>Charged on 01.12.2024.</b> CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 <b>DOC letter awaited.</b>
3	220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection. <ul style="list-style-type: none"> <li>• 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building)</li> </ul>	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  Anticipated CoD: Charged on 01.12.2024. DOC letter awaited.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b> . Completion Schedule: Aug'24  <b>Charged on 01.12.2024.</b> CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023

			<b>DOCO letter awaited.</b>
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**5. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D**

• **Implementation Timeframe: 18 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	<p>Installation of 1x500 MVA, 400/220 kV ICT (4<sup>th</sup>) along with associated ICT bays at Satna (PG)</p> <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 1 no.</li> <li>➤ 400 kV ICT bay – 1 no.</li> <li>➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT)</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>. Completion Schedule: May'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Anticipated CoD: Mar'26</p> <p>Work in progress.</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>. Completion Schedule: May'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Supply of ICT: Jan'26</p> <p>Work in progress.</p> <p>Anticipated CoD: <b>Mar'26</b></p> <p>ICT Bays: 3 nos. bays charged on 21.12.2025.</p>
	<p>2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s</p> <ul style="list-style-type: none"> <li>➤ 220kV line bay – 2 nos.</li> </ul>	<p>MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may send a letter to CEA &amp; CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.</p> <p>The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.</p> <p>POWERGRID conducted a meeting with MPPTCL at Satna on dated 08.09.2025 &amp; 09.09.2025.</p> <p>As per the MoM, detailed scope of works to be done for shifting of lines at Satna, were discussed between POWERGRID &amp; MPPTCL.</p>	<p>MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may send a letter to CEA &amp; CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.</p> <p>The request letter in the matter has been sent to CEA / CTUIL / PGCIL on 04.04.2025, 14.06.2025 and 16.06.2025.</p> <p>POWERGRID conducted a meeting with MPPTCL at Satna on dated 08.09.2025 &amp; 09.09.2025.</p>

			<p>As per the MoM, detailed scope of works to be done for shifting of lines at Satna, were discussed between POWERGRID &amp; MPPTCL.</p> <p>Further, it was agreed that as per CTU MOM having ref no. CTUW/00/Satna_MOM dtd. 28.07.2025 MPPTCL agreed that all changes for proposed re-arrangement shall be done by MPPTCL so that there are no cost implications on POWERGRID. However, during the meeting it is agreed that POWERGRID shall execute the below listed works at POWERGRID Satna-SS on consultancy basis.</p> <p>As per the MoM, brief discussions were held for the scope of works to be executed between POWERGRID &amp; MPPTCL for the following:</p> <ul style="list-style-type: none"> <li>(a) Satna-Ajaygarh (after shifting the feeder on new bay No. 216 and new panel at Kiosk 3)</li> <li>(b) Satna-Kotar (after shifting the feeder on new bay No. 218 and new panel at Kiosk 3)</li> <li>(c) Satna-Satna#2 (after shifting the feeder on bay No. 212 and old existing panel at Kiosk 1)</li> <li>(d) Satna-Satna#1(after shifting the feeder on bay No. 215 and old existing panel at Kiosk 2)</li> <li>(e) Satna-Satna#3(after shifting the feeder on bay No. 203 and</li> </ul>
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			<p>old existing panel at control room)</p> <p>(f) Satna-Satna#4(after shifting the feeder on bay No. 206 and old existing panel at control room)</p> <p>(g) Satna-Maihar#1(after shifting the feeder)</p> <p>(h) Satna-Maihar#2(after shifting the feeder):</p>
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**6. Western Region Expansion Scheme- XXV (WRES-XXV):**

**• Implementation Schedule: 12 months on best effort basis from issue of NCT letter**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.</p> <p>Raigarh (Kotra) Section-A:</p> <ul style="list-style-type: none"> <li>➤ 765/400kV ICT (Sec-A: 3<sup>rd</sup>): 1x1500MVA</li> <li>➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay &amp; Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3<sup>rd</sup> bay) for utilization.</li> <li>➤ 400 kV ICT bay– 1 no</li> </ul> <p>Raigarh (Kotra) Section-B:</p> <ul style="list-style-type: none"> <li>➤ 765/400kV ICTs (Sec-B: 3<sup>rd</sup> &amp; 4<sup>th</sup>): 2x1500MVA</li> <li>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 765kV ICT bay (AIS): 1 no.</li> </ul> </li> <li><b><u>Sec-B: 4<sup>th</sup> ICT</u></b></li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>10.05.2022</b>.</p> <p>12 months on best effort basis from issue of NCT letter dtd. 15.11.2022.</p> <p>Completion Schedule: March'24</p> <p><b>Anticipated CoD: Progressively from Oct'24 to Oct'25</b></p> <p>1st bank charged in Oct'24 2nd bank Charged in Jul'25.</p> <p>3<sup>rd</sup> bank charging from 765kV side expected by 27.06.25 &amp; charging from 400kV expected in Oct'25 subject to availability of shutdowns from IPP generators (DB Power, RKM, Athena, etc.,).</p> <p>ICT Units for 1<sup>st</sup> and 2<sup>nd</sup> bank at site. 3<sup>rd</sup> bank ICT Units reached at site 8<sup>th</sup> March'25.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>10.05.2022</b>.</p> <p>12 months on best effort basis from issue of NCT letter dtd. 15.11.2022.</p> <p>Completion Schedule: March'24</p> <p><b>TSP has declared DOCO for 3<sup>rd</sup> ICT at Raigarh (Kotra) Section-A as 27.10.2024.</b></p> <p>1<sup>st</sup> bank charged in Oct'24 2<sup>nd</sup> bank Charged in Jul'25. 3<sup>rd</sup> bank charged on 10.11.2025</p> <p><b>TSP has declared DOCO for 3<sup>rd</sup> &amp; 4<sup>th</sup> ICT at Raigarh (Kotra) Section-B as 12.11.2025 and 27.07.2025 respectively.</b></p> <p><b>DOCO received.</b></p>

	<ul style="list-style-type: none"> <li>• 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section-A) to be connected with the above bay through GIB Duct]</li> <li>➤ <b><u>Sec-B: 3<sup>rd</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement)</li> </ul> </li> <li>➤ <b><u>Sec-B: 4<sup>th</sup> ICT</u></b> <ul style="list-style-type: none"> <li>• 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4<sup>th</sup>) (physically located in the space available near section A) to be connected with the above bay through GIB Duct]</li> </ul> </li> </ul>	<p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p> <p><b>Anticipated schedule: Oct'25.</b></p>	
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**7. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A**

- **Implementation Timeframe: 18 months from date of allocation**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1	<p>Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no.</p> <ul style="list-style-type: none"> <li>➤ 400/220 kV, 500 MVA ICT – 2 Nos.</li> <li>➤ 400 kV ICT bays – 2 Nos.</li> <li>➤ 220 kV ICT bays – 2 Nos.</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>. Completion Schedule: Aug'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Anticipated CoD: Mar'26. Work in progress.</p> <p>MPPTCL awarded contract for associated downstream line work on 15.03.2024.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>. Completion Schedule: Aug'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Work in progress. Foundation work has been completed and 2 units of ICT are under transit, 1 unit will be dispatched by 15.02.2026. Expected to be delivered at site by 1<sup>st</sup> week of Mar'26.</p> <p>Anticipated CoD: <b>Mar'26</b>. MPPTCL awarded contract for associated downstream line work on 15.03.2024. MPPTCL forest approval has been received.</p>
2	<p>4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool</p> <ul style="list-style-type: none"> <li>➤ 220kV line bay – 4 nos.</li> </ul>		<p>Anticipated CoD: <b>Mar'26</b>.</p>

**8. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	<p>LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) –</p>	<p>The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated <b>16.02.2023</b>.</p>	<p>The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated <b>16.02.2023</b>.</p>

	Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	<p><b>Implementation timeframe: 21.03.2025</b> (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p>	<p><b>Implementation timeframe: 21.03.2025</b> (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)</p>
2	<p>Bay upgradation work with requisite FOTE at Pirana (PG) &amp; Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos</p>	<p><b>Anticipated CoD: 31.12.2025</b> (In line with the above i.e. 31.12.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A – C) schemes)</p> <p><b>In General</b></p> <ol style="list-style-type: none"> <li>1) Section 68 of EA approval received on 15.03.2023.</li> <li>2) Approval of Section 164 of EA obtained on dt: 26.02.24</li> <li>3) EPC contract awarded to M/s JSL on 09.02.2024.</li> </ol> <p><b>Progress of Construction:</b></p> <ol style="list-style-type: none"> <li>1) Nos of Location: 174 Nos</li> <li>2) Foundation Completed: 141/174 Nos (82%) <ul style="list-style-type: none"> <li>• Foundation in under progress: 05 Nos.</li> <li>• Sabarmati River pile foundation in progress 07/07 Nos (avg pile length 40 Mtr).</li> </ul> </li> <li>3) Erection Completed: 112/174 Nos (65%) Erection in under Progress: 1 Nos</li> <li>4) Stringing Completed: 16.6 /60 KM (i.e. 66.5Ckm)</li> </ol> <p><b>Status of Reconductoring:</b> Reconductoring of 5.1 Km is completed in Jan '25. (Only Tapping section is balanced).</p>	<p><b>Anticipated CoD: 15.02.2026</b></p> <p><b>In General</b></p> <ol style="list-style-type: none"> <li>1) Section 68 of EA approval received on 15.03.2023.</li> <li>2) Approval of Section 164 of EA obtained on dt: 26.02.24</li> <li>3) EPC contract awarded to M/s JSL on 09.02.2024.</li> </ol> <p><b>Progress of Construction:</b></p> <ol style="list-style-type: none"> <li>5) Nos of Location: 174 Nos</li> <li>6) Foundation Completed: 174/174 Nos (100%)</li> <li>7) Erection Completed: 174/174 Nos</li> <li>8) Stringing Completed: 51 /60 KM Stringing in WIP: 09 Kms</li> </ol> <p><b>Status of Reconductoring:</b> Reconductoring of 5.1 Km is completed in Jan '25. (Only Tapping section is balanced).</p> <p><b>Tower Type Testing:</b> 04/04 Completed (MA &amp;MD)</p> <p><b>Severe ROW issues:</b></p> <ul style="list-style-type: none"> <li>• Severe RoW Issues (Total Locations: 74)</li> </ul>

		<p><b>Tower Type Testing:</b> 04/04 Completed (MA &amp;MD)</p> <p><b>Severe ROW issues:</b></p> <ul style="list-style-type: none"> <li>• Severe RoW Issues (Total Locations: 74)</li> <li>• RoW Application submitted to DM Ahmedabad (July–Dec 2024); orders received March–May 2025 — Delay in issuance.</li> <li>• Police Protection: Requested for 43 RoW-affected locations on 17th March 2025. Orders were received for 33 locations on 12th June 2025, and for the remaining 10 locations on 14th August 2025.</li> <li>• Out of 43 locations, 31 have been resolved. Police protection is still required for the remaining 12 locations — Delay in enforcement.</li> </ul> <p><b>Bay upgradation work:</b></p> <ol style="list-style-type: none"> <li>1) EPC contract awarded to M/s Linxon on 19.04.2024</li> <li>2) Status of Civil work: Completed.</li> <li>3) Line 1&amp;2: Bay upgradation work at PGCIL(P) end completed.</li> <li>4) Line 1&amp;2 equipment replacement work at TPL(P) completed except <b>Pantograph</b> Isolator. Erection of Pantograph Isolator WIP and expected to be completed by end of Oct-25.</li> <li>5) Bus coupler Bay upgradation work at TPL(P) completed and charged on 31.08.2025.</li> <li>6) Transfer Bus conductor replacement at TPL(P) end completed.</li> </ol>	<ul style="list-style-type: none"> <li>• RoW Application submitted to DM Ahmedabad (July–Dec 2024); orders received March–May 2025 — Delay in issuance.</li> <li>• Police Protection: Requested for 43 RoW-affected locations on 17th March 2025. Orders were received for 33 locations on 12th June 2025, and for the remaining 10 locations on 14th August 2025.</li> <li>• Out of 43 locations, 32 have been resolved. Police protection is going on for the remaining 11 locations.</li> </ul> <p><b>Bay upgradation work:</b></p> <ol style="list-style-type: none"> <li>1) EPC contract awarded to M/s Linxon on 19.04.2024</li> <li>2) Status of Civil work: Completed.</li> <li>3) Line 1&amp;2: Bay upgradation work at PGCIL(P) end completed.</li> <li>4) Line 1&amp;2 equipment replacement work at TPL(P) completed except Pantograph Isolator (TBC Bay 410: replacement of Nos &amp; BTC components are balance 12/out of 33. Erection of BTC components to be completed by Dec-25 (Subject to availability of shutdown). The BTC Components Progress as below:</li> </ol> <ul style="list-style-type: none"> <li>• BTC component replacement for 89T of Line-1 Bay (405)</li> <li>• BTC component replacement for 89T of Line-2 Bay (406)</li> </ul>
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		<p>7) PLCC and FOTE panel erection WIP at PGCIL (P) and TPL (P). Commissioning is aligned with LILO of Line.</p>	<ul style="list-style-type: none"> <li>• BTC component replacement:89B of TBC Bay (410) &amp; 89B of BC bay (411)</li> </ul> <p>5) Bus coupler Bay upgradation work at TPL(P) completed and charged on 31.08.25.</p> <p>6) Transfer Bus conductor replacement at TPL(P) end completed.</p> <p>7) <b>PLCC and FOTE panel erection WIP at PGCIL (P) and TPL (P).</b> Commissioning is aligned with LILO of Line.</p>
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- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler Bay and Transfer Bus Coupler Bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler Bay and Transfer Bus Coupler Bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

**9. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1	<p>Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV)</p> <ul style="list-style-type: none"> <li>➤ 765/400 kV, 1500 MVA ICT – 1 Nos.</li> <li>➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay</li> <li>➤ 400 kV ICT bay – 1 Nos. (GIS)</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from park under Phase III Part B.</p> <p>ICT expected at site in Jan'26.</p> <p>Anticipated CoD: Mar'26 Work in progress. <b>CTUIL requested POWERGRID to expedite commissioning of same.</b></p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from park under Phase III Part B.</p> <p>Work in progress. ICT expected at site by <b>Apr'26</b>.</p> <p>Anticipated CoD: <b>Jun'26</b> <b>CTUIL requested POWERGRID to expedite commissioning of same.</b></p>
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Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

**10. Western Region Expansion Scheme XXXIII (WRESS-XXXIII): Part B1**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	<p>Conversion of 1x240 MVA, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> <li>➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No.</li> <li>➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme i.e. <b>09.02.2026</b> Work is under progress. Civil work under progress. Expected to be charged by 22.12.2025.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>SCOD: <b>09.02.2026</b></p> <p><b>TSP has declared COD as 26.12.2025 (vide letter dtd. 05.02.2026).</b></p>

**11. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s. (Shifting of 330 MVA, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b> .  <b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C Anticipated CoD: In matching with above scheme i.e. <b>09.02.2026</b> Work is under progress. Civil work under progress. Erection work started.	The transmission scheme was allotted to POWERGRID vide NCT letter dated <b>16.02.2023</b> .  <b>Implementation timeframe:</b> In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C  Work is under progress. Civil work under progress. Erection work started.  Anticipated CoD: <b>09.02.2026</b>

**12. Implementation of 1 no. 220kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	220kV line bay at Parli (PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	The transmission scheme was allotted to POWERGRID vide CTU letter dated <b>21.04.2023</b> .  <b>Implementation timeframe:</b> 30.04.2025  Anticipated CoD: Nov'25 EPC contract awarded. Foundation is completed and erection work under progress. Details of dead-end tower pending from Renew.	The transmission scheme was allotted to POWERGRID vide CTU letter dated <b>21.04.2023</b> .  <b>Implementation timeframe:</b> 30.04.2025  <b>Bay no. 211 charged on 29.12.2025. DOCO awaited.</b>

**13. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1.	Conversion of 330MVAR Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILoed at Nagpur) into Bus Reactors at Wardha S/s.	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date).</p> <p>Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date).</p> <p>Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., <b>Nov'28</b>.</p>
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**14. Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting (Not attended)	Status as per 50 <sup>th</sup> JCC Meeting
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	<p>The transmission scheme was allotted to BDTCL (Indigrd) vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of H1 scheme</p> <p>EPC contract bidding under process.</p>	<p>The transmission scheme was allotted to BDTCL (Indigrd) vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> In matching timeframe of H1 scheme i.e. 31.03.2027.</p> <p>EPC contract bidding under process.</p>

**15. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	<p>The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> 24 months</p> <p>Following was informed by TSP:</p>	<p>The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated <b>07.07.2023</b>.</p> <p><b>Implementation timeframe:</b> 24 months</p> <p>Following was informed by TSP:</p>

		<p>All package award completed.                  AIS &amp; GIS Engineering &amp; Supply completed.                  Civil Works completed.                  ICT Erection completed. AIS Equipment Erection completed                  400kV GIS Erection with GIB completed &amp; 765KV GIS Erection with GIB completed. HV Test arrangement under progress.  <b>Scheme completed &amp; commissioned on 25.07.2025. DOCO awaited.</b></p>	<p>All package award completed.                  AIS &amp; GIS Engineering &amp; Supply completed.                  Civil Works completed.                  ICT Erection completed. AIS Equipment Erection completed                  400kV GIS Erection with GIB completed &amp; 765KV GIS Erection with GIB completed.  <b>Scheme completed &amp; commissioned on 25.07.2025. TSP has declared COD as 27.07.2025 (vide letter dtd. 03.10.2025).</b></p>
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**16. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months  <b>Anticipated Schedule:</b> Mar'26</p> <p>Work is under progress. ICT package awarded and expected to be delivered at site by Oct'25.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months  <b>Anticipated Schedule:</b> Mar'26</p> <p>Work is under progress.                  ICT received at site.                  Erection under progress.</p>

**17. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months (i.e. 07.07.2025)  <b>Anticipated Schedule:</b> Mar'26</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>07.07.2023</b>.  <b>Implementation timeframe:</b> 24 months (i.e. 07.07.2025)</p>

		Work is under progress. ICT package awarded and expected to be delivered at site by Dec'25.	Work is under progress. 2 units of ICT are under transit & 1 unit will be dispatched by Dec'25. Expected to be delivered at site by Jan'26.  <b>Anticipated Schedule: Mar'26</b>
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**18. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • CTU certificate has been issued vide letter dated 06.03.2025 in accordance with Regulation 27(1)(c)(i) of CERC (IEGC) Regulations, 2023 400/220kV, 1x500MVA ICT-1 No. •400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 18 months (26.04.2025)  <b>Anticipated Schedule:</b> Feb'26 Work is under progress. ICT supply expected in Dec'25.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 18 months (26.04.2025)  Work is under progress. ICT received.  <b>Anticipated Schedule: Feb'26</b>

**19. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Magarwada GIS S/s by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) –350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> Sep'26 Under Award.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 21 months  Under Award.  <b>Anticipated Schedule: Sep'26</b>

**20. Replacement of 63 MVar Bus Reactor with 125 MVar Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Replacement of 420kV, 63 MVar Bus reactor with 420kV, 125MVar bus reactor at Jabalpur (PG) S/s along with associated civil works • 420kV, 125MVar bus reactor – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 27 months (Jan'26)  <b>Anticipated Schedule:</b> Jan'26 Work under progress.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>26.10.2023</b> . <b>Implementation timeframe:</b> 27 months (Jan'26)  <b>Charged on 14.12.2025. TSP has declared DOCO w.e.f. 16.12.2025 (vide its letter dtd. 19.01.2026).</b>

**21. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines]  765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.) * 400 kV GIS duct (1ph) – 750 m. (approx.) * 132 kV cable – 1 km. (approx.) *	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>26.12.2023</b> . <b>Implementation timeframe:</b> 18 months  <b>Anticipated Schedule:</b> Nov'25 <b>ICT supply:</b> Received. Erection is under progress. All the packages have been awarded. Work under progress.	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>26.12.2023</b> . <b>Implementation timeframe:</b> 18 months  <b>ICT supply:</b> Received. Erection completed. All the packages have been awarded. Testing under progress.  <b>Anticipated Schedule:</b> Jan'26

**22. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting

1.	<p>400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW).</p> <p>400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section</p>	<p>The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated <b>02.01.2024</b>.</p> <p><b>Implementation timeframe:</b> 28.02.2026 (matching with Khavda Phase-IV)</p> <p><b>Anticipated Schedule:</b> 28-02-2026 (Element charged)</p> <p><b>Status:</b> Element charged on 17.02.2025. DOCO awaited.</p>	<p>The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated <b>02.01.2024</b>.</p> <p><b>Implementation timeframe:</b> 28.02.2026 (matching with Khavda Phase-IV)</p> <p><b>Element charged on 17.02.2025. TSP has declared DOCO w.e.f. 18.02.2025 (vide its letter dtd. 04.08.2025)</b></p>
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**23. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project.</p> <p>400kV line bay– 1 No.</p>	<p>The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated <b>02.01.2024</b>.</p> <p><b>Implementation timeframe:</b> 31.12.2025</p> <p><b>Anticipated Schedule:</b> 31.12.2025</p> <p>EPC contract awarded and work is under progress.</p>	<p>The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated <b>02.01.2024</b>.</p> <p><b>SCOD (as per OM):</b> 31.12.2025</p> <p><b>Charged on 30.12.2025.</b> Accordingly, on request of TSP, Completion certificate has been issued by CTU vide letter dated 05.02.2026 w.e.f. 31.12.2025, in accordance with Regulation 27(1)(c)(i) of the CERC (Indian Electricity Grid Code) Regulations, 2023.</p> <p><b>DOCO awaited.</b></p>

**24. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 30.06.2025  <b>Anticipated Schedule:</b> Nov'25 Work is under progress.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>02.01.2024</b> . <b>Implementation timeframe:</b> 30.06.2025  <b>Charged on 02.12.2025.</b>
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**25. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS) 220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. <b>Implementation timeframe:</b> 21 months  <b>Anticipated Schedule:</b> Jun'26 EPC, ICT & GIS Awarded. (Delay in supply of ICT-April'26) Work is under progress. <b>CTUIL requested POWERGRID to expedite the same.</b>	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. <b>Implementation timeframe:</b> 21 months  EPC, ICT & GIS Awarded. (Delay in supply of ICT-April'26) Work is under progress.  <b>Anticipated Schedule: Jun'26</b>  <b>CTUIL requested POWERGRID to expedite the same.</b>
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection.  220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 31.12.2026  <b>Anticipated Schedule:</b> 31.12.2026 EPC & GIS Awarded. Work is under progress.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 31.12.2026  EPC & GIS Awarded. Work is under progress.  <b>Anticipated Schedule: 31.12.2026</b>

**26. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 28.03.2025  <b>Anticipated Schedule:</b> Jun'26 Awarded. Work in progress. Stone piling done. GIB supply: Dec'25.	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 28.03.2025  Awarded. Work in progress. Stone piling done. GIB supply: Dec'25 – 1 <sup>st</sup> week of Jan'26.  <b>Anticipated Schedule:</b> Jun'26
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**27. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)  <b>Anticipated Schedule: 31.12.2025</b> EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work for tower (400kV Completed, 220kV u/p) and 400/220kV equipment foundation under progress.	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)  EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work for tower (400kV Completed, 220kV Completed) and 400/220kV equipment foundation Completed and erection under progress.  <b>Anticipated Schedule: 31.01.2026</b>
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated <b>16.02.2024</b> .  <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)  <b>Anticipated Schedule:</b> By 31.08.2025 (1 <sup>st</sup> Bank) & By 30.11.2025 (2 <sup>nd</sup> Bank).	The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (Adani) vide NCT OM dated <b>16.02.2024</b> .  <b>Implementation timeframe:</b> 18 months (By 30.06.2025 on best effort basis)  <b>Anticipated Schedule: 31.01.2026</b>

		<p>As per 48<sup>th</sup> JCC, M/s Avaada Energy requested to complete this project by May'25 i.e., at least 1 month prior to the deadline of ISTS Charges waiver.</p> <p>EPC package awarded. Engineering Completed.</p> <p>ICT Foundation work completed. 1<sup>st</sup> Bank ICT received at site. 2<sup>nd</sup> Bank expected by Oct'25.</p> <p>CTUIL requested M/s Avaada Energy &amp; WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>	<p>As per 48<sup>th</sup> JCC, M/s Avaada Energy had requested to complete this project by May'25 i.e., at least 1 month prior to the deadline of ISTS Charges waiver.</p> <p>EPC package awarded. Engineering Completed.</p> <p>ICT Foundation work completed. 1<sup>st</sup> and 2<sup>nd</sup> Bank ICT received at site. 1<sup>st</sup> ICT Bank charged on 09.01.2026.</p> <p>CTUIL requested M/s Avaada Energy &amp; WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>
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**28. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5<sup>th</sup>) ICT:**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>22.03.2024</b>. <b>Implementation timeframe:</b> 18 months</p> <p><b>Anticipated Schedule:</b> Jan'26 <b>Status:</b> Awarded, ICT identified. Work under progress.</p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>22.03.2024</b>. <b>Implementation timeframe:</b> 18 months</p> <p><b>Status:</b> Awarded, ICT is expected to reach at site by mid Jan'26. Work under progress.</p> <p><b>Anticipated Schedule:</b> Feb'26</p>

**29. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.ii	The transmission scheme was allotted to POWERGRID vide MOP OM dated <b>30.01.2019</b> . Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. <b>Implementation Timeframe:</b> 18 months from letter dated 02.01.2024. Anticipated CoD: Jan'26 Status: Work is under progress. ICT supply expected in Nov'25.	The transmission scheme was allotted to POWERGRID vide MOP OM dated <b>30.01.2019</b> . Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. <b>Implementation Timeframe:</b> 18 months from letter dated 02.01.2024. <b>Charged on 12.01.2026. DOCO awaited.</b>
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**30. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> . <b>Implementation Timeframe: 31.03.2026</b> Anticipated CoD: Sep'26 Status: Under Award.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> . <b>Implementation Timeframe: 31.03.2026</b> <b>Status: Under Award.</b> <b>Anticipated CoD: Sep'26</b>
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) • 220kV line bays (GIS): 2 Nos. • 220kV GIS Bus duct (m) – 300m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> . <b>Implementation Timeframe: 31.03.2026</b> Anticipated CoD: Sep'26 Status: Under Award.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>14.06.2024</b> . <b>Implementation Timeframe: 31.03.2026</b> <b>Status: Under Award.</b> <b>Anticipated CoD: Sep'26</b>

**31. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1	<p>Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) along with 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future)</p> <ul style="list-style-type: none"> <li>• 400/220kV, 500 MVA, ICTs – 2 nos.</li> <li>• 400kV ICT bays – 2 nos.</li> <li>• 220kV ICT bays – 2 nos.</li> <li>• 1x125 MVAR, 420kV Bus Reactor – 1 no.</li> <li>• 400kV Bus Reactor Bay – 1 no.</li> <li>• 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line)</li> <li>• 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables)</li> <li>• 220 kV Bus Coupler (BC) Bay – 1 no.</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated <b>20.08.2024</b>.</p> <p><b>Implementation Timeframe:</b> Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029</p> <p>Anticipated CoD: <b>Mar'2029</b></p> <p>DPR is under preparation. Tendering activities to be started shortly.</p>	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated <b>20.08.2024</b>.</p> <p><b>Implementation Timeframe:</b> Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029</p> <p>DPR is under preparation. Tendering activities to be started shortly.</p> <p>As advised by MoP, the scheme has been put on hold.</p>
2	<p>Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVA (420 kV) Bus Reactors</p> <ul style="list-style-type: none"> <li>• 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit)</li> <li>• 765kV ICT bays – 2 nos.</li> <li>• 400kV ICT bays – 2 nos.</li> <li>• 2x125 MVAR, 420kV Bus Reactor – 1 no.</li> <li>• 400kV Bus Reactor bay – 2 no.</li> </ul>	<p><b>Implementation Timeframe:</b> vide NCT OM dated 02.09.2024, timeframe revised to 18 Months.</p> <p>Anticipated CoD: Mar'26</p> <p>Awarded.</p>	<p><b>Implementation Timeframe:</b> vide NCT OM dated 02.09.2024, timeframe revised to 18 Months.</p> <p>Awarded.</p> <p>Work under progress.</p> <p><b>Anticipated CoD:</b> Jun'26</p>
3	<p>2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line</p>	<p>Anticipated CoD: Mar'2029</p>	<p>As advised by MoP, the scheme has been put on hold.</p>

	• 400kV line bays – 2 nos.		
4	<p>Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVar &amp; 50 MVar, 420 kV switchable line reactors on each ckt at Mahuva &amp; Vataman ends respectively. Line length: 190 km</p> <ul style="list-style-type: none"> <li>• 420 kV, 63 MVar switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVar switchable line reactors at Mahuva S/s end – 2 no</li> <li>• 420 kV, 50 MVar switchable line reactors at Vataman S/s end– 2 Nos. Switching equipment for 420 kV, 50 MVar switchable line reactors at Vataman S/s end – 2 no</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.
5	<ul style="list-style-type: none"> <li>± 300 MVar STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay</li> <li>• ± 300 MVar STATCOM – 1 No.</li> <li>• 220 kV bay – 1 no.</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.
6	<p>420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVar for VSR) with 1 No. of 400 kV bay</p> <ul style="list-style-type: none"> <li>• 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no.</li> <li>• 400kV Bus Reactor bay – 1 no.</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.
7	<p>245 kV, 3x50 MVar Bus Reactors at 220 kV level of Mahuva PS (GIS)</p> <ul style="list-style-type: none"> <li>• 50 MVAR, 245kV Bus Reactor– 3 no.</li> <li>• 220kV Bus Reactor Bay – 3 no</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.

8	<p>Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection</p> <ul style="list-style-type: none"> <li>• 220/66kV, 315 MVA, ICTs – 2 nos.</li> <li>• 220kV ICT bays – 2 nos.</li> <li>• 66kV ICT bays – 2 nos.</li> <li>• 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables)</li> <li>• 66kV line bays – 10 nos.</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.
9	<p>B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km &amp; underground cable of about 10 km) alongwith associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVAR switchable line reactors at B3-OSS-1 end on each cable</p> <ul style="list-style-type: none"> <li>• Cable length ~45 km</li> <li>• 220 kV, 50MVAR switchable line reactors at OSS-1 end – 2 nos.</li> <li>• Switching equipment for 220 kV, 50 MVAR switchable line reactors at OSS-1 end – 2 nos.</li> </ul>	Anticipated CoD: Mar'2029	As advised by MoP, the scheme has been put on hold.

**32. Additional Transmission System Proposed for redundant power supply to Dholera area**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b> .	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b> .

		<p><b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Dec’26 Awarded. Engg. is under progress. <b>CTUIL requested POWERGRID to expedite the same.</b></p>	<p><b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. <b>Progress:</b>Awarded. Work is under progress. <b>Anticipated CoD:</b> Dec’26 <b>CTUIL requested POWERGRID to expedite the same.</b></p>
2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b>.</p> <p><b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Dec’26 Awarded. Engg. is under progress.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>02.09.2024</b>.</p> <p><b>Implementation Timeframe:</b> 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. <b>Progress:</b> Awarded. Work is under progress. <b>Anticipated CoD:</b> Dec’26</p>

**33. Transmission system for enabling interconnection of REGS at Neemuch S/s**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024.	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024.

	Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	<b>Implementation Timeframe:</b> 31.01.2026 Anticipated CoD: Apr'26 Awarded.	<b>Implementation Timeframe:</b> 31.01.2026 <b>Progress:</b> Awarded. Work is under progress. <b>Anticipated CoD: Apr'26</b>
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**34. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd. 2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 01.05.2027 Anticipated CoD: 01.05.2027 Under award.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 01.05.2027 <b>Progress:</b> Under award. <b>Anticipated CoD:</b> 01.05.2027
2	b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected) Installation of 1x240MVA <sub>r</sub> , 765kV Bus Reactor & 1x125MVA <sub>r</sub> , 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 18 months from the date of issuance of OM by CTUIL. Anticipated CoD: Dec'26 Under award.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 18 months from the date of issuance of OM by CTUIL. <b>Progress:</b> Awarded. <b>Anticipated CoD:</b> Dec'26

**35. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 31.07.2027	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated <b>13.09.2024</b> .  <b>Implementation Timeframe:</b> 31.07.2027

		Anticipated CoD: 31.07.2027 EPC under award.	<b>Progress:</b> EPC under award. <b>Anticipated CoD: 31.07.2027</b>
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**36. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta's 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>01.10.2024</b> .  <b>Implementation Timeframe:</b> 01.04.2025 Anticipated CoD: Jan'26  Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>01.10.2024</b> .  <b>Implementation Timeframe:</b> 01.04.2025  <b>Progress:</b> Contingency arrangement for Ckt-1 completed in Apr'25. Balance work to be done.  <b>Anticipated CoD:</b> Mar'26
2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh (PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.  Implementation Timeframe: 01.04.2025 Anticipated CoD: Jan'26	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.  <b>Implementation Timeframe:</b> 01.04.2025 <b>Anticipated CoD:</b> Mar'26

**37. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated <b>23.10.2024</b> .  <b>Implementation Timeframe:</b> 19.08.2026 Anticipated CoD: Mar'27 EPC under award.	The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated <b>23.10.2024</b> .  <b>Implementation Timeframe:</b> 19.08.2026 <b>Progress:</b> EPC under award. <b>Anticipated CoD: Mar'27</b>

**38. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award completed & engineering under progress	The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation <b>Status:</b> Package award completed & engineering under progress  <b>Anticipated CoD: Nov'26</b>
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award completed	The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated <b>22.11.2024</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Status: Package award completed <b>Anticipated CoD: Nov'26</b>

**39. Transmission scheme for providing connectivity to REGS at Bhuj PS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) along with associated transformer bays	The transmission scheme was allotted to Power Grid Corporation of India Ltd. vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress.	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package award under progress. <b>Anticipated CoD: Mar'27</b>

2	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	The transmission scheme was allotted Power Grid Corporation of India Ltd. vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted POWERGRID vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package award under progress <b>Anticipated CoD: Mar'27</b>
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**40. Network expansion at 765/400/220kV Kurawar S/s for drawl of power by MPPTCL**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress  Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantry position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation  <b>Status:</b> Package award under progress  <b>Anticipated CoD:</b> Oct'26  Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantry position with MPPTCL. MPPTCL awarded EPC contract for line on 20.09.2024.
2	9 nos. 132kV line bays at Kurawar S/s for various 132kV lines planned by MPPTCL.	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Oct'26	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated <b>20.01.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation

		<p>Status: Package award under progress.</p> <ul style="list-style-type: none"> <li>- MPPTCL awarded contract for associated downstream line work on 20.09.2024.</li> <li>- PGCIL may updated the status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsingharh 220kV line of MPPTCL. For kind reference a MPPTCL letter dated 04.06.2025 addressed to CTUIL &amp; PGCIL in the matter is attached herewith along with SLD indicating the downstream works associated with Kurawar (ISTS) 765kV S/s and Shujalpur (PGCIL) 400kV S/s.</li> <li>- CTUIL is requested to update the status of implementation of 132kV feeder bays by PGCIL for termination of downstream lines of MPPTCL.</li> </ul>	<p><b>Status:</b> Package award under progress. <b>Anticipated CoD:</b> Oct'26</p> <ul style="list-style-type: none"> <li>- MPPTCL awarded contract for associated downstream line work on 20.09.2024.</li> <li>- PGCIL may update the status regarding construction of 2Nos. 220kV feeder bays at Shujalpur (PGCIL) 400kV S/s for LILO of one circuit of Shujalpur (MPPTCL) - Narsingharh 220kV line of MPPTCL. For kind reference, a MPPTCL letter dated 04.06.2025 addressed to CTUIL &amp; PGCIL in the matter is attached herewith along with SLD indicating the downstream works associated with Kurawar (ISTS) 765kV S/s and Shujalpur (PGCIL) 400kV S/s.</li> <li>- CTUIL is requested to update the status of implementation of 132kV feeder bays by PGCIL for termination of downstream lines of MPPTCL.</li> <li>- POWERGRID to share Land coordinates of Kurawar Substation to MPPTCL.</li> </ul>
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**41. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawl of power by GETCO**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<p>The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated <b>20.01.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD:20.10.2026 Status: Package awarded to M/s SIEMENS in July'25</p>	<p><b>Not attended</b> The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated <b>20.01.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation</p>

			<b>Status:</b> Package awarded to M/s SIEMENS in July'25 <b>Anticipated CoD:</b> 20.10.2026
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**42. Augmentation of transformation capacity at Bhuj-II PS (GIS)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5th & 6th) and by 1x1500 MVA, 765/400 kV ICT (3rd)	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation  <b>Status:</b> Package awarded. Supply of ICT: Dec'26  <b>Anticipated CoD:</b> Mar'27
2	Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>24.02.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD:</b> Mar'27

**43. Provision of ICT Augmentation & Bus Reactor at Bhuj-II PS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 3x500 MVA, 400/220 kV ICT (7th, 8th & 9th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded.

		Status: Package award under progress	Supply of ICT: Dec'26 <b>Anticipated CoD: Mar'27</b>
2.	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> . <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. Supply of ICT: Dec'26 <b>Anticipated CoD: Mar'27</b>
3.	Installation of 1x330 MVA 765 kV Bus Reactor (2nd) along-with associated bay	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD: Mar'27</b>
4.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Aditya Birla Renewables Subsidiary Limited (ABRSL) [Appln No: 2200000321(362MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD: Mar'27</b>
5.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000382(350 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD: Mar'27</b>

6.	Implementation of 220 kV GIS line bay at Bhuj-II PS for ACME Cleantech Solutions Private Limited (ACSPL) [Appln No: 2200000431(50 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD:</b> Mar'27
7.	Implementation of 220 kV GIS line bay at Bhuj-II PS for Avaada Energy Pvt Ltd. (AEPL) [Appl. No: 2200000444(100 MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD:</b> Mar'27
8.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Green Energy ThirtyTwo Ltd. (AGE32L) [Appl. No: 2200000514 (260.5MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 <b>CTUIL requested TSP to expedite the completion by Dec'26.</b> Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded. <b>Anticipated CoD:</b> Mar'27 <b>CTUIL requested TSP to expedite the completion by Dec'26.</b>
9.	Implementation of 220 kV GIS line bays at Bhuj-II PS for Adani Renewable Energy Eight Ltd. (ARE8L) [Appl. No: 2200000545 (115MW)]	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: Mar'27 Status: Package award under progress	The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide MoP OM dated <b>18.03.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation <b>Status:</b> Package awarded.

			<b>Anticipated CoD: Mar'27</b>
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**44. Installation of 765kV 1x80MVAR 1-phase hot spare reactor at Rajgarh (Kotra) S/s for 3x80MVAR 765kV BR#2 on 765kV Bus Section A**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	765kV, 80MVAR, 1-ph Reactor (spare) – 1 No.	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>08.05.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation Anticipated CoD: 08.02.2027 Status: Package award under progress	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>08.05.2025</b> .  <b>Implementation Timeframe:</b> 21 months from the date of allocation  <b>Status:</b> Package award under progress <b>Anticipated CoD:</b> 08.02.2027

**45. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part B (WTPL line reconductoring)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Reconductoring of the balance line section of Pune (AIS) – Vikhroli 400 kV line (upto LILO point of LILO of Lonikand-Kalwa 400 kV line at Pune (AIS)) of Western Transco Power Ltd. (a subsidiary of AESL) with conductor having capacity of 2100 MVA per ckt at nominal voltage	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation Anticipated CoD: 04.08.2027	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation  <b>Anticipated CoD:</b> 04.08.2027

**46. Network Expansion Scheme for drawal of power at South Kalamb S/s: Part C (POWERGRID Bay Upgradation)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Upgradation of 400 kV bay at Pune (AIS) of POWERGRID (associated with Pune (AIS) – Vikhroli 400 kV	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>04.08.2025</b> .	The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>04.08.2025</b> .

line) commensurate with the reconductoring capacity of 2100MVA at nominal voltage.	<b>Implementation Timeframe:</b> 24 months from the date of allocation <b>Anticipated CoD:</b> 04.08.2027	<b>Implementation Timeframe:</b> 24 months from the date of allocation <b>Status:</b> Tendering activities are under progress. <b>Anticipated CoD:</b> 04.08.2027
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**47. Transmission System for providing connectivity to RE applicant(s) at Navinal (Mundra) (GIS)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Creation of 220 kV switchyard (Bus Sec-I) at Navinal (Mundra) S/s (GIS) along with installation of 1x500MVA, 400/220 kV ICT at Navinal (Mundra) S/s (GIS).	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation <b>Anticipated CoD:</b> 04.08.2027 <b>Status:</b> Ordering Under Progress	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation  <b>Status:</b> Engineering under progress. Ordering completed ICT supply: Dec'26 <b>Anticipated CoD:</b> 04.08.2027
2	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Wind project of Adani Wind Energy Kutchh Three Ltd. (2200001083) (300 MW)	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation <b>Anticipated CoD:</b> 04.08.2027 <b>Status:</b> Ordering Under Progress	The transmission scheme was allotted to Adani vide NCT OM dated <b>04.08.2025</b> .  <b>Implementation Timeframe:</b> 24 months from the date of allocation  <b>Status:</b> Engineering under progress <b>Anticipated CoD:</b> 04.08.2027

**48. Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (3rd) ICT at Navi Mumbai (GIS) (PG) S/s in Maharashtra**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of Transformation capacity at 400/220 kV Navi Mumbai (GIS) (PG) S/s by 400/220		The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>03.09.2025</b> .

	kV 1x500MVA ICT (3rd) along with associated bays at both ends.	–	<p><b>Implementation Timeframe:</b> 24 months from the date of allocation</p> <p><b>Status:</b> Tendering activities are under progress.</p> <p><b>Anticipated CoD:</b> 03.09.2027</p>
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**49. Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (4th) ICT at Raipur (PG) S/s in Chhattisgarh**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of Transformation capacity at 400/220kV Raipur (PG) S/s by 400/220kV 1x500MVA ICT (4th) along with associated bays at both ends.	–	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>03.09.2025</b>.</p> <p><b>Implementation Timeframe:</b> 21 months from the date of allocation</p> <p><b>Status:</b> Tendering activities are under progress.</p> <p><b>Anticipated CoD:</b> 03.06.2027</p>

**50. Scheme to Resolve High Loading on Lara I – Raigarh (Kotra) 400 kV D/c line**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Reconductoring of existing Lara I – Raigarh (Kotra) 400kV D/c line with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage.	–	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated <b>26.09.2025</b>.</p> <p><b>Implementation Timeframe:</b> 18 months from award to implementing agency (15 months on best effort basis)</p> <p><b>Status:</b> Tendering activities are under progress.</p>
2	Wave trap upgradation for 2 nos. 400kV bays at Raigarh (Kotra) end of Lara-I – Raigarh (Kotra) 400kV D/c line from 2000A to 3150A		

		<b>Anticipated CoD: 26.03.2027</b>
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**51. Implementation of 1 No. 400kV line bay at Ishanagar S/s for interconnection of M/s Avaada Energy Pvt. Ltd. (AEPL) 350 MW REGS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Implementation of 1 No. of 400kV line bay at Ishanagar (New) S/s for RE Interconnection (Appl. 2200001421: Avaada Energy Pvt. Ltd. (350 MW))	-	The transmission scheme was allotted to Indigrid vide CTU OM dated <b>04.11.2025</b> .  <b>Implementation Timeframe:</b> 30.06.2027 i.e. start date of connectivity as per in-principal grant of Connectivity granted to AEPL [350MW (appl. no. 2200001421)]  <b>Anticipated CoD:</b> 30.06.2027

**52. Implementation of 1 No. 220kV line bay at Dhule PS for interconnection of M/s Adyant Enersol Pvt. Ltd. (AdEPL) 94MW RHGS**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Implementation of 1 No. of 220kV line bay at Dhule PS for RE Interconnection (Appl. 2200001584: Adyant Enersol Private Limited: 94MW).	-	The transmission scheme was allotted to Indigrid vide CTU OM dated <b>04.11.2025</b> .  <b>Implementation Timeframe:</b> 18 Months from award to implementing agency  <b>Anticipated CoD:</b> 04.05.2027

**53. Augmentation of Transformation capacity at Pirana (PG) S/s in Gujarat by 400/220 kV, 1x500 MVA (3rd) ICT**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Augmentation of Transformation capacity at Pirana (PG) S/s in Gujarat by 400/220 kV, 1x500 MVA	-	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>04.11.2025</b> .

	(3rd) ICT along with associated bays at both ends		<b>Status:</b> Tendering activities are under progress. <b>Anticipated CoD:</b> 31.12.2027
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**54. Transmission System for providing connectivity to M/s Sarjan Realities Pvt Ltd. (1100MW) at KPS3 (400kV Sec-I)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	1 No. 400kV GIS bay at KPS3 (Sec-I) for interconnection of 1100MW RE project of M/s Sarjan Realities Pvt Ltd (Appl. no. 0230700014) along with future 400kV GIS bay for dia completion	-	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>04.11.2025</b> .  <b>Implementation Timeframe:</b> 24 Months from award to implementing agency <b>Status:</b> Tendering activities are under progress. <b>Anticipated CoD:</b> 04.11.2027

**55. Network Expansion Scheme to control fault level at Vindhyachal complex of Madhya Pradesh and for providing Connectivity to 2x800MW Singrauli STPS -III-Part A**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Vindhyachal IV – Vindhyachal PS 400kV 1st D/c (quad) line (of POWERGRID) and Vindhyachal PS – Sasan 400kV D/c (twin) line (of POWERGRID) to be bypassed at Vindhyachal PS and interconnected with each other at outskirts of Vindhyachal PS (Under scope of ISTS) so as to form Vindhyachal IV (2x500MW) – Sasan 400kV D/c line.	-	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>04.11.2025</b> <b>Implementation Timeframe:</b> 15 Months from award to implementing agency  <b>Status:</b> Tendering activities are under progress.  <b>Anticipated CoD:</b> 04.02.2027

**56. Network Expansion Scheme to control fault level at Vindhyachal complex of Madhya Pradesh and for providing Connectivity to 2x800MW Singrauli STPS -III- Part B**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Vindhyachal IV – Vindhyachal PS 400kV 2nd D/c (quad) line (of CWRTL) shall be disconnected at Vindhyachal-IV and shall be terminated / extended up to Singrauli III so as to form Singrauli III – Vindhyachal PS 400kV D/C (Quad) line	-	The transmission scheme was allotted to ADANI vide CTU OM dated <b>04.11.2025</b>  <b>Implementation Timeframe:</b> 17 Months from award to implementing agency  <b>Anticipated CoD:</b> 04.04.2027

**57. Implementation of 1 no. of 220 kV line bay for interconnection of M/s KINURJA S1 PRIVATE LIMITED (65MW) BESS project at 400/220kV Banaskantha (Radhanesda) PS (GIS)**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	220kV line bay at Banaskantha (Radhanesda) PS (GIS) for BESS Interconnection (Appl. 2200002108: KINURJA S1 PRIVATE LIMITED: 65MW)	-	The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>05.12.2025</b>  <b>SCOD:</b> 24.03.2027 (30.11.2026 on best effort basis) <b>Status:</b> Tendering activities are under progress.

**58. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (Indigrid):  
Implementation Timeframe: 18 months from the issue of NCT Letter**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA,	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated <b>15.11.2022</b> .

<ul style="list-style-type: none"> <li>➤ 500 MVA, 400/220kV ICT: 2 nos.</li> <li>➤ 400 kV ICT bays: 2 nos.</li> <li>➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos.</li> <li>ii) 3 nos. 220 kV line bays for RE interconnection             <ul style="list-style-type: none"> <li>➤ 220 kV line bays: 3 nos.</li> </ul> </li> <li>iii) 1x125 MVAr bus reactor (2 nd) at Kallam PS             <ul style="list-style-type: none"> <li>➤ 125 MVAr, 420 kV Bus reactor – 1 no.</li> <li>➤ Bus reactor bay: 1 no.</li> </ul> </li> </ul>	<p>EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• Material Supply – 100%</li> <li>• Civil Works – 100%</li> <li>• Erection – 100%</li> <li>• Bay Readiness for Serentica (SRI4PL) by 31.12.2024.</li> </ul> <p>Hon'ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:</p> <table border="1" data-bbox="840 454 1953 795"> <thead> <tr> <th>Sl. No.</th> <th>ISTS Scheme</th> <th>Original Commissioning time frame</th> <th>Availability of Generator from</th> <th>Revised commissioning timeframe to match generation</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>1 no. 220 kV line bay for SRI4PL</td> <td>14.05.2024</td> <td>10.06.2024</td> <td>31.12.2024</td> </tr> <tr> <td>B</td> <td>1 no. 220 kV line bay for Veh Arush</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> <tr> <td>C</td> <td>1 no. 220 kV line bay for JSW Neo</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> <tr> <td>D</td> <td>2 nos. ICTs</td> <td>14.05.2024</td> <td>31.12.2024</td> <td>31.12.2024</td> </tr> </tbody> </table> <p>Subsequently, Hon'ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.</p> <p>All elements of the project have been energized as of 1st January 2025.</p> <p>Entire scope work commissioned in Jan-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p><b>Completion certificate issued by CTU w.e.f. 02.01.2025 and petition for Tariff determination has been filled in CERC with COD consideration from 04.01.2025.</b></p>	Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation	A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024	B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024	C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024	D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024
Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation																						
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024																						
B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024																						
C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024																						
D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024																						

**59. Scheme to control fault level at Indore S/s**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct *Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kV Bus Reactor – TIE – 400kV Indore MP Line) 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	<b>Charged on 16.03.2025. DOCO: 01.04.2025</b>  (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)  CTUIL requested POWERGRID to provide the DOCO letter for the same. Petition still pending in CERC.	(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)  <b>Charged on 16.03.2025. TSP has declared COD w.e.f. 01.04.2025 (vide its letter dtd. 01.05.2025).</b>

**60. Western Region Expansion Scheme-XXVI (WRES-XXVI):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays. ➤ 400/220kV, 500MVA ICT– 2 nos. ➤ 400kV ICT Bay (GIS) – 2nos. ➤ 220kV ICT Bay (GIS) –2nos. ➤ 220kV Line Bay (GIS) –4nos.	March'23 <sup>#</sup>  <b>ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024. DOCO letter awaited from POWERGRID.</b>  CTUIL requested POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.	March'23 <sup>#</sup>  <b>ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024.</b>

**Note:**

- MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching time-frame of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- #POWERGRID to coordinate for implementation in matching time-frame with downstream 220kV lines of MSETCL.

**61. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting (Not Attended)	Status as per 50 <sup>th</sup> JCC Meeting
1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated <b>08.06.2023</b>.</p> <p><b>Original Implementation timeframe:</b> 30.12.2024 CTUIL vide office OM date 13<sup>th</sup> Feb-2024 issued amendment to OM date 08<sup>th</sup> June 2023 where in SCOD for element has been revised to <b>31.03.2025</b>.</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• D&amp;E – 100%</li> <li>• Material Supply – 100%</li> <li>• Civil Works – 100%</li> <li>• Erection works – 100%</li> <li>• Overall System – 31.03.2025.</li> </ul> <p>Entire scope work commissioned in March-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p>Completion certificate received from CTU on 23.05.2025 <b>and petition for Tariff</b></p>	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated <b>08.06.2023</b>.</p> <p><b>Original Implementation timeframe:</b> 30.12.2024 CTUIL vide office OM date 13<sup>th</sup> Feb-2024 issued amendment to OM date 08<sup>th</sup> June 2023 where in SCOD for element has been revised to <b>31.03.2025</b>.</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> <li>• D&amp;E – 100%</li> <li>• Material Supply – 100%</li> <li>• Civil Works – 100%</li> <li>• Erection works – 100%</li> <li>• Overall System – 31.03.2025.</li> </ul> <p>Entire scope work commissioned in March-25. As per the IEGC 2023 Regulation 27.1.c.i For the transmission system executed under RTM project who has achieved Deemed COD, the transmission Licensee have to approach the Commission through an appropriate petition along with a certificate from the CTU to the effect that the transmission system is complete.</p> <p><b>Completion certificate issued by CTU w.e.f. 04.03.2025 and petition for Tariff</b></p>

		<b>determination is being filed in CERC with COD consideration from 31.03.2025.</b>	<b>determination has been filled in CERC with COD consideration from 31.03.2025.</b>
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**62. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)  
Implementation Timeframe: 15 months from the issue of OM by CTUIL.**

<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Status as per 49<sup>th</sup> JCC Meeting (Not Attended)</b>	<b>Status as per 50<sup>th</sup> JCC Meeting</b>
1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> <li>• 220kV line bay: 1 no.</li> </ul>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: <del>Feb'24</del> (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity &amp; implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.-CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS.</p> <p><b>Charged on 11.02.2025. DOCO proposed from 01.04.2025 in CERC petition.</b></p>	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated <b>28.11.2022</b>.</p> <p>Completion Schedule: <del>Feb'24</del> (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity &amp; implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.-CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e., 31/03/2025) who has been allocated the bay at Bhuj PS.</p> <p><b>Charged on 11.02.2025. Completion certificate issued by CTU w.e.f. 11.02.2025 and petition for Tariff determination has been filled in CERC with COD consideration from 01.04.2025.</b></p>

**63. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 25.12.2025  Anticipated Schedule: Aug'24 (Physically Completed) Element charged on 19.01.2025 (Bay 412) & 20.01.2025 (Line 400kV KPS1- AGEL Khavda PSS13), <b>COD declared on 07.03.25. DOCO letter awaited.</b>	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated <b>16.02.2024</b> . <b>Implementation timeframe:</b> 25.12.2025  Element charged on 19.01.2025 (Bay 412) & 20.01.2025 (Line 400kV KPS1- AGEL Khavda PSS13), <b>COD declared on 07.03.2025 w.e.f. 22.01.2025.</b>

**B2) Status of transmission systems under implementation through TBCB route**

**1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool**

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
A.	<b>Additional 400kV Feed to Goa</b>		
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> <li>• Length: 210 Ckm</li> <li>• Locations: 279 nos.</li> <li>• Tower Foundation completed: 77 nos.</li> <li>• Tower erected: 35 nos</li> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 14 Nov'21</li> <li>• Anticipated COD: <b>Mar'27</b></li> </ul> <p><b>Following was informed by TSP: -</b></p> <p><b><u>1. Forest &amp; Wildlife:</u></b> <b>Forest:</b> <b>Karnataka (104):</b>174.653 Ha (104</p>	<ul style="list-style-type: none"> <li>• Length: 210 Ckm</li> <li>• Locations: 279 nos.</li> <li>• Tower Foundation completed: 77 nos.</li> <li>• Tower erected: 35 nos</li> <li>• Stringing completed: 0 ckm</li> <li>• SCOD (as per TSA): 14 Nov'21</li> <li>• Anticipated COD: <b>Mar'27</b></li> </ul> <p><b>Following was informed by TSP: -</b></p> <p><b><u>1. Forest &amp; Wildlife:</u></b> <b>Forest:</b> <b>Karnataka (104):</b>174.653 Ha (104 locations)</p>

		<p>locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> <li>• Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area.</li> <li>• Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024.</li> <li>• DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance.</li> <li>• Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state.</li> <li>• Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting</li> <li>• <b>Current Status:</b> The status remains the same. The decision is awaited from Govt of Karnataka. The GoK has further linked the forest proposal with the pending Wildlife approval of "Kalasa – Bandhuri Nala Diversion" project. Request to de-link both these projects.</li> </ul>	<p>across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> <li>• Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area.</li> <li>• Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024.</li> <li>• DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance.</li> <li>• Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state.</li> <li>• Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting</li> <li>• <b>Current Status: During latest PMG meetings, it was confirmed that the Government of Karnataka has delinked the NXTL proposal from the Khalsa Bhandoori proposal and has processed the same at the State level. It was further informed that the proposal is proposed to be forwarded to the National Board for Wildlife</b></li> </ul>
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		<ul style="list-style-type: none"> <li>Further ACS Forest, Karnataka has asked the Nodal officer Forest Karnataka, to do route optimisation and technological intervention to reduce tree felling nos. It is to be noted that the proposal submitted by the TSP includes the best possible technological intervention and route optimisation.</li> </ul> <p><b>Goa (49):</b> 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p><b>Wildlife:</b> Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none"> <li><b>Current Status:</b> The status remains the same. The decision is awaited from Govt of Karnataka.</li> </ul> <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22<sup>nd</sup> Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p> <p><b><u>2. MCMV Issue:</u></b> CEA suggested to User Agency for use of MCMV tower in forest area as per the 20<sup>th</sup> NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the</i></p>	<p><b>(NBWL) for consideration in the February 2026.</b></p> <p><b>Goa (49):</b> 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p><b>Wildlife:</b> Karnataka:32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none"> <li><b>Current Status:</b> The status remains the same. The decision is awaited from Govt of Karnataka.</li> </ul> <p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22<sup>nd</sup> Feb 24), The approval accorded by NBWL in Aug'24 for Goa Portion.</p> <p><b><u>2. MCMV Issue:</u></b> CEA suggested to User Agency for use of MCMV tower in forest area as per the 20<sup>th</sup> NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCOD has already lapsed.</i></p>
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		<i>construction as the SCOD has already lapsed.</i>	
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> <li>Length: 105.5 Ckm</li> <li>Locations: 142 nos.</li> <li>Tower Foundation completed: 142 nos.</li> <li>Tower erected: 142 nos.</li> <li>Stringing completed: 105.5 ckm</li> <li>Mechanically completed.</li> </ul> <p><b>Charged on no load basis on 11-11-2024.</b></p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>	<ul style="list-style-type: none"> <li>Length: 105.5 Ckm</li> <li>Locations: 142 nos.</li> <li>Tower Foundation completed: 142 nos.</li> <li>Tower erected: 142 nos.</li> <li>Stringing completed: 105.5 ckm</li> <li>Mechanically completed.</li> </ul> <p><b>Charged on no load basis on 11-11-2024.</b></p> <p>TSP has declared deemed COD w.e.f. 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023. In this regard, CTU has already issued completion certificate on 13.03.2025.</p>
3.	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p><b>400kV works at Xeldem S/s</b></p> <ul style="list-style-type: none"> <li>ICTs: 2x500MVA, 400/220kV</li> <li>ICT bays: 2 nos.</li> <li>Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line &amp; 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>Bus Reactor: 1x125MVAR</li> <li>Bus Reactor Bay: 1 no</li> <li>Space provision for future: <ul style="list-style-type: none"> <li>2x500MVA, 400/220kV ICTs</li> <li>2 nos. ICT bays</li> </ul> </li> </ul>	<p>Land Acquired : 100 %</p> <p>Civil work completed : 100 %</p> <p>Equipment supplied : 100 %</p> <p>Equipment erection : 100 %</p> <p>Scheduled COD : May'21</p> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> <li><b>Xeldem (existing) – Xeldem (new) 220kV D/C line</b></li> <li>Length: 44.12 ckm</li> <li>Locations: 66 nos.</li> <li>Tower Foundation completed: 66 nos.</li> <li>Tower erected: 66 nos.</li> <li>Stringing completed: 44.12 ckm</li> </ul>	<p>Land Acquired : 100 %</p> <p>Civil work completed : 100 %</p> <p>Equipment supplied : 100 %</p> <p>Equipment erection : 100 %</p> <p>Scheduled COD : May'21</p> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> <li><b>Xeldem (existing) – Xeldem (new) 220kV D/C line</b></li> <li>Length: 44.12 ckm</li> <li>Locations: 66 nos.</li> <li>Tower Foundation completed: 66 nos.</li> <li>Tower erected: 66 nos.</li> <li>Stringing completed: 44.12 ckm</li> </ul>

<p>B.</p>	<ul style="list-style-type: none"> <li>○ 4 nos. line bays along with Line Reactors</li> <li>● 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> <li>● 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem)</li> </ul> <p><b><u>220kV works at Xeldem S/s</u></b></p> <ul style="list-style-type: none"> <li>● 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor) *</li> <li>● ICT bays: 2 nos.</li> <li>● Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2<sup>nd</sup> circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV))</li> <li>● Space provision for future:             <ul style="list-style-type: none"> <li>○ 2 nos. ICT bays</li> <li>○ 6 nos. line bays</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>● SCOD (as per TSA): 14 May'21</li> <li>● Anticipated COD: <b>Mechanically completed</b></li> </ul> <p>Following was informed by TSP:</p> <p>line completed. However, actual power flow is subject to readiness of downstream elements at Xeldom S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>	<ul style="list-style-type: none"> <li>● SCOD (as per TSA): 14 May'21</li> <li>● Anticipated COD: <b>Mechanically completed</b></li> </ul> <p>Following was informed by TSP:</p> <p>line completed. However, actual power flow is subject to readiness of downstream elements at Xeldom S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval. In this regard, CTU has already issued completion certificate on 13.03.2025.</p>
<p><b>Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool</b></p>			

4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> <li>Length: 137 CKm</li> <li>Locations: 179 nos.</li> <li>SCOD (as per TSA): 14 July '21</li> <li>COD: 23.06.2022 (Line charging completed), DOCO awaited.</li> </ul>	<ul style="list-style-type: none"> <li>Length: 137 CKm</li> <li>Locations: 179 nos.</li> <li>SCOD (as per TSA): 14 July '21</li> <li>COD: 23.06.2022 (Line charging completed), <b>DOCO awaited.</b></li> </ul>
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**2. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A**

- SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024) **DOCO: 28.06.2025**

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	<p>CKT-I Charged on 01.03.2025 &amp; CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).</p> <p>As per the original scheme CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. DOCO: <i>TSP has declared DOCO w.e.f. 28.06.2025</i></p> <p>Both Ckts charged on 26.06.2025. DOCO declared as 28.06.2025.</p>	<p>CKT-I Charged on 01.03.2025 &amp; CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).</p> <p>As per the original scheme CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. DOCO: <i>TSP has declared DOCO w.e.f. 28.06.2025</i></p> <p>Both Ckts charged on 26.06.2025. DOCO declared as 28.06.2025.</p>
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	<b>Lakadia Bay:</b> Charged on dated 04.03.2025.	<b>Lakadia Bay:</b> Charged on dated 04.03.2025.
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	<p><b>KPS 2 Bay:</b> CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. 110 MVAR Reactors – Charged.</p> <p>DOCO: <i>TSP has declared DOCO w.e.f. 28.06.2025</i></p>	<p><b>KPS 2 Bay:</b> CKT-II charged on 25.05.2025 &amp; CKT-I will be charged by 26.06.2025. 110 MVAR Reactors – Charged.</p> <p>DOCO: <i>TSP has declared DOCO w.e.f. 28.06.2025</i></p>

**3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B**

- SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)

- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer) i.e. 21.03.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Lakadia PS – Ahmedabad 765kV D/c line	<p>Locations: 476 nos. Foundations completed: 476 nos. Tower erection: 417 nos. Stringing: 80/183 km Work is under progress. Work was affected due to severe RoW issues. Forest proposal status: Forest Area (69.5597 Ha) (location: 24) Working permission: - 14.11.2024 Stage-II: - 11.03.2025 Wildlife proposal status: WL Area (99.912 Ha) (location: 33)</p> <p>Status: Working permission received on 27.09.2024.</p>	<p>Locations: 476 nos. Foundations completed: 476 nos. Tower erection: 417 nos. Stringing: 80/183 km</p> <p>Work is under progress. Work was affected due to severe RoW issues.</p> <p><b>Forest proposal status:</b> Forest Area (69.5597 Ha) (location: 24) Working permission: - 14.11.2024 Stage-II: - 11.03.2025</p> <p><b>Wildlife proposal status:</b> WL Area (99.912 Ha) (location: 33) Status: Working permission received on 27.09.2024.</p> <p>Both lines have been charged on 11.12.2025. <b>DOC has been declared by TSP w.e.f. 13.12.2025</b> (vide its letter dtd. 13.12.2025).</p>
2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	<p>Lakadia bay <b>charged in Jun'25.</b></p> <p>Ahmedabad: Civil works: 98% completed, Erection: 98% completed. Reactors supplied at site.</p>	<p>Lakadia bay <b>charged in Jun'25.</b></p> <p>Ahmedabad: Charged.</p>
3	240 MVAR, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	<p>Ahmedabad: Civil works: 98% completed, Erection: 98% completed. Reactors supplied at site.</p>	<p>Ahmedabad: Charged.</p>

**4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C**

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer) i.e. 21.03.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. Future Scope: <i>Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Anticipated CoD: Dec'25  Work is under progress. Civil works: 95% 10 nos. ICTs reached at site.  The Following transmission elements charged on 31.07.2025: <ul style="list-style-type: none"> <li>1 no. of ICT along with associated bays from 765 kV Side.</li> <li>02 nos. Line bays for Banaskantha – Ahmedabad 765kV on 02.07.2025.</li> </ul>	Work is under progress. Civil works: 100% 10 nos. ICTs reached at site.  The Following transmission elements charged on 31.07.2025: <ul style="list-style-type: none"> <li>1 no. of ICT along with associated bays from 765 kV Side.</li> <li>02 nos. Line bays for Banaskantha – Ahmedabad 765kV on 02.07.2025.</li> <li>1x1500 MVA ICT-II charged on 31.07.2025.</li> <li>1x1500 MVA ICT-III charged on 06.09.2025.</li> <li>1x1500 MVA ICT-I charged on 14.11.2025.</li> </ul> <b>DOC0 declared for above assets w.e.f 31.01.2026</b>
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAR switchable line reactor at both ends	Anticipated CoD: Dec'25 Length: 294.3 km Locations: 804 nos. Foundations completed: 789 nos. Tower erected: 639 nos.	Length: 294.3 km Locations: 804 nos. Foundations completed: 804 nos. Tower erected: 804 nos. Stringing: 294.3/ 294.3 km Both lines have been charged on 31.01.2026 <b>DOC0 declared for above assets w.e.f 31.01.2026</b>
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Stringing: 164/ 294.3 km Work is under progress. Work affected due to severe RoW issue.	
4	240 MVAR switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Anticipated CoD: Dec'25  Work in Progress	SLR at Ahmedabad: Charged on 18.12.2025 & 20.12.2025. <b>DOC0 declared for above assets w.e.f 31.01.2026</b>

**5. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone**

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)

- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme. i.e. 31.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAR, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end</p> <p>ii. Associated line bays</p>	<p>Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 135/135 km <b>Both Ckts charged on 03.07.2025.</b> Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda Ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.</p>	<p>Length: 135 km Location: 362 nos. Foundations completed: 362 nos. Tower erected: 362 nos. Stringing: 135/135 km <b>Both Ckts charged on 03.07.2025.</b> Note: As per TSA, COD of the subject line is linked with the commissioning of transmission system under Khavda Ph-II scheme. Hence, anticipated COD: Last element of Khavda II-B, II-C, and II-D.</p>

#### 6. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1".

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor.</p> <p>1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit)</p> <p>765 kV ICT bays — 4 nos.;</p> <p>400 kV ICT bays — 4 nos.;</p> <p>765 kV line bays — 2 nos.</p> <p>400 kV line bays — 3 nos. (3 no. of bays considered at present, one</p>	<p><b>Anticipated CoD:</b> Progressively from Oct'25.</p> <p>1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVAR 765kV BR-1 charged on 01.04.25.</p> <p>2<sup>nd</sup> ICT was charged on 25.07.2025.</p> <p>Civil works: 98%</p> <p>Erection: - 98%</p>	<p><b>TSP has declared DOCO w.e.f. 05.12.2025. DOCO letter received.</b></p> <p>•1x1500 MVA 765/400kV ICT charged on 12.04.2025. 330 MVAR 765kV BR-1 charged on 01.04.2025.</p> <p>•1x1500 MVA 765/400kV ICT was charged on 25.07.2025.</p> <p>•1x1500 MVA 765/400kV ICT was charged on 07.11.2025.</p> <p>•1x1500 MVA 765/400kV ICT charged on 02.12.2025.</p> <p>Civil works: 100%</p> <p>Erection: 100%</p>

	<p>each for NTPC, GSECL &amp; GIPCL).                  1x330 MVA, 765 kV bus reactor-2 (7x110 MVA, including one spare unit)                  765 kV reactor bay — 2                  1x125 MVA 400 kV bus reactor-2                  400 kV reactor bay — 2                  765 kV bus Sectionalizer bay --2;                  400 kV bus Sectionalizer bay --2                  Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's.                  Bus Sectionalizer at 765kV &amp; 400kV.                  On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVA, 765 kV &amp; 1x125MVA 420kV bus reactor, space for future expansion.                  Bus Sectionalizer at 765 kV level shall normally be closed and bus Sectionalizer at 400 kV level shall normally be open.</p>	<p><i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i></p> <p>400kV line Bay (429) for KPS2-NTPC charged on 14.04.2025                  400kV line Bay (418) for KPS2-GIPCL charged on 01.05.2025</p>	<p>400kV line Bay (429) for KPS2-NTPC charged on 14.04.2025                  Bay for GSECL charged on 24.05.2025                  400kV line Bay (418) for KPS2-GIPCL charged on 01.05.2025</p>
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**7. Western Region Expansion Scheme-XXVII (WRESXXVII)**

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023). **DOC** achieved on **26.03.2025**.

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	➤ <b>Survey:</b> Detailed survey completed. ➤ <b>Approval under Section-164:</b> Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation competed: 232/232 nos.	➤ <b>Survey:</b> Detailed survey completed. ➤ <b>Approval under Section-164:</b> Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation competed: 232/232 nos.

		Tower erections: 232/232 nos. Stringing: 88/88 km	Tower erections: 232/232 nos. Stringing: 88/88 km
2.	Associated line bays - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line  - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line.	➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done.	➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done.

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2<sup>nd</sup>) line – Expected by Dec'25 (ROW issues resolved)
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. – Commissioned on 27.03.2025.
- Dhamtari (Kurud) - Patan 220kV D/C (2<sup>nd</sup>) line: Commissioned on 10.06.2024.
- Dhamtari (Kurud) - Rajim 220kV D/C (2<sup>nd</sup>) Line: Commissioned on 24.02.2025.

#### 8. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
	<b>WRES-XXVIII</b>		
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	<b>Deemed DOCO achieved on 30.03.2025.</b>	<b>Deemed DOCO achieved on 30.03.2025.</b>
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line		

3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)		
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*		

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Raipur Pool – Rajnandgaon 220 kV D/c line (Work under progress, Expected Dec'26)
- \*Raipur Pool – Gendpur 220 kV D/c line (Expected Feb'26)
- \*Raipur Pool – Bemetra 220 kV D/c line (Expected Feb'26)
- \*LILO of Urla-Siltara (Earlier Borjhara – Urla) 220kV S/c line at Raipur (Expected Dec'26)

<b>Implementation time frame: March'25</b>			
<b>Sl. No.</b>	<b>Scope of the Transmission Scheme</b>	<b>Status as per 49<sup>th</sup> JCC Meeting</b>	<b>Status as per 50<sup>th</sup> JCC Meeting</b>
<b>WRES-XXIX</b>			
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	<b>Deemed DOCO declared on 28.03.2025.</b>	<b>Deemed DOCO declared on 28.03.2025.</b>
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)		
3	2 nos. 220kV line bays at Dharamjaigarh		

Note: The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km) – Forest Approval under progress.
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km) Expected Dec'27.

#### 9. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer) i.e. 26.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	<p>Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors.</p> <p>330 MVAR, 765 kV bus reactors - 2 (7x110 MVAR single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 &amp; 5)</p>	<p><b>Ant. CoD:</b> 31.03.2026</p> <p><b>Land acquired:</b> Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 197/197, Present scope acquisition completed.</p> <p><b>Award status:</b> All packages awarded. Design &amp; Engineering work completed Major Equipment supply completed, Soil investigation and contouring completed. Civil work under progress (95% Completed) Erection work under progress (70% Completed) Critical- Supply of 765KV BPI is getting critical due to crisis of porcelain. Getting lead time of 1 year from supplier.</p>	<p><b>Ant. CoD:</b> 30.06.2026</p> <p><b>Land acquired:</b> Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 197/197, Present scope acquisition completed.</p> <p><b>Status:</b> All packages awarded. Design &amp; Engineering work completed Major Equipment supply completed, Soil investigation and contouring completed. Civil work under progress (97% Completed) Erection work under progress (90% Completed) Critical- Supply of 765KV BPI is getting critical due to crisis of porcelain. Getting lead time of 1 year from supplier.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>
2.	<p>KPS2 (GIS) - Halvad 765 kV D/c line</p>	<p><b>Ant. CoD:</b> 31.03.2026</p> <p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 484 Nos. Erection Completed: 317 nos. Stringing Completed: 33 KM</p> <p><b>Constraints:</b> -</p>	<p><b>Ant. CoD:</b> 30.06.2026</p> <p>Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 558 Nos. Erection Completed: 428 nos. Stringing Completed: 77.1 KM</p> <p><b>Constraints:</b> -</p>

		<p><b>ROW- 79</b> Loc's under Morbi 38 Loc, and 41 Loc. Under Kutch FC &amp; WL proposal clearance is critical</p> <p><b>Forest/WL Proposal Status -</b> Forest (266.6997 Ha, 91 locs) in Gujarat State: <b>Status:</b> Stage-I received vide MoM dated 05thAug'25, Demand note received &amp; Payment completed. Compliance Report submitted &amp; under approval flow of respective DFO.</p> <p>Wildlife (36.6493 Ha, 18 locs.) in Gujarat State. <b>Status:</b> Proposal recommended in NBWL meeting vide MoM dated 09-Jul-25.</p>	<p>1] <b>RoW: 91 Locs.</b> (Morbi- 73 Locs., Kutch- 18 Locs)</p> <p>Tehsils: Morbi- 73 Nos (33 Morbi, 9 Maliya, 31 Halvad) Police protection availed still work progress is significantly low due to severe resistance of landowners.</p> <p>Kutch (18 Locs) Tehsils: Bhuj- 1 Nos, Bhachau-17 Nos, Police protection availed still work progress is significantly low due to severe resistance of landowners.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>
3.	240 MVAR switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	<p><b>Ant. CoD:</b> 31.03.2026</p> <p><b>Award status:</b> All packages awarded. Civil work completed at both end Halvad &amp; KPS2. Reactor – 14/14 no's Received at Halvad site.</p>	<p><b>Ant. CoD: 30.06.2026</b></p> <p><b>Status:</b> All packages awarded. Civil work completed at both end Halvad &amp; KPS2. Reactor – 14/14 no's Received at Halvad site.</p> <p>#As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026</p>
4.	2 Nos of 765 kv GIS line bays at KPS2 of termination of KPS2 - Halvad 765 kv D/c line	<p><b>Ant. CoD:</b> 31.03.2026</p> <p><b>Award status:</b> All package award completed. SLD &amp; Layout Approved. GIS Module &amp; Layout Engg completed Major Equipment supply completed GIS vendor: Hyosung (Supply completed)</p>	<p><b>Ant. CoD: 30.06.2026</b></p> <p><b>Status:</b> All package award completed. SLD &amp; Layout Approved. GIS Module &amp; Layout Engg completed Major Equipment supply completed GIS vendor: Hyosung (Supply completed)</p>

		Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB civil work Completed, erection work under progress Civil work (90% completed) Erection planned from 1 <sup>st</sup> week of Oct'25.	Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB civil work Completed, erection work under progress Civil work (90% completed) GIS Bay erection under progress  #As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	<b>Ant. CoD:</b> 31.03.2026  Detail survey completed, Check Survey complete. Length; 36 Km Locations: 102 Nos Foundations completed: 66 Nos Erection completed: 17 Nos	<b>Ant. CoD: 30.06.2026</b>  Detail survey completed, Check Survey complete. Length: 36 Km Locations: 102 Nos Foundations completed: 66 Nos Erection completed: 17 Nos  #As discussed in the CEA (PSPM) meeting held on 06.01.2026, the Anticipated COD of the subject element is 30.06.2026 anchal

CTU requested to take all the corrective measures for completing the project within SCOD as project progress (especially of Halvad S/s and KPS2- Halvad line) is very slow.

**10. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B**

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer) i.e. 26.12.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Establishment of 765 kV switching station near Vataman with 2x330 MVAR, 765 kV bus reactors.	<b>Anticipated CoD:</b> Dec'26  Package awarded for all elements.	<b>Anticipated CoD:</b> Dec'26  Package awarded for all elements.

	330 MVAR 765 kV bus reactors-2 (7x110 MVAR single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Land acquisition: S/s Land (62.5 Ha): Land Acquisition completed.  Site levelling under progress.	Land acquisition: S/s Land (62.5 Ha): Land Acquisition completed in Jul-25.  Work under progress.
2	1x330 MVAR switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	TSP to make all efforts to complete the project as land acquisition completed in Jun-25.	
3	240 MVAR 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement		
4	Halvad – Vataman 765 kV D/c line	<b>Anticipated CoD:</b> Dec'26 Foundations completed: 121/ 336 nos. Tower erections: 06/ 336 nos. Stringing: 0/255 ckm Work affected due to RoW issues.	<b>Anticipated CoD:</b> 30.06.2026 Foundations completed: 174/ 336 nos. Tower erections: 26/ 336 nos. Stringing: 0/255 ckm Work affected due to RoW issues.  #As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the proejct: 30.06.2026
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	<b>Anticipated CoD:</b> Dec'26 Foundations completed: 50/ 82 nos. Tower erections: 0/82 nos. Stringing: 0/55 ckm Work affected due to RoW issues.	<b>Anticipated CoD:</b> 30.06.2026 Foundations completed: 64/ 82 nos. Tower erections: 10/82 nos. Stringing: 0/55 ckm Work affected due to RoW issues.  # As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the proejct: 30.06.2026
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	<b>Anticipated CoD:</b> Dec'26 Foundations completed: 320/660 nos. Tower erections: 26/660 nos. Stringing: 0/495 ckm Work affected due to RoW issues.	<b>Anticipated CoD:</b> Dec'26 Foundations completed: 420/689 nos. Tower erections: 83/689 nos. Stringing: 0/496 ckm Work affected due to RoW issues.

			# As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the proejct: 30.06.2026
7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	<b>Anticipated CoD:</b> Dec'26 Work under progress.	<b>Anticipated CoD:</b> 30.06.2026 Work under progress. # As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the proejct: 30.06.2026
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	<b>Anticipated CoD:</b> Dec'26 Work under progress.	<b>Anticipated CoD:</b> 30.06.2026 Work under progress. # As decided in the meeting held by MOP on 20.01.2026, anticipated COD for the proejct: 30.06.2026
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line		

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

**11. Transmission scheme for evacuation of power from Dhule 2 GW REZ**

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indigrd 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer) i.e. 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors.  220 kV line bays – 7 Nos. (for RE interconnection out of which 4 Nos. would be on 220 kV bus section 1 and 3 Nos. on 220 kV bus section 2)	<b>Ant. CoD:</b> 09.02.2026  Land Acquisition is done for ~46 Acres  Private land: about 46 Acres Govt land: nil  Award status: Work awarded to EPC Partner on 22.04.2024.  D&E Status:	<b>Ant. CoD: 30.06.2026</b>  Land Acquisition is done for ~46 Acres  Private land: about 46 Acres Govt land: nil  Award status: Work awarded to EPC Partner on 22.04.2024.  D&E Status:

		<ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT Equipment Drawing done</li> <li>• Civil Drawing: ICT/ Reactor / CB/ WT Equipment Drawing done</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work completed.</li> <li>• Tower and Equipment foundation work started.</li> <li>• CRB &amp; SPR foundation work started.</li> <li>• Site mobilization work completed.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> </ul>	<ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized.</li> <li>• All civil &amp; equipment drawings are finalized and approved.</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work completed.</li> <li>• Site mobilization work completed.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> <li>• 220kV Tower foundation - 16/58 Completed &amp; 42 WIP</li> <li>• 400kV Tower- 20/21 completed &amp; 1 WIP</li> <li>• 220kV SPR foundation - 4 WIP</li> <li>• 400kV SPR foundation - 2 WIP</li> <li>• ICT Foundation - 4 WIP</li> <li>• Reactor foundation -2 WIP</li> <li>• Control room building foundation WIP</li> <li>• 220kV Equipment foundation- 90/684 Completed and 50 WIP</li> <li>• 400kV Equipment Foundation 36 WIP out of 348 Nos.</li> </ul>
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	<p><b>Ant. CoD:</b> 09.02.2026</p> <p>Length: 65.29km Locations: 177 Nos. Detail Survey &amp; Check survey – Completed. Foundations completed: 37/177 Tower Erection: 6/177</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No- FP/MH/PWR_TRANS/534163/2025.</p>	<p><b>Ant. CoD:</b> 30.06.2026</p> <p>Length: 65.29km Locations: 178 Nos. Detail Survey &amp; Check survey – Completed. Foundations completed: 63/178 Tower Erection: 31/178</p> <p>Forest: 25.0593 Ha, 5.447 Km route length (16 Nos FDN), Proposal Submitted on PARIVESH Portal on 20.04.2025 vide proposal No- FP/MH/PWR_TRANS/534163/2025. Proposal Approved in PSC-I on 28.04.2025.</p>

		<p>Proposal Approved in PSC-I on 28.04.2025.                  2 NH Xing's NOC received out of 4.                  2 PLC Xing's NOC received out of 8.                  NOC received from PTCC-MOD, Delhi on (02.08.2025)                  Civil and Defence Aviation proposal submitted on 11.07.2025 &amp; 18.07.2025 resp.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>	<p>Stage-1 approval from REC Nagpur, meeting is scheduled for 19th Dec'25.                  All 4 nos NH Xing's NOC received                  All 8 nos PLC Xing's NOC received.                  NOC received from PTCC-MOD &amp; Railways, awaited from BSNL.                  Civil and Defence Aviation proposal NOC received.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p>
3.	<p>2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL)                  400 kV D/c Line</p>	<p><b>Ant. CoD:</b> 09.02.2026</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed.</li> </ul> <p>Physical Progress:</p> <p>Land Levelling work completed.</p> <ul style="list-style-type: none"> <li>- Tower Foundation Work – 11/11 Nos.                         <ul style="list-style-type: none"> <li>• Equipment Foundation – 110/110 Nos.</li> <li>• Main grid earthing and SPR Building civil work completed.</li> <li>• Cable trench, backfilling completed.</li> <li>• Tower Erection – 6/11 Nos.</li> <li>• Equipment Erection – 0/110Nos.</li> </ul> </li> </ul>	<p><b>Ant. CoD: 28.02.2026</b></p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed.</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land Levelling work completed.</li> <li>• Tower Foundation Work – 11/11 Nos.</li> <li>• Equipment Foundation – 110/110 Nos.</li> <li>• Main grid earthing and SPR Building civil work completed.</li> <li>• Cable trench, backfilling completed.</li> <li>• Tower Erection – 11/11 Nos.</li> <li>• Equipment Erection – 110/110Nos.</li> </ul> <p>Only testing and inspection is pending.</p>

**CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.**

✓ **Note:** Transmission Line and Substation work is on progress.

However, the TSP highlighted the start date of connectivity for the developer is Dec'26 means the transmission system will be idle from Feb'26 to Dec'26. During the **approval of the scheme in the 11th NCT Minutes** it was captured that the implementation timeframe was 24 months from SPV transfer or **should match the scheduled CoD of the RE project based on the first REIA bid at Dhule PS whichever is later.**

It is a clearcut mismatch issue.

As per CTUIL's direction during 48<sup>th</sup> JCC meeting, the TSP has filed a petition on 19.08.2025 before CERC regarding this mismatch. Clarity from the Authority is awaited whether the TSP has to align its commissioning schedule with that of the Developer. In case a directive is issued by CERC for matching timelines, we shall align accordingly with the first connectivity developer's schedule.

**CERC hearing was held on 06.11.2025 and CERC directed CTUIL to file its comprehensive reply on maintainability as well merit, if any, within six weeks and asked DPTL whether DPTL has approached CTUIL for extension of SCOD, if so, file outcome of the same. The Petition will be listed for the hearing on 24.03.2026.**

The TSP is also facing serve RoW issue from AP6 to 15/4 (total 41 locations) in the village (Surpan, Chhadwel, Ashtane, Kawathe, Bhadane, Ambapur) due to excessive demand by landowners in support of M/S Sirius renewable and asking for Line Diversion. Support letter has been sent to the DM, Dhule regarding extending necessary support to DPTL in construction of line.

16 locations are also hampered due to excessive demand in the village (Ghanegaon & Lonkhede).

## 12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVAr 765 kV bus reactor & 1x125MVAr, 420 kV bus reactor	<b>Anticipated CoD:</b> Apr'2026.  <b>Engineering:</b> Approx. 90% Engineering work is completed. Eqp. supply: Approx 65 % is completed.	<b>Anticipated CoD:</b> May'2026.  <b>Engineering:</b> Approx. 90% Engineering work is completed. Eqp. supply: Approx 65 % is completed.

		<p><b>Electrical Work:</b> 33 kV SEB Line (5 KM) for SS is completed.</p> <p><b>Civil Work:</b> 2018 cum Concreting completed, out of 13000 cum.</p> <p><b>Status of Land:</b>  <b>Total Land Required:165.5 Acre</b>  <b>Total Pending Land to be acquired: 94.2 Acre in which</b> Govt. Land: 54.215 Acre</p> <ul style="list-style-type: none"> <li>• Pvt. Land: 39.985 Acre. (In Phase-I: Out of 44.8 Acre Private land, all acquired and 10 Acres Govt. Land Pending)</li> </ul> <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava &amp; Indigrid under chairmanship of JS (Trans), MoP wherein it was decided that Energy Department-Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take up with concerned authority to facilitate working permission/Right to Use of land.</p> <p><b>EPC Award Status:</b> EPC work awarded on 03.06.2024.</p> <p><b>Equipment Status:</b> Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on</p>	<p><b>Electrical Work:</b> 33 kV SEB Line (5 KM) for SS is completed.</p> <p><b>Civil Work:</b> RCC 3367.298 cum Concreting completed, out of 13000 cum.</p> <p>PCC: 559.140 cum Concreting completed, out of 3000 cum.</p> <p><b>Status of Land:</b>  <b>Total Land Required:165.5 Acre</b>  <b>Total Pending Land to be acquired: 94.2 Acre in which</b> Govt. Land: 54.215 Acre</p> <ul style="list-style-type: none"> <li>• Pvt. Land: 39.985 Acre. (In Phase-I: Out of 44.8 Acre Private land, all acquired and</li> <li>• 10 Acres Govt. Land -Working permit received</li> </ul> <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing to TSP on 26.12.2024. To resolve the matter, a meeting held on 27.05.2025 with Energy department- GoMP, MPPTCL, CTUIL, CEA, Apraava &amp; Indigrid under chairmanship of JS (Trans), MoP wherein it was decided that Energy Department-Govt. of MP shall take steps to facilitate suitable modification in existing land transfer policy for providing Govt. land to private TSPs, meanwhile, Energy Department, Govt. of MP shall take up with concerned authority to facilitate working permission/Right to Use of land.</p>
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		<p>13.05.2024. All major equipments have also been delivered.</p>	<p><b>EPC Award Status:</b> EPC work awarded on 03.06.2024.</p> <p><b>Equipment Status:</b> Order placed for all major items i.e, Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024. All major equipments have also been delivered.</p> <ul style="list-style-type: none"> <li>➤ 765 kV Line Reactor (110 MVA) Total Quantity: 3 Nos All units are scheduled to reach the site by 15 March 2026.</li> <li>➤ 765 kV Bus Reactor (110 MVA) Total Quantity: 4 Nos Out of these, 3 Nos have been placed on their respective foundations. 1 No has reached the site and unloading activities are currently in progress.</li> <li>➤ 400 kV Reactor (125 MVA) Total Quantity: 1 No The reactor has reached the site and has been successfully placed on its foundation.</li> <li>➤ 400 kV Transformer (500 MVA, Three Phase) Total Quantity: 2 Nos 1 No transformer has reached the site and unloading is in progress. The remaining 1 No. has reached Karera Town and is under transit to the site.</li> </ul>
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p><b>Anticipated CoD:</b> Apr'2026.</p> <p><b>Survey:</b></p> <ul style="list-style-type: none"> <li>• Detailed survey completed.</li> </ul>	<p><b>Anticipated CoD:</b> May'2026.</p> <p><b>Survey:</b></p> <ul style="list-style-type: none"> <li>• Detailed survey completed.</li> </ul>

		<ul style="list-style-type: none"> <li>• Check Survey completed.</li> <li>• Soil investigation is completed.</li> </ul> <p><b>Engineering:</b></p> <ul style="list-style-type: none"> <li>• Approx. 85% Engineering work is completed.</li> <li>• All Towers are tested.</li> <li>• LILO Tapping proposal submitted to PGCIL, is now accepted.</li> </ul> <p><b>Material:</b></p> <ul style="list-style-type: none"> <li>• Supply of Stubs are completed.</li> <li>• Supply of 50% Suspension Towers are completed.</li> <li>• Balance of 50% Suspension Tower expected to-be Completed by First Week of OCTOBER 2025.</li> <li>• Tension Towers TT C &amp; TTD expected to be completed by End of Oct'2025.</li> <li>• All Tower Supplies expected to be completed by November 2025.</li> </ul> <p><b>Site Progress</b></p> <ul style="list-style-type: none"> <li>• 76 Nos out of 117 Nos Foundations completed.</li> <li>• 1 gang mobilized and erection work started</li> </ul>	<ul style="list-style-type: none"> <li>• Check Survey completed.</li> <li>• Soil investigation is completed.</li> </ul> <p><b>Engineering:</b></p> <ul style="list-style-type: none"> <li>• Approx. 95% Engineering work is completed.</li> <li>• All Towers are tested.</li> <li>• LILO Tapping proposal submitted to PGCIL, is now accepted.</li> </ul> <p><b>Material:</b></p> <ul style="list-style-type: none"> <li>• Supply of Stubs are completed.</li> <li>• Supply of all towers except special towers are completed.</li> </ul> <p><b>Site Progress</b></p> <ul style="list-style-type: none"> <li>• 97 Nos out of 117 Nos Foundations completed.</li> <li>• 33 Nos Towers are erected</li> <li>• Stringing work expected to start from January, 2026.</li> </ul>
3.	Installation of 1x330 MVA <sub>r</sub> , switchable line reactor at Karera end of Karera – Satna 765 kV line	<p><b>Anticipated CoD:</b> Apr'2026.</p> <p><b>Equipment Status:</b></p> <ul style="list-style-type: none"> <li>• Order placed for Supply and Services. Manufacturing is in process.</li> <li>• Supply of reactor is expected from first week of Nov-25.</li> </ul>	<p><b>Anticipated CoD:</b> May'2026.</p> <p><b>Equipment Status:</b> Order placed for Supply and Services.</p>

**Note:** MPPTCL shall implement the following downstream system with implementation time frame of 18 months:

1. 220kV Pachora – Karera D/c line
2. LILO of Bina- Datia 220kV D/c line at Karera S/s.
3. Establishment of 220/132kV Scodha S/s

**Apraava shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 16.07.2025.**

**13. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C**

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer) i.e. 09.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVAr, 765 kV & 1x125 MVAr, 420 kV bus reactor	<p><b>Ant. COD:</b> 30.06.2026</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>Land acquired: 127.75/156.21 Acres, (Only 12 Acres of private land is balance acquisition. Expected to be completed by Oct'25) Private Land: 127.75/139.75 Acres Govt Land: 0/18Acres</p> <p># Private Land required for present scope of work has been acquired and work started on ground.</p> <p>## Out of total 18.46 Acres of Govt. Land 11.00 Acres are for Present scope of work and Proposal for handing over of Govt. Land/ Working Permission is pending with Energy Deptt. Govt of MP.</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: (60%) SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawing: In progress.</li> <li>• Supply: 09%</li> </ul>	<p><b>Ant. COD: 30.06.2026</b></p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>Land acquired: 150/157 Acres (Only 7 Acres of private land is balance which is in future scope)</p> <p>D&amp;E Status:</p> <ul style="list-style-type: none"> <li>• Electrical Drawing: (70%) SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed.</li> <li>• Civil Drawings: Most drawings approved; remaining are in progress</li> <li>• Supply: 45%</li> </ul> <p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work is in progress.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> <li>• 765kV Towers foundation: 50/50 WIP, 4 nos comp upto column</li> <li>• 765kV ICT foundation: 7/7 WIP, 6 nos. upto Main body comp.</li> <li>• 3 phase ICT Foundation: 2/2 WIP, comp upto raft.</li> </ul>

		<p>Physical Progress:</p> <ul style="list-style-type: none"> <li>• Land levelling work is in progress.</li> <li>• Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed</li> </ul>	<ul style="list-style-type: none"> <li>• Fire wall 3phase ICT- Complete upto raft</li> <li>• 125MVAr Reactor foundation: 1/1 WIP, Comp upto main body first lift</li> <li>• 765kV SPR foundation: 2/2 WIP, 1 upto column completed.</li> <li>• 110MVAr reactor foundation: 4/4 WIP</li> <li>• 400kV Tower foundation: 14/28 WIP, upto Raft completed</li> <li>• 220 kV Tower foundation: 7/32 WIP, upto Raft completed.</li> <li>• Control Room Building foundation WIP</li> </ul>
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	<p><b>Ant. COD:</b> 30.06.2026</p> <p>Length: 18.33 Km Locations: 45 nos. Detail Survey and Check survey: Completed Engineering: 70% Supply: 23% Foundations completed: 03/45 Nos Tower erection – 00/45 Nos</p>	<p><b>Ant. COD:</b> 30.06.2026</p> <p>Length: 18.33 Km Locations: 45 nos. Detail Survey and Check survey: Completed Engineering: 85% Supply: 60% Foundations completed: 23/45 Nos Tower erection – 5/45 Nos</p>

The Anticipated COD has been revised to 30.06.2026 due to a Force Majeure Event arising from the delay in land acquisition by the Department of Energy, Government of Madhya Pradesh.

**MPPTCL downstream network (anticipated CoD: Dec'25):**

- Establishment of 220/132kV Jatara s/s
- LILO of Teekamgarh – Chhatarpur 220kV D/c line at Ishanagar S/s
- Ishanagar – Jatara 220kV D/c line

Contract awarded with implementation time frame of 18 months. **Indigrd representative informed that they have shared the coordinates of the Bay locations, Gantry GPS location to MPPTCL on dated 02.07.2025.**

**14. Transmission System for Evacuation of Power from RE Projects in Rajgarh 1000MW SEZ in Madhya Pradesh Phase- II**

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024 (SPV Transfer) i.e.14.02.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	<p><b>Ant. CoD:</b> 14.02.2026</p> <ol style="list-style-type: none"> <li>1. Civil work for land development: 100% completed.</li> <li>2. 400kV and 220kV TF: 100% completed.</li> <li>3. 400kV EF: 100% completed.</li> <li>4. ICT foundations: 100% completed.</li> <li>5. Cable trench: 100% completed.</li> <li>6. SPR Building work: 100% Completed</li> <li>7. 400 kV TE: 100% Completed</li> <li>8. 200 kV TE: 100% Completed</li> <li>9. 400 kV Equipment Erection: 100% Completed</li> <li>10. Installation of 500 MVA ICTs: 100% Completed</li> </ol> <p><b>Supply:</b> 100% Completed</p>	<p><b>Ant. CoD:</b> 31.03.2026</p> <ol style="list-style-type: none"> <li>1. Civil work for land development: 100% completed.</li> <li>2. Supply of Equipment and Others: 100% Completed</li> <li>3. Erection: 97% Completed</li> <li>4. Testing and Commissioning: Under Progress</li> </ol>
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<p><b>Ant. CoD:</b> 14.02.2026</p> <p>Length: 59.16km Locations: 144 nos. Foundations: 112/144 nos. Tower erection: 78/144 nos. Stringing Work: 8/59.16Kms (6 Kms WIP)</p> <p><b>ROW Loc:</b> 13 Nos (Ujjain: 05, Agar: 08)</p>	<p><b>Ant. CoD:</b> 31.03.2026</p> <p>Length: 59.236km Locations: 145 nos. Foundations: 134/145 nos. Tower erection: 117/145 nos. Stringing Work: 24/59.236Kms (10 Kms WIP)</p> <p><b>ROW Loc:</b> 9 Nos (Agar: 09: Foundation-8 &amp; Erection-01)</p> <p>The TSP has sought support from Secretary, MoP for resolution of RoW. The TSP is facing fresh RoW issues on the already executed locations due to change in RoW Guidelines of Madhya Pradesh.</p>

			<p>Support from CTUIL, CEA &amp; MoP is required. Accordingly, CTUIL provided Govt. Instrumentality letters to concerned District Administration for facilitating resolution of RoW issues.</p> <p>Based on the request of TSP, CTUIL forwarded Govt. Instrumentality Letters to district administration (Ujjain &amp; Agar-Malwa) for facilitating resolving of ROW Issues.</p> <p>A meeting was held on dated 04th Dec'25 with Joint Secretary Power (MOP), for resolution of ROW issues as intimated by TSP.</p>
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV D/C line	<p><b>Ant. CoD:</b> 14.02.2026</p> <p>400kV Tower foundation: 100% completed (Delayed due to late handing over of bay space)</p> <p>400kV Equipment foundation: 100%</p> <p>400kV Equipment erection: In progress</p>	<p><b>Ant. CoD:</b> 31.03.2026</p> <p>400kV Foundation: 100%</p> <p>400kV Equipment foundation: 100%</p> <p>400kV Equipment erection: 96 %</p>

**15. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra**

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer) i.e. 20.03.2026

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS along with 2x125 MVAR, 420 kV Bus Reactors	<p><b>Ant. COD:</b> 30.06.2026</p> <p><b>Land Acquisition:</b> Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance under negotiation.</p> <p>Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. (Application filed with District</p>	<p><b>Ant. COD:</b> 30.06.2026</p> <p><b>Land Acquisition:</b> Substation land (approx. 80 acres) — acquisition of 60.7 acres of private land has been completed. Balance (future scope) under negotiation.</p> <p>Remaining 20 acres of land to be procured through the intervention of Collector of Dharashiv. (Application filed</p>

		<p>Collector, Dharashiv on 07.07.2025 for support for acquisition. Needs to be expedited).</p> <p><b>Note:</b> (At present, only approximately 25 acres of land are required for present scope of work; the remaining land will be utilized for future expansion).</p>	<p>with District Collector, Dharashiv on 07.07.2025 for support for acquisition. Second survey date yet to confirmed needs to be expedited).</p> <p><b>Note:</b> (At present, only approximately 25 acres of land are required for present scope of work; the remaining land will be utilized for future expansion).</p>
<p>2.</p>	<p>Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)</p>	<p><b>Anticipated CoD: 30.06.2026</b></p> <ul style="list-style-type: none"> <li>• <b>EPC Contract Status (TL+SS+ Bays) Status</b> <ul style="list-style-type: none"> <li>○ EPC TL: Awarded to M/s BNC Power 05.07.2024.</li> <li>○ TL Conductor Order: Placed (AL-59 Moose)</li> <li>○ EPC Substation and Bays: PO placed to M/s Bael Project Ltd. dated 10.12.2024.</li> </ul> </li> <li>• <b>ICT &amp; Reactor:</b> PO placed to M/s Transformer &amp; Rectifiers (India) Ltd. in May 2024 and ICT&amp; Reactor supply expected to be started from Nov'25 to Feb'25.</li> </ul> <p><b>Substation Design Status:</b></p> <ul style="list-style-type: none"> <li>• Soil Testing completed.</li> <li>• Equipment Design is under progress.</li> <li>• SLD &amp; Layout design completed.</li> <li>• Details Engineering is under process.</li> <li>• Equipment &amp;Transformer Foundation design completed.</li> <li>• Tower design and foundation design (400kV &amp;220 kV) completed.</li> </ul> <p><b>Physical Progress of SS:</b></p>	<p><b>Anticipated CoD: 30.06.2026</b></p> <ul style="list-style-type: none"> <li>• <b>EPC Contract Status (TL+SS+ Bays) Status</b> <ul style="list-style-type: none"> <li>○ EPC TL: Awarded to M/s BNC Power 05.07.2024.</li> <li>○ TL Conductor Order: Placed (AL-59 Moose)</li> <li>○ EPC Substation and Bays: PO placed to M/s Bajel Project Ltd. dated 10.12.2024.</li> </ul> </li> <li>• <b>ICT &amp; Reactor:</b> PO placed to M/s Transformer &amp; Rectifiers (India) Ltd. in May 2024, and ICT &amp; Reactor supply expected has started. 1<sup>st</sup> ICT is reached near to site.</li> <li>• <b>Balance ICT:</b> Feb'26</li> </ul> <p><b>Substation Design Status:</b></p> <ul style="list-style-type: none"> <li>• Soil Testing completed.</li> <li>• Equipment Design is under progress.</li> <li>• SLD &amp; Layout design completed.</li> <li>• Details Engineering is under process.</li> <li>• Equipment &amp;Transformer Foundation design completed.</li> <li>• Tower design and foundation design (400kV &amp;220 kV) completed.</li> </ul>

		<ul style="list-style-type: none"> <li>• Civil Work of S/s is under progress.</li> <li>• Approx 70% land development completed.</li> <li>• Equipment (incl Transformer-Reactor)/Tower foundations (74 nos): WIP at 21 locations. (Approx. 08% of civil work completed).</li> <li>• Control Room Excavation in Progress.</li> </ul> <p><b>Request for Administrative Support:</b></p> <ul style="list-style-type: none"> <li>• <b>Hindrance in Substation site work:</b> obstruction by few (4-5 nos) local villagers for undue demand. Needs administrative support.</li> <li>• NOC by Gram Panchayat, Chivari Village, Dist. Dharashiv: Applied on 21-03-2025. Not yet granted. Matter taken up with CEO, Zila Parishad, Dharashiv.</li> </ul> <p><b>Approach Road for Solapur Substation:</b></p> <ul style="list-style-type: none"> <li>• Permanent approach road: For approach road land sale deed completed for 250 meters; acquisition of the remaining 250 meters is in progress.</li> </ul> <p><b><u>Progress of Transmission Line:</u></b></p> <ul style="list-style-type: none"> <li>• Detail Survey: Completed. (40/40 Km)</li> <li>• Check Survey: completed 40Km.</li> <li>• Soil Investigation of TL Route: Completed.</li> </ul> <p><b>Foundation Completed:</b> 64 /111 Nos (58%). Foundation Gang Mobilized -03 (3 Loc. in WIP)</p>	<p><b>Physical Progress of SS:</b></p> <ul style="list-style-type: none"> <li>• Civil Work of S/S is under progress.</li> <li>• Approximately 70% land development completed.</li> <li>• <b>Equipment (including Transformer/Reactor) and Tower Foundations (74 Nos.):</b> 43 foundations completed (≈58% of foundation work). Work is in progress at 10 locations.</li> <li>• 220KV Equipment Foundation is under progress.</li> <li>• <b>Control Room:</b> Work is in progress.</li> </ul> <p><b>Request for Administrative Support:</b></p> <ul style="list-style-type: none"> <li>• <b>Hindrance in Substation site work:</b> obstruction by few (4-5 nos.) local villagers for undue demand. Needs administrative support.</li> <li>• NOC by Gram Panchayat, Chivari Village, Dist. Dharashiv: Applied on 21-03-2025. Not yet granted. Matter taken up with CEO, Zila Parishad, Dharashiv.</li> </ul> <p><b>Approach Road for Solapur Substation:</b></p> <ul style="list-style-type: none"> <li>• Permanent approach road: 1<sup>st</sup> layer with motorable road completed. Balance part will be completed in April'26 once all major equipment's transportation completed.</li> </ul> <p><b><u>Progress of Transmission Line:</u></b></p> <ul style="list-style-type: none"> <li>• Detail Survey: Completed. (40/40 Km)</li> <li>• Check Survey: Completed 40 Km.</li> </ul>
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3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	<ul style="list-style-type: none"> <li>• <b>Line Bays Solapur PGCIL:</b> Civil work (Foundations) commenced from 26.02.2025 and 40/58 Foundations Completed.</li> </ul>	<p><b>Anticipated CoD: 30.06.2026</b></p> <p><b>Line Bays Solapur PGCIL:</b> Civil work- All foundation work (58 Nos) is expected to be completed by Dec'25.</p>

**16. Western Region Network Expansion scheme in Kallam area of Maharashtra**

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indgrid 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024 (SPV Transfer) i.e. 05.10.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	<p><b>Ant. COD:</b> 30.06.2026</p> <p>EPC contract awarded on 04.10.2024. No Crossings identified in the line. Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025. Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km Locations: 41 Nos Detail Survey and Tower Schedule Completed. Foundations competed: 11/41 Nos Tower Erection 01/41 (1 No. WIP) TL Supply – 78%</p> <p>The project is facing significant bottlenecks due to persistent and unresolvable RoW issues in Dharashiv district. Despite structured engagement, formal committee formation, and administrative interventions, abnormal and inconsistent compensation demands by landowners have stalled progress. The situation now necessitates support from law enforcement to resume and continue construction activities in public interest.</p> <p>In this regard, as per the request of TSP, CTUIL requested the district authorities for resolution of RoW issues.</p> <p><b>Tapping Proposal Approval:</b></p> <p>Still Awaiting the Formal Approval from STU.</p>	<p><b>Ant. COD:</b> 30.06.2026</p> <p>EPC contract awarded on 04.10.2024. No Crossings identified in the line. Approval u/s 164 of Electricity Act, 2003: 6th Feb 2025. Design and Engineering – 99% completed.</p> <p>Length: 13.48 Km Locations: 41 Nos Detail Survey and Tower Schedule Completed. Foundations competed: 12/41 Nos Tower Erection 02/41 (2 No. WIP) TL Supply – 80%</p> <p><b>The project is facing significant bottlenecks due to persistent and unresolvable RoW issues in Dharashiv district. Despite structured engagement, formal committee formation, and administrative interventions, abnormal and inconsistent compensation demands by landowners have stalled progress. The situation now necessitates support from law enforcement to resume and continue construction activities in public interest.</b></p> <p><b>In this regard, TSP requested CTUIL to provide support for resolution of RoW issues.</b></p>

			<b>CTUIL provided Govt. Instrumentality letters to district administration for resolution of ROW Issues faced by TSP.</b>
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) –Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	<ul style="list-style-type: none"> <li>EPC Contract (Substation portion) awarded to M/s STS Infra con.</li> <li>Obtained Transmission License and Tarff adoption approvals from Hon'ble CERC.</li> </ul>	<ul style="list-style-type: none"> <li>EPC Contract (Substation portion) awarded to M/s STS Infra con.</li> <li>Obtained Transmission License and Tarff adoption approvals from Hon'ble CERC.</li> </ul>
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	<ul style="list-style-type: none"> <li>D&amp;E progress – 100%</li> <li>Supply – 100%</li> <li>Civil – 100%</li> <li>S/s Equipment foundations – 188/188 Nos. completed.</li> <li>S/s Tower Erections &amp; Stringing Completed</li> <li>Equipment erection – 178/178 achieved.</li> <li>Testing &amp; Commission progress – 100% completed.</li> <li>CEA Energization approval received for substation on dated 28-July'25</li> <li><b>Charged on 28.09.2025</b></li> </ul> <p>Land acquired: Existing Substation</p>	<ul style="list-style-type: none"> <li>D&amp;E progress – 100%</li> <li>Supply – 100%</li> <li>Civil – 100%</li> <li>S/s Equipment foundations – 188/188 Nos. completed.</li> <li>S/s Tower Erections &amp; Stringing Completed</li> <li>Equipment erection – 178/178 achieved.</li> <li>Testing &amp; Commission progress – 100% completed.</li> <li>CEA Energization approval received for substation on dated 28-July'25</li> <li><b>Charged on 28.09.2025</b></li> </ul> <p>Land acquired: Existing Substation</p>

**17. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2**

- SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)
- Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer) i.e. 28.02.2026.

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at	<p><b>Anticipated CoD:</b> 30.06.2026</p> <p>Work is under progress. Supply of ICTs: Mar'2026 onwards</p>	<p><b>Anticipated CoD:</b> 30.06.2026</p> <p>Work is under progress. Supply of ICTs: Jan'26 onwards 2<sup>nd</sup> Bank ICT: Feb'26 Balance ICT: May'26</p>

Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection		GIS Supply: Jan'26 GIS Hall: Foundation Completed. ICT Foundation: Completed
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**18. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A**

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026 (24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionalizer & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	<b>Ant. COD:</b> 30.08.2026  <b>KPS 3 GIS Augmentation</b> Ordering Completed, Primary & secondary Engineering completed. Misc engineering unde progress.  ICT supply: by Aug'25-Dec'25 progressively (6 Nos inspection completed out of 9 as per scope).	<b>Ant. COD:</b> 30.08.2026  <b>KPS 3 GIS Augmentation</b> Ordering Completed, Primary & secondary Engineering completed. Misc engineering under progress.  ICT: 9/9 supplied at site:
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionalizer & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Line reactor: July'25- Dec'25 (3 Nos inspection completed out of 10 Nos)  Stone Column work completed.	Line reactor: July'25- Dec'25 (7 Nos received at site out of 10 Nos)  Stone Column work completed.
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	Civil work in progress for 765kV ICTs & 400kV GIS Building, 765KV GIS Building & Towers	Civil work in progress for 765kV ICTs & 400kV GIS Building, 765KV GIS Building & Towers GIS material: Received
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	<b>Ant. COD:</b> 30.08.2026  Ordering completed. Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 223 Nos Erection: 59 nos.	<b>Ant. COD:</b> 30.08.2026  Ordering completed. Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 270 Nos. Erections completed: 142 Nos.

		<p><b>Constraints: -</b> 1) ROW: 51 Locs (Khavda - 2 Locs, Bhuj - 27 Locs, Bhachau - 22 Locs) Application for Section 16(1) is submitted</p> <p><b>Support required for expediting clearances of forest &amp; WL proposals.</b></p> <p>Forest Proposal Status (317.61 Ha, 128 locs) in Gujarat: – submitted in Dec'24. Proposal forwarded from CF to NO, Gandhinagar dated 5-Jul-25. Site visit completed on 31-Aug-25. Proposal recommended in PSC-II held on 18-Sep-25. MoM &amp; NO clearance awaited.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: Proposal forwarded to CWLW on 06-Aug-25. Proposal awaiting SBWL meeting.</p>	<p>Stringing completed: 8.9 Km/ 189 Km</p> <p><b>Constraints: -</b> <b>ROW:</b> KPS III - Lakadia 765 KV DC Line 1) ROW: 54 Locs (Anjar -2 Locs, Bhuj - 10 Locs Bhachau - 42 Locs) Application for Section-16(1) is submitted from 11th July to 22nd Sep'25. District administration stating to take up after Halvad issue resolution. DLVC orders under process. Hearing yet to be commenced.</p> <p><b>Support required for expediting clearances of forest &amp; WL proposals.</b></p> <p>Forest KPS3-Lakadia (FS) Receipt of Working permission, Forest (284.08 Ha, 128 Loc / 47.10 KM) -Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to state government 15-Oct-25. Proposal forwarding to IRO is awaited.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: Proposal forwarded to CWLW on 06-Aug-25. Proposal awaiting SBWL meeting.</p>
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	<p><b>Ant. COD:</b> 30.08.2026</p> <p><b>Lakadia bay extension:</b></p>	<p><b>Ant. COD:</b> 30.08.2026</p> <p><b>Lakadia bay extension:</b></p>
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	<p>Ordering completed, Engineer under progress.</p> <p>Following was informed by TSP: Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU &amp; explained the</p>	<p>Ordering completed, Engineer under progress.</p> <p>Following was informed by TSP: Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU &amp;</p>

		<p>challenges. AESL is pursuing with landowners for purchase on land &amp; expected to resolve by end Oct'25.</p> <p>STATCOM package awarded to Hyosung. Ordering of long lead items completed. Engineering under progress. Supply: Planned from Nov'25-Mar'26</p> <p>Stone column work completed for STATCOM yard. Civil works are under progress.</p>	<p>explained the challenges. AESL is pursuing with landowners for purchase on land &amp; expected to resolve by end Dec'25.</p> <p>STATCOM package awarded to Hyosung. Ordering of long lead items completed. Major Engineering completed. Supply: Planned from Jan'26-Mar'26</p> <p>Stone column work completed for STATCOM yard. Civil works are under progress.</p>
7	KPS1 (GIS)- Bhuj PS 765 kV 2nd D/C line	<p><b>Ant. COD:</b> 30.08.2026</p> <p>Detail Survey completed. Length: 107 Kms Locations: 285 Nos. Foundations completed: 180 Nos. Erection completed: 92 Nos. Stringing completed: 8.83 Kms.</p> <p><b>Constraints: -</b> Forest Proposal Status (220.81 Ha, 84 locs) in Gujarat: Proposal forwarded from CF to NO, Gandhinagar dated 5-Jul-25. Site visit completed on 31-Aug-25. Proposal recommended in PSC-II held on 18-Sep-25. MoM &amp; NO clearance awaited.</p> <p><b>ROW:</b> 1) ROW: 4 Locs (Bhuj - 4 Locs) Application for Section 16(1) is submitted.</p>	<p><b>Ant. COD:</b> 30.08.2026</p> <p>Detail Survey completed. Length: 107 Kms Locations: 285 Nos. Foundations completed: 186 Nos. Erection completed: 132 Nos. Stringing completed: 12.61 Kms.</p> <p><b>Constraints: -</b> Forest: KPS1-Bhuj (FS) Receipt of Working permission, Forest (223.86 HA (84 Loc / 33.40 KM) Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to state government on 15-Oct-25. Proposal forwarding to IRO is awaited.</p> <p><b>ROW:</b> KPS1 - Bhuj 765 KV DC Line: 1) ROW: 4 Locs (Bhuj - 4 Locs) Application for Section 16(1) is submitted on 11th July'25. DLVC orders under process. Hearing yet to be commenced. Village wise Notices being issued.</p>

8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	<p><b>Ant. COD:</b> 30.08.2026</p> <p>Package award completed for KPS1 &amp; Bhuj bays.</p> <p><b>KPS 1 GIS Bay Extension:</b> All ICTs, reactor, GIS (EPC) &amp; AIS (EPC) packages awarded.</p> <ul style="list-style-type: none"> <li>• Civil work (80% completed) under progress.</li> <li>• Erection mobilization is under progress.</li> </ul> <p><b>Bhuj PS Bays:</b> Ordering Completed, Primary Engg under progress. Land Under Acquisition: existing station of POWERGRID Civil works: Expected to commence from 1st wk. of Oct'25</p>	<p><b>Ant. COD:</b> 30.08.2026</p> <p>Package award completed for KPS1 &amp; Bhuj bays.</p> <p><b>KPS 1 GIS Bay Extension:</b></p> <ul style="list-style-type: none"> <li>• Civil work (90% completed) under progress.</li> <li>• Erection under progress.</li> </ul> <p><b>Bhuj PS Bays:</b> Ordering Completed, Primary Major Engg completed. Civil works under progress</p>
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**19. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B**

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	<p><b>Anticipated COD: Mar'27</b></p> <p>Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Nov'25. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC Awarded to KEC. Engineering is under progress.</p>	<p><b>Anticipated COD: Mar'27</b></p> <p>Land acquisition: Total 43.6 Ha (Pvt. land) is under process. Acquisition is expected by Jan'26. Stiff resistance is being faced from villagers. Matter being taken up with administration. EPC Awarded to KEC. Engineering is under progress.</p>
2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	<p><b>Anticipated COD: Mar'27</b></p> <p>Foundations completed: 33/345 nos.</p>	<p><b>Anticipated COD: Mar'27</b></p> <p>Foundations completed: 48/351 nos.</p>

		Tower erections: 0/345 nos. Stringing: 0/266 ckm Work affected due to RoW issues.	Tower erections: 0/351 nos. Stringing: 0/266 ckm Work affected due to RoW issues. RoW: 107 locs. in Vadodara, 173 locs. in Bharuch, 13 locs. in Surat.
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)-South Olpad (GIS) 765kV D/c line	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage	<b>Anticipated COD: Mar'27</b> Foundations completed: 0/12 nos. Tower erections: 0/12 nos. Stringing: 0/4 ckm	<b>Anticipated COD: Mar'27</b> Check Survey under Progress Foundations completed: 0/12 nos. Tower erections: 0/12 nos. Stringing: 0/10 ckm
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	<b>Anticipated COD: Mar'27</b> Foundations completed: 128/597 nos. Tower erections: 0/597 nos. Stringing: 0/456 ckm Work affected due to RoW issues.	<b>Anticipated COD: Mar'27</b> Foundations completed: 173/597 nos. Tower erections: 25/597 nos. Stringing: 0/456 ckm Work affected due to RoW issues. RoW: 7 locs. in Ahmedabad, 4 locs. in Anand, 18 locs. in Bharuch, 1 loc. in Vadodara.
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.	<b>Anticipated COD: Mar'27</b> Awarded. Work is under progress.

**20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW) Part-C:**

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors.  (2x1500 MVA, 765/400 kV ICTs shall be on each 400-kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125 MVAR Bus reactors shall be such that one bus reactor is placed on each 400-kV bus section. 400 kV Bus Sectionalized to be kept under normally OPEN condition)	<b>Anticipated COD: 15.10.2026</b> Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 140 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25.  Private: 90/90 Acres Govt land: 52 Acres (Under Forest) for future scope  PSC-1 meeting held on 01.08.2025. Tree enumeration is in progress and CA land identification done.	<b>Anticipated COD: 15.10.2026</b> Land acquisition is under progress. ATS is done for 90 acres out of total estimated scope of 152 acres. 52 Acre in forest, diversion proposal is submitted to forest department. Balance acquisition expected by Dec'25.  Private: 90/90 Acres Govt land: 52 Acres (Under Forest) for future scope  PSC-1 meeting held on 01.08.2025. Tree enumeration is in progress and CA land identification done.
2	South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line	<b>Anticipated COD: 15.10.2026</b> Length: 464.8 ckm Locations: 627 nos. Foundations completed: 169 No's. (WIP: 20 No.) Tower Erection completed: 19 No's (WIP: 16 No.)  ➤ Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. File is with DFO for part 2 processing.  ➤ Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat – Accepted in PSC-1 on 21-03-2025, File is with nodal officer for PSC-2,	<b>Anticipated COD: 15.10.2026</b> Length: 464.8 ckm Locations: 639 nos. (GJ-505 & MH-134) Foundations completed: 305 No's. (WIP: 20 No.) – GJ-250 & MH-55 Tower Erection completed: 96 No's (WIP: 16 No.)- GJ-87 & MH-9  • Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra - Accepted in PSC-1 on 07-04-2025, Tree enumeration completed. Part 2 processed. Currently, the file is with Nodal officer.

		<p>Nodal site inspection is pending for PSC-2 request to expedite the same.</p> <p>➤ Forest (8.49 Ha) in DNH: PSC-1 &amp; PSC-2 accepted file is with State secretary.</p> <p><b>Constraints:</b></p> <ul style="list-style-type: none"> <li>• Severe RoW issues (150 locs.) in Gujarat: 45 locs in Olpad tehsil &amp; 105 locs in Surat district.</li> <li>• Severe RoW issues (02 locs.) in Maharashtra :4 locs in Palghar district on account of demand for higher compensation from activists, NGOs etc.</li> <li>• Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL, this is impacting our route finalisation and PTCC Proposal submission.</li> <li>• Request PGCIL to expedite our overhead powerline crossing (PLC) proposal which are stuck up for more than 03 months.</li> <li>• 07 No's of NH proposals are stuck up for more than 04 months, Support required from CTU to intervene and expedite the Process for issuance of NOC.</li> </ul>	<ul style="list-style-type: none"> <li>• Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat – Accepted in PSC-1 on 21-03-2025, State has approved. Stage-1 is awaited after REC meeting (tentatively scheduled in Jan-26).</li> <li>• Forest (8.49 Ha) in DNH: State has approved and REC is expected.</li> </ul> <p><b>Constraints:</b></p> <p><b>Gujarat:</b></p> <ul style="list-style-type: none"> <li>• Severe RoW issues (139 locs.) in Gujarat: 45 locs in Olpad tehsil &amp; 94 locs in Surat district.</li> <li>• Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at south Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL, this is impacting our route finalisation and PTCC Proposal submission.</li> <li>• Request PGCIL to expedite our overhead powerline crossing (PLC) proposal which are stuck up for more than 03 months.</li> <li>• 02 No's of NH proposals are stuck up for more than 04 months, Support required from CTU to intervene and expedite the Process for issuance of NOC.</li> </ul> <p><b>Maharashtra:</b></p>
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			<ul style="list-style-type: none"> <li>• <b>Severe RoW issues at 2 locations in Palghar district</b> due to demand of higher compensation which is beyond the state's applicable guidelines/notified prescribed compensation by district administration.</li> <li>• <b>CTUIL provided Govt. Instrumentality letters to district administration &amp; respective DCF for resolution of ROW Issues &amp; expediting Forest Clearances.</b></li> </ul>
3	2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	<b>Anticipated COD: 15.10.2026</b> No progress as bay coordinates and land details are still awaited from PGCIL since last 12 months.	<b>Anticipated COD: 15.10.2026</b> No progress as bay coordinates and land details are still awaited from PGCIL more than 12 months.
4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	<b>Anticipated COD: 15.10.2026</b> No progress as bay coordinates and land details are still awaited from PGCIL since last 12 months.	<b>Anticipated COD: 15.10.2026</b> No progress as bay coordinates and land details are still awaited from PGCIL more than 12 months.
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	<b>Anticipated COD: 15.10.2026</b> Length: 25.5 km Locations: 71 nos. Foundations completed: 29 No's (WIP – 01 No's) Tower Erection completed: 04 No's (WIP – 03 No's) <ul style="list-style-type: none"> <li>• Severe RoW issues (04 locs.) in Maharashtra: 4 Locs in Palghar district on account of demand for higher compensation from activists, NGOs etc.</li> <li>• Forest (38.94 Ha) in Maharashtra: PSC 1 accepted on 07-04-2025. Tree</li> </ul>	<b>Anticipated COD: 15.10.2026</b> Length: 25.5 km Locations: 71 nos. Foundations completed: 53 No's (WIP – 01 No's) Tower Erection completed: 15 No's (WIP – 03 No's) Forest (38.94 Ha) in Maharashtra: PSC 1 accepted on 07-04-2025. Tree enumeration completed; FDP got recommended in REC meeting on 19 <sup>th</sup> Dec 25.

		enumeration completed; File is with DFO for part 2 processing.	
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p><b>Anticipated COD: 15.10.2026</b></p> <p>Length: 25.11 km Locations: 74 nos. Foundations completed: 01 Nos. (WIP – 03 No's)</p> <ul style="list-style-type: none"> <li>• Forest (62.5 Ha) in Maharashtra: PSC-1 accepted on 12-08-2025, Tree enumeration is done &amp; CA land identified.</li> </ul> <p><b>Constraints:</b></p> <ul style="list-style-type: none"> <li>• SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district.</li> <li>• Severe RoW issues (4 locs.) in Maharashtra: 4 locs in Palghar district.</li> <li>• 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL.</li> <li>• Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 400 kV line bays at Velgaon S/s due to non-finalisation of Velgaon S/s location by MSETCL, this is impacting our route finalisation and PTCC Proposal submission. M/s MSETCL to share coordinates of proposed location of Velgaon S/s.</li> </ul>	<p><b>Anticipated COD: 15.10.2026</b></p> <p>Length: 25.11 km Locations: 74 nos. Foundations completed: 01 Nos. (WIP – 03 No's)</p> <ul style="list-style-type: none"> <li>• Forest (62.5 Ha) in Maharashtra: PSC-1 accepted on 12-08-2025, Tree enumeration is done &amp; CA land identified.</li> </ul> <p><b>Constraints:</b></p> <ul style="list-style-type: none"> <li>• SDM land compensation rate declaration to be done for Palghar Taluka, Palghar district.</li> <li>• 16 locs and 10 Kms of route length are on hold due to non-finalization of S/S land by MSETCL/CTUIL.</li> <li>• Delay in Gantry Position Finalization and Allocation of Space/Land for establishment of 2 Nos. of 400 kV line bays at Velgaon S/s due to non-finalisation of Velgaon S/s location by MSETCL, this is impacting our route finalisation and PTCC Proposal submission. M/s MSETCL to share coordinates of proposed location of Velgaon S/s.</li> <li>• CTUIL requested MSETCL to share Coordinates of Velgaon S/s. MSETCL informed that they shall submit the land coordinates by Jan'26.</li> </ul>

7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p><b>Anticipated COD: 15.10.2026</b></p> <p>No progress as bay coordinates and land details are still awaited from MSETCL, since last 12 months.</p>	<p><b>Anticipated COD: 15.10.2026</b></p> <p>No progress as bay coordinates and land details are still awaited from MSETCL, for more than 12 months.</p>
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	<p><b>Anticipated COD: 15.10.2026</b></p> <p>Length: 58.14 km Locations: 174 Nos. Foundations: 20 Nos. (WIP: 13nos)</p> <ul style="list-style-type: none"> <li>• Forest (66.02 Ha, 46 locs) in Maharashtra: PSC 1 accepted on 25-06-2025. Tree enumeration completed, File is with DFO for part 2 processing.</li> </ul> <p><b>Constraints:</b></p> <ul style="list-style-type: none"> <li>• SDM land compensation rate declaration to be done for Bhiwandi Taluka.</li> <li>• Severe RoW issues (71 locs.) in Maharashtra: 21 locs in Palghar district &amp; 50 locs in Bhiwandi Taluka, Thane district.</li> <li>• 82 No's of locations private tree felling permission awaited (42 locs pending at DFO Thane division &amp; 40 locs at DFO Jawar pending at division).</li> <li>• PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025.</li> <li>• PLC approval from MSETCL is pending for 8 nos. crossings.</li> </ul>	<p><b>Anticipated COD: 15.10.2026</b></p> <p>Length: 58.14 km Locations: 174 Nos. Foundations: 40 Nos. (WIP: 13nos) Erection: 7 Nos. (WIP: 02)</p> <ul style="list-style-type: none"> <li>• Forest (66.02 Ha, 46 locs) in Maharashtra: PSC 1 accepted on 25-06-2025. Tree enumeration and site visit by DFO completed. Part-2 to be processed from both Jawar and Thane DFOs.</li> </ul> <p><b>Constraints:</b> <b>Maharashtra:</b></p> <ul style="list-style-type: none"> <li>• <b>44 tower locations in Bhiwandi Mandal</b> are facing significant Right of Way constraints. Landowners in Bhiwandi are demanding substantially higher compensation for both tower footing and line corridor areas, citing rapid urban development and increased land valuation in the region.</li> <li>• 8 nos. of tower locations in Vikramghad and Wada taluka are facing significant Right of Way constraints</li> <li>• 82 No's of locations private tree felling permission awaited (42 locs pending at DFO Thane division &amp; 40 locs at DFO Jawar pending at division).</li> </ul>

			<ul style="list-style-type: none"> <li>• PLC approval between AP 78/0 – 79/0 is pending with PGCIL since 06-03-2025.</li> <li>• PLC and other statutory approvals from MSETCL and other stakeholders are pending for 8 nos. crossings.</li> <li>• <b>CTUIL provided Govt. Instrumentality letters to district administration &amp; respective DCF for resolution of ROW Issues &amp; expediting Forest Clearances.</b></li> </ul>
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	<b>Anticipated COD: 15.10.2026</b> Under progress.	<b>Anticipated COD: 15.10.2026</b> Under progress.
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	<b>Anticipated COD: 15.10.2026</b> Under progress.	<b>Anticipated COD: 15.10.2026</b> Under progress.
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	<b>Anticipated COD: 15.10.2026</b> Under progress.	<b>Anticipated COD: 15.10.2026</b> Under progress.

POWERGRID has provided the coordinates of South Olpad S/s.

**21. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area**

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.10.2026 (24 months from SPV transfer i.e. 14.10.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	<p><b>Ant. CoD:</b> 14.10.2026                  Major Package awarded.                  S/S Land: 120 Ha. and under acquisition and expected to be completed by Feb'26 in progressive.                  Layout related Engineering under progress</p>	<p><b>Ant. CoD:</b> 31.03.2027                  Major Package awarded.                  S/S Land: 120 Ha. and under acquisition and expected to be completed by Mar'26 in progressive.                  Layout related Engineering under progress                  Supply of ICT: By Apr'26</p>
2	Halvad – Jamnagar 765 kV D/c line	<p><b>Ant. CoD:</b> 14.10.2026                  Package awarded; LOA issued.                  Detailed Survey Completed.                  Length: 147 Kms                  Locations: 389 Nos.                  Foundation Completed 38/389 Nos  <b>Constraint Section 164:</b> Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.</p>	<p><b>Ant. CoD:</b> 31.03.2027  <b>ROW:</b> Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines.</p> <p><b>Support Required from Dist. Administration</b>                  1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p>Package awarded; LOA issued.                  Detailed Survey Completed.                  Length: 147 Kms                  Locations: 389 Nos.                  Foundation Completed 66/389 Nos                  Erection Completed 8/389 Nos</p> <p><b>Forest: 16.4024 Ha 9 Loc.</b> affected/3.54 KM- Modification in proposal due to change in Jamnagar SS land. Revised hard copies submitted in all divisions in August 2025, EDS compliance completed. Site verification by respective RFOs completed. Report forwarding to DFO under progress.</p>

3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	<b>Ant. CoD:</b> 14.10.2026 Detail Survey completed. Civil Work Under Progress Package awarded; LOA issued	<b>Ant. CoD:</b> 31.03.2027 Detail Survey completed. Civil Work Under Progress Package awarded; LOA issued
4	330 MVAr switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	<b>Ant. CoD:</b> 14.10.2026  Reactor package award completed. Engineer completed.	<b>Ant. CoD:</b> 31.03.2027  Reactor package award completed. Engineering completed.
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	<b>Ant. CoD:</b> 14.10.2026 <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 8 Kms Locations: 28 Nos <b>Constraint Section 164:</b> Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.	<b>Ant. CoD:</b> 31.03.2027 <b>ROW:</b> Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines  <b>Support Required from Dist. Administration</b> 1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.  <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 8 Kms Locations: 28 Nos
6	50 MVAr, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	<b>Ant. CoD:</b> 14.10.2026  <i>Reactor package award completed.</i> Engineer Completed	<b>Ant. CoD:</b> 31.03.2027  <i>Reactor package award completed.</i> Engineering completed.
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<b>Ant. CoD:</b> 14.10.2026 <i>Detail Survey completed.</i> <i>Package awarded; LOA issued.</i> Length: 41 Kms Locations: 112 Nos <b>Constraint Section 164:</b> Date of Submission- 10.05.2025 Approval not yet	<b>Ant. CoD:</b> 31.03.2027 <b>ROW:</b> Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines  <b>Support Required from Dist. Administration</b>

		obtained from MoP, Support required for expediting approval.	<p>1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p><i>Detail Survey completed. Package awarded; LOA issued. Length: 41 Kms Locations: 112 Nos</i></p>
8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<p><b>Ant. CoD:</b> 14.10.2026 <i>Major Package awarded. SS Land under acquisition Engineering under progress</i></p>	<p><b>Ant. CoD:</b> 31.03.2027 <i>Major Package awarded. SS Land under acquisition Engineering under progress</i></p>
9	LILo of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	<p><b>Ant. CoD:</b> 14.10.2026 <i>Detail Survey completed. Package awarded; LOA issued. Length: 123 Kms Locations: 339 Nos Foundation Completed 10/339 Nos. <b>Constraint Section 164:</b> Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.</i></p>	<p><b>Ant. CoD:</b> 31.03.2027 <b>ROW:</b> Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines</p> <p><b>Support Required from Dist. Administration</b> 1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.</p> <p><i>Detail Survey completed. Package awarded; LOA issued. Length: 123 Kms Locations: 339 Nos Foundation Completed 16/339 Nos.</i></p>
10	80MVA <sub>r</sub> , 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	<p><b>Ant. CoD:</b> 14.10.2026 <i>Reactor package award completed. Engineer completed</i></p>	<p><b>Ant. CoD:</b> 31.03.2027 <i>Reactor package award completed. Engineering completed.</i></p>

11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	<p><b>Ant. CoD:</b> 14.10.2026  <i>Detail Survey completed</i>  <i>Package awarded; LOA issued</i>                      Length: 12 Kms                      Locations: 35 Nos  <b>Constraint Section 164:</b> Date of Submission- 10.05.2025 Approval not yet obtained from MoP, Support required for expediting approval.</p>	<p><b>Ant. CoD:</b> 31.03.2027  <b>ROW:</b> Landowner Resistance: Villagers and landowners are opposing the work due to dissatisfaction with compensation as per prevailing GoG guidelines   <b>Support Required from Dist. Administration</b>                      1. Compensation evaluation to be expedited by District Land Valuation Committee to get the DLVC orders.   <i>Detail Survey completed</i>  <i>Package awarded; LOA issued</i>                      Length: 12 Kms                      Locations: 35 Nos</p>
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	<p><b>Ant. CoD:</b> 14.10.2026  <i>Major Package awarded</i>  <i>SS Land under acquisition</i>  <i>Engineering under progress</i></p>	<p><b>Ant. CoD:</b> 31.03.2027  <i>Major Package awarded</i>  <i>SS Land under acquisition</i>  <i>Engineering under progress</i></p>
13	±400 MVar STATCOM with 3x125 MVar MSC & 2x125 MVar MSR at Jamnagar 400kV Bus section	<p><b>Ant. CoD:</b> 14.10.2026  <i>Major Package awarded</i>  <i>SS Land under acquisition</i>  <i>Engineering under progress</i></p>	<p><b>Ant. CoD:</b> 31.03.2027  <i>Major Package awarded</i>  <i>SS Land under acquisition</i>  <i>Engineering under progress</i></p>

Remarks: As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027.

**22. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area**

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.07.2026 (21 months from SPV transfer 14.10.2024)
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Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
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1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors	<p><b>Ant. CoD:</b> 21.07.2026 Supply, Civil &amp; ETC ordering completed. EPC package ordering completed. Engineering under progress, Land Acquired completed.</p> <p>ICTs, Reactors: Sept;25 to Mar'26 Work commenced for SS (32% completed)</p>	<p><b>Ant. CoD:</b> 31.08.2026 Ordering completed. Engineering under progress, Land Acquisition completed.</p> <p>6/13, 100MVA SR received at site. Civil Work commenced for SS (45% completed) 2 ICT supplied at site Balance Rectors: Mar'26 Balance ICT: May'26</p>
2	LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s	<p><b>Ant. CoD:</b> 21.07.2026 EPC ordering for Line (supply &amp; services) completed. Detailed Survey work Completed.</p> <p>Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 117/368 nos. Erection Completed: 21/368 nos.</p> <p><b>Constraints: -</b> <b>ROW- Severe ROW issues under Mundra Tehsil. (129 Locs, 44 Km)</b> farmers near Navinal village in Mundra taluka staged a massive tractor rally to protest against Navinal Transmission Limited. As a result, all activities, including survey work, have been on hold in since then for portion falling in Mundra Tehsil.</p> <p><b>Forest Proposal Status -</b> Forest (100.1 ha, 42 locs) viz. Kutch East (T) - 7.9 ha + Kutch SF (T) - 1.7 ha + Kutch West (T) - 90.5 ha in Gujarat, Proposal from DFO, Kutch East &amp; Kutch SF forwarded to CCF. Tree enumeration in Kutch-West &amp; Site visit by</p>	<p><b>Ant. CoD:</b> 31.08.2026 EPC ordering for Line (supply &amp; services) completed. Detailed Survey work Completed.</p> <p>Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 143/368 nos. Erection Completed: 76/368 nos.</p> <p><b>Constraints: -</b> <b>ROW- Severe ROW issues under Mundra Tehsil. (121 Locs, 44 Km)</b> farmers near Navinal village in Mundra taluka staged a massive tractor rally to protest against Navinal Transmission Limited. As a result, all activities, including survey work, have been on hold in since then for portion falling in Mundra Tehsil.</p> <p><b>Forest-(73.9278 Ha, 42 locations affected)</b> in Gujarat, Proposal from DFO, Kutch East &amp; Kutch SF forwarded to CCF. Tree enumeration in Kutch-West &amp; Site visit by DFO completed. Proposal forwarded by DFO, Kutch West to CCF on</p>

		<p>DFO completed. Proposal forwarding by DFO, Kutch West to CCF completed. Proposal forwarded from CCF to Nodal Officer. (Expected by 07.10.2025).</p> <p><b>Transmission License:</b> Submitted on 18-Oct-24, License yet to be received.</p> <p><b>Section 164 submitted</b> on 18-Jan-25, however approval pending due to non-receipt of Transmission License, which would affect getting administrative support for line execution.</p> <p>Revised route discussed with DFO-Kutch West and accordingly revised proposal resubmitted on 03.04.2025 with forest area 73.9278 ha. Proposal under review.</p>	<p>20-Sep-25. Proposal forwarded from CCF to Nodal Officer on 10-Oct-25. PSC-II completed on 6-Nov-25. MOM awaited.</p> <p><b>Section 164 received on 19.01.2026</b></p>
3	Installation of 1x330 MVAr switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)	<p><b>Ant. CoD:</b> 21.07.2026</p> <p>Ordering of Supply, ETC for Reactor package completed.</p> <p>Reactor Foundation under progress</p>	<p><b>Ant. CoD:</b> 31.08.2026</p> <p>Ordering of Supply, ETC for Reactor package completed.</p> <p>Reactor Foundation complete.</p>

**23. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)**

- **SPV Name:** Jam Khambhaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 15.10.2024.
- **Implementation time frame:** 15.07.2026 except line bay at sl. no. 04 for Juniper RE (Jun'27)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1	Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)	<p><b>Ant. CoD:</b> 15.07.2026</p> <p>Awarded. Work under progress.</p>	<p><b>Ant. CoD:</b> 15.07.2026</p> <p>Awarded. Work under progress.</p>
2	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)	<p><b>Ant. CoD:</b> 15.07.2026</p> <p>Awarded. Work under progress.</p>	<p><b>Ant. CoD:</b> 15.07.2026</p> <p>Awarded. Work under progress.</p>

3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.
4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II (ACME bay: 01, Mounting renewable: 01, and Juniper :01)	<b>Ant. CoD:</b> 30.06.2027 Awarded. Work under progress.	<b>Ant. CoD:</b> 30.06.2027 Awarded. Work under progress.
5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	<b>Ant. CoD:</b> 15.07.2026 Awarded. Engineering under progress.	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	<b>Ant. CoD:</b> 15.07.2026 Awarded. Engineering under progress.	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	<b>Ant. CoD:</b> 15.07.2026 Awarded. Engineering under progress.	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadla 220kV D/c line	<b>Ant. CoD:</b> 15.07.2026 Awarded. Engineering under progress.	<b>Ant. CoD:</b> 15.07.2026 Awarded. Work under progress.

#### 24. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026 (24 months from SPV transfer i.e. 07.11.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-I with 1 No. of 400 kV bay (GIS). 2) ± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS).	<b>Anticipated COD:</b> 07.11.2026 STATCOM awarded to Hyosung. Engg. under progress. KPS1: Total Land: 7.41 Acre (Govt.) Land acquisition under Progress.	<b>Anticipated COD:</b> 07.11.2026 STATCOM awarded to Hyosung. KPS1: Total Land: 7.41 Acre (Govt.) Land acquisition under Progress: Jan'26 Civil work started.

	3) ± 300 MvAr STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3, 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS).	M/s Adani representative to update the shifting of tower and material in KPS1.	KPS3: Work under progress. M/s Adani representative to update the shifting of tower and material in KPS1.
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**25. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D**

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 19.11.2026 (24 months from SPV transfer i.e. 19.11.2024)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	<p><b>Ant. CoD:</b> 19.11.2026</p> <p>All EPC package, ICT supply &amp; ETC ordering completed.</p> <p>Land (105 Acre, all private): Land identified, registration of 90% completed and balance in progress.</p> <p>EPC (S/S): M/s Techno Engg. Work under way. Survey and Contouring completed. OGA and SLD under Finalization. EPC Agency deployed at Site and land development activities in progress.</p>	<p><b>Ant. CoD:</b> 31.03.2027</p> <p>All EPC package, ICT supply &amp; ETC ordering completed.</p> <p>ICT supply planed from Mar'26</p> <p>Land (105 Acre, all private): Land identified, present area land under possession and registration is in progress.</p> <p>EPC (S/S): M/s Techno Engg. Work under way. Survey and Contouring completed. OGA and SLD has been finalized. EPC Agency deployed at Site and land development and civil activities is in progress.</p>
2	Boisar-II – Pune-III 765 kV D/c line	<p><b>Ant. CoD:</b> 19.11.2026</p> <p>Detailed Survey Completed. Check Survey work commenced in balance portion.</p> <p>Length: 456 CKM</p> <p>Locations: 629 Nos.</p> <p>Tower Foundation: 0/629 (WIP: 09)</p>	<p><b>Ant. CoD:</b> 31.03.2027</p> <p>Detailed Survey Completed. Check Survey work commenced in balance portion.</p> <p>Length: 456 CKM</p> <p>Locations: 629 Nos.</p>

		<p>EPC (TL): M/s Transrail, M/s Tata Projects &amp; M/s Jyoti</p> <p><b>Constraints: -</b></p> <ol style="list-style-type: none"> <li>1. Stiff resistance is being continuing to face in Palghar and Pune District while doing Check Survey and Foundation Works. We have sought support from administration to facilitate line construction works till all compensation orders is being issued by respective SDM offices. Follow-up ongoing.</li> <li>2. Even after issuance of Land compensation orders for Maval Taluka in Pune district and vikramgad and vada taluka in Palghar District, stiff resistance is being faced by farmers due to higher compensation demand.</li> <li>3. There is change in scope of work of Pune-III Transmission Limited due to the coordinates provided by M/s Khavda IV C Transmission Limited vide email dated 27<sup>th</sup> Mar'25 (After Delay of 128 Days) are beyond 3 KM of radius to the coordinates provided by BPC in bid documents of Pune-III Transmission limited for termination of Boiser-II to Pune-III transmission line at Boisar-II S/s. Accordingly, approval of Change is required from CTUIL.</li> </ol>	<p>Tower Foundation Completed: 10/629 EPC (TL): M/s Transrail and M/s Jyoti</p> <p>Constraints: -</p> <ol style="list-style-type: none"> <li>1. Application for issuance of compensation orders submitted to respective sub divisional officer and follow us is ongoing for issuance of the same. Further, request letter has also been issued from CTUIL on 8th Sep'25 for support in issuance of Land compensation orders. Presently out of 11 orders 5 has been received.</li> <li>2. Stiff resistance is being continuing to face in Palghar and Pune District while doing Check Survey and Foundation Works. We have sought support from administration to facilitate line construction works. Land Compensation orders issued for Vada, Vikramgad, Mulshi, kalyan and Maval Taluka. However, landowners are not allowing to work due to higher compensation demand. In Vikramgad and Vada talukas, landowners approached administration, and revised order was issued by the SDM on September 19, 2025, however land owners are still on allowing to commence work due to higher compensation demand.</li> <li>3. Forest Application submitted for all 4 divisions for verification of area</li> </ol>
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			statement in Jawahar, Thane and Alibaug and Pune forest divisions for 765 KV Boisar-Pune line. Delay in verification from Alibaug division is delaying for uploading the proposal on Parivesh Portal.
3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	<b>Ant. CoD:</b> 19.11.2026 Reactor package ordering completed	<b>Ant. CoD:</b> 31.03.2027 Reactor package ordering completed. Engineering work completed.
4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	<b>Ant. CoD:</b> 19.11.2026 All EPC package (Supply, Civil, ETC) ordering completed. Land development work commenced.  <b>Constraints: -</b> Khavda IV C Transmission Limited vide email dated 27.03.2025 has provided coordinates to CTUIL for the gantry location. However, required engineering inputs and interfacing details are yet awaited. In this regards support from CTUIL, CEA and MoP required.	<b>Ant. CoD:</b> 31.03.2027 All EPC package (Supply, Civil, ETC) ordering completed. Land development work commenced.  <b>Constraints: -</b> For 2 Nos. Bays at Boisar – II Substation (Awarded to M/s Sterlite), Land details along with interfacing details has been sought. M/s Sterlite vide email dated 27th Mar'25 has provided coordinates for the gantry location. However, the land allocated by Khavda IV C Transmission Ltd for implementation of scope of work under Pune-III Transmission Ltd at Boisar Substation is insufficient due to which layout finalization, engineering activities and construction works is on hold. Matter has been taken up with CTUIL for resolution and same is in progress. We have also submitted layout proposals based on CTUIL's advice and guidance. Support is required for early resolution to commence the work.
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	<b>Ant. CoD:</b> 19.11.2026	Details Survey and Check survey 95% completed.

		<p>Detailed Survey Completed. Check Survey work commenced.                  Length: 171 CKM                  Locations: 213 Nos                  Tower Foundation: 9/213 (WIP: 04)  <b>Constraints: -</b> Details Survey completed. Check survey ~160 CKM completed.                  1. Row is being faced in Survey work and foundation works.                  2. Support and issuance of Land compensation orders has been sought from district administration. (Baramati and Purandar Tehsil)</p>	<p>Length: 171 CKM                  Locations: 213 Nos                  Tower Foundation: 30/213  <b>Constraints: -</b>                  1. Row is being faced in check survey and foundation works.                  2. We have been encountering significant RoW challenges in Baramati and Purandar Talukas of Pune District since April 1, 2025. Landowners are resisting project activities. We have already approached the administration for support.</p> <p>#As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027</p>
6	<p>330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).</p>	<p><b>Ant. CoD:</b> 19.11.2026                  Reactor package ordering completed</p>	<p>Reactor package ordering completed. Engineering completed.</p> <p>#As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027</p>
7	<p>LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s</p>	<p><b>Ant. CoD:</b> 19.11.2026                  Detailed Survey Completed.                  Length: 17 CKM                  Locations: 24 Nos.  <b>Constraints: -</b>                  1. Row Is being faced in Survey work.</p>	<p><b>Ant. CoD:</b> 31.03.2027                  Detailed Survey Completed.                  Length: 17 CKM                  Locations: 24 Nos.  <b>Constraints: -</b>                  1. Row Is being faced in check Survey work.</p>

		2. Support and issuance of Land compensation orders has been sought from district administration. (Baramati and Purandar Tehsil)	TSP has been encountering significant RoW challenges in Bhor and Purandar Talukas of Pune District since April 1, 2025. Landowners are resisting project activities. The TSP has already approached the administration for support.
8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	<b>Ant. CoD:</b> 19.11.2026 Reactor package ordering completed.	Reactor package ordering completed. Engineering completed.

As discussed in the CEA (PSPM) meeting dated 06.01.2026, the Anticipated COD of the subject element is 31.03.2027.

**26. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A**

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024.
- **Anticipated CoD:** 48 months for Bipole-1 (19.11.2028) and 54 months for Bipole-2 (19.05.2029)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Stone Piling work has been started.	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Stone Piling works under progress. Foundation work of Converter Transformer is under progress
2	Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Work is under progress. Total Land: 405 Acre (Pvt) Land acquisition under Progress.	Awarded to Hitachi & BHEL for HVDC, Total Land: 405 Acre (Pvt) Registration completed for 165 Acre. Balance land acquisition under progress, to be completed by Jan'26.
3	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with	Survey under progress.	Foundations completed: 183/3152 nos. Tower erections: 0/3152 nos. Stringing: 0/2409 ckm

	Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)		RoW: 25 locs. in Kutch, 30 locs. in Surendranagar, 27 locs. in Kheda.
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400-kV bus shall be established in 2 sections through 1 set of 400 kV bus Sectionalizer so that 3x1500 MVA ICTs are placed in each section. The bus Sectionalizer shall be normally closed and may be opened based on Grid requirement.	Land Acquisition under progress.	Land Acquisition under progress.
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	Engg. under progress.	Foundations completed: 8/81 nos. Tower erections: 0/81 nos. Stringing: 0/62 ckm
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line		

**27. Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B**

- **SPV Name:** Lakadia B Power Transmission Limited (a subsidiary of Reliance)
- **SPV transfer date:** 14.02.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency (14.08.2026) EPC: Hitachi	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress, both ICT Foundation completed. All Material MFC issued, materials under manufacturing & inspection. Civil work completed. ICT Supply: Mar'26
2	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVII Private Limited (TGPXVIIPL: 300 MW)	18 months from date of allocation to implementing agency	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC

			issued, materials under manufacturing & inspection. <b>Hindrance:</b> Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Details of Hindrances elaborated below.
3	Implementation of 220 kV line bay at Lakadia PS for Arcelor Mittal Nippon Steel India Limited (AMNSIL: 350 MW)	18 months from date of allocation to implementing agency	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. <b>Hindrance:</b> Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Details of Hindrances elaborated below.
4	Implementation of 220 kV line bay at Lakadia PS for Renew Solar (Shakti Eight) Private Limited (RS(S8) PL: 200 MW)	30.09.2026 (as per start date requested by applicant) *	<b>SCOD:</b> 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded. All Material MFC issued, materials under manufacturing & inspection. <b>Hindrance:</b> Construction activities are contingent upon completion of the 400 kV Lakadia–Jamkhambaliya D/C line shifting, directly affecting the 1st Commissioning Milestone (14-Aug-26). Details of Hindrances elaborated below.
5	Creation of New 220 kV Bus Section-II at Lakadia PS along with 220 kV Sectionalize arrangement between 220 kV Bus sec-I & Sec-II	18 months from date of allocation to implementing agency i.e. 14.08.2026	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
6	2x500MVA ICTs (5th & 6th),	18 months from date of allocation to implementing agency	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, both ICT Civil

			Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Apr'26
	1x500MVA ICT (7th)	31.12.2026	<b>SCOD:</b> 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
	1x500MVA ICT (8th)	30.06.2027	<b>SCOD:</b> 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Civil Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
7	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000376: 300 MW)	30.06.2027 (as per start date requested by applicant)	<b>SCOD:</b> 30.06.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
8	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVI Pvt. Ltd. (TGPXVIPL) (Appl. No. 2200000398: 76MW)	30.09.2026 (as per start date requested by applicant) *	<b>SCOD:</b> 30.09.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
9	Implementation of 220 kV line bay at Lakadia PS for Ganeko Solar Pvt. Ltd. (GSPL) (Appl. No. 2200000458: 290 MW)	31.12.2026 (as per start date requested by applicant) *	<b>SCOD:</b> 31.12.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
10	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000500: 150 MW)	31.03.2027 (as per start date requested by applicant)	<b>SCOD:</b> 31.03.2027 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.

11	Implementation of 220 kV line bay at Lakadia PS for Serentica Renewables India Private Limited (SRIPL) (Appl. No. 2200000610: 200 MW)	30.06.2026*	<b>SCOD:</b> 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
12	Implementation of 220 kV line bay at Lakadia PS for RDS Solar Park Private Limited (RDSSPPL) (Appl. No. 2200000639: 350 MW)	30.06.2026*	<b>SCOD:</b> 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
13	Implementation of 220 kV line bay at Lakadia PS for Percentum Renewables Private Limited (PRPL) (Appl. No. 2200000673: 148 MW)	30.06.2026*	<b>SCOD:</b> 30.06.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, civil work in progress. All Material MFC issued, materials under manufacturing & inspection.
14	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	18 months from date of allocation to implementing agency (14.08.2026)	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, Reactor Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection.  Civil work is in progress.
15	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICTs (3rd)	18 months from date of allocation to implementing agency (14.08.2026)	<b>SCOD:</b> 14.08.2026 <u>Construction status:</u> EPC, M/s. Hitachi Energy onboarded, ICT Foundation completed, other civil work in progress. All Material MFC issued, materials under manufacturing & inspection. ICT supply: Jan'26

\*subject to minimum schedule of 18 months from the date of allocation to implementing agency.

**Hindrance:**

Encumbrance-free land handover under the scope of the existing TSP (AESL) is delayed due to the presence of the 400kV D/C Lakadia–Jam Khambaliya transmission line, which passes directly over 220kV Bus Section-I Bays 4, 5, and 6. This constraint was identified immediately after SPV acquisition and formally communicated to CTU and CEA through letters dated 16-May-25 (RIL/TBCB LBPTL/005),

02-Jul-25 (RIL/TBCB LBPTL/008), 07-Aug-25 (RIL/TBCB LBPTL/010), and 23-Sep-25 (RIL/TBCB LBPTL/011), with copies marked to the existing TSP, WRSS XXII(A) Transco Ltd.

A meeting was held at the CEA Office, New Delhi, on 08-Sep-25, with participation from CTU, Reliance, Adani, and O2 Power, to discuss construction constraints affecting the three 220kV Line Bays (Bus Section-I). RIL subsequently submitted two written responses to the MoM of the meeting.

Subsequently, AESL submitted the transmission line shifting plan, including an estimated cost of ₹2.76 Cr. and a timeline of 6 months, to CTU on 25-Nov-25. LBPTL followed up with CTU on 28-Nov-25, reiterating that no line-shifting cost shall be imposed on LBPTL.

As construction in the affected 220kV bays cannot commence until the mandatory relocation of the transmission line is completed, Force Majeure has been declared under TSA Article 11.15.1. Consequently, achievement of the 1st commissioning milestone scheduled for 14-Aug-26 is at risk, and the overall project schedule may remain impacted until the transmission line shifting is finalized.

A meeting was held at CEA under the chairmanship of Member (Power System), CEA on dated 27.01.2026. As per Minutes of Meeting following decisions were taken:

- (a) M/s RIL, M/s AESL, CTUIL and Chief Electrical Inspectorate/ RIO (West) to conduct a joint site survey within one week and assess the technical feasibility considering safety aspect for construction of 220 kV bay by undercrossing the existing 400 kV transmission line.
- (b) In case, the above proposal is found unsafe/ technically unfeasible, then shifting of 400 kV D/C Lakadia – Jam Khambaliya transmission line would be carried out by M/s AESL. The cost of shifting of the line to be shared equally by both the parties i.e. M/s AESL and M/s RIL.

**28. Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme)**

- **SPV Name:** Khavda V-B1B2 Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 18.02.2025
- **SCOD:** 18.02.2027 (24 Months Awarded)

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at KPS1(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (9th)	<b>Ant. COD: 18.02.2027</b>  Engg. under progress. EPC awarded	<b>Status:</b> Work under progress. Stone piling work started. EPC awarded Civil work started ICT supply schedule in 2026. <b>Ant. COD:</b> 18.02.2027
2	Augmentation of transformation capacity at KPS2(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-I (9th)	<b>Ant. COD: 18.02.2027</b> Stone piling work started.	<b>Status:</b> Stone piling work started. Work under progress. <b>Ant. COD:</b> 18.02.2027

**29. Transmission system for supply of power to Green Hydrogen/Ammonia manufacturing potential in Mundra area of Gujarat under Phase-I: Part B1 scheme (3 GW at Navinal S/s)**

- **SPV Name:** Mundra I Transmission Limited (Adani)
- **SPV transfer date:** 20.03.2025
- **SCOD:** 20.03.2028 (36 months from SPV transfer)

SI. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of Transformation capacity at 765/400 kV Navinal (Mundra) S/s (GIS) by 2x1500 MVA ICTs along with 2x330 MVAR, 765kV & 2x125MVA <sub>r</sub> , 420 kV bus reactors on Bus Section- II and 1x125MVA <sub>r</sub> , 420kV bus reactor on Bus Section-I. This will involve creation of 765 kV & 400 kV Bus Sections 2 through sectionalization arrangement. The 400 kV and 765 kV Sectionalizer shall be normally closed.	<b>Ant. CoD:</b> 20.03.2028  Enquiry floated to vendor	<b>Status:</b> Engineering work in progress.Civil Work and PEB Building work commenced at site. ICT and Rector supply in Dec'26  <b>Ant. CoD:</b> 20.03.2028
2.	Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	<b>Ant. CoD:</b> 20.03.2028  Enquiry floated to vendor	<b>Status:</b> Engineering work in progress.Survey in progress. <b>Ant. CoD:</b> 20.03.2028
3.	765 kV line bays at each end of Navinal (Mundra) (GIS) – Bhuj 765 kV D/c line	<b>Ant. CoD:</b> 20.03.2028  Enquiry floated to vendor	<b>Status:</b> Engineering work in progress. <b>Ant. CoD:</b> 20.03.2028
4.	±300MVA <sub>r</sub> STATCOM along with 2x125MVA <sub>r</sub> MSC & 1x125MVA <sub>r</sub> MSR at Navinal (Mundra) (GIS) 400 kV Bus section-I	<b>Ant. CoD:</b> 20.03.2028  Enquiry floated to vendor	<b>Status:</b> Engineering work in progress. <b>Ant. CoD:</b> 20.03.2028
5.	±300MVA <sub>r</sub> STATCOM along with 2x125MVA <sub>r</sub> MSC & 1x125MVA <sub>r</sub> MSR at Navinal (Mundra) (GIS) 400 kV Bus section-II	<b>Ant. CoD:</b> 20.03.2028  Enquiry floated to vendor	<b>Status:</b> Engineering work in progress. <b>Ant. CoD:</b> 20.03.2028

**30. Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS)**

- **SPV Name:** Banaskantha Transco Limited (POWERGRID)
- **SPV transfer date:** 24.03.2025(24 Months from SPV transfer)
- **SCOD:** 24.03.2027

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Augmentation of transformation capacity at Banaskantha (Raghnesda) PS (GIS) by 2x500 MVA 400/220 kV ICTs (3rd & 4th)	<b>Anticipated CoD:</b> 24.03.2027  Work under progress. EPC awarded to M/s Hyosung	<b>Status:</b> Work under progress. EPC awarded to M/s Hyosung Civil work stated. ICT Supply scheduled in 2026. <b>Anticipated CoD:</b> 24.03.2027

**31. Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)**

- **SPV Name:** ERNES Talegaon power Transmission Limited (Adani) WRNES Talegaon Power Transmission Limited (WRNES TPTL)
- **SPV transfer date:** 30.05.2025.
- **SCOD:** 01.01.2028

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment 2x1500 MVA, 765/400 kV Substation near South of Kalamb with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor  <b>Future provision (space for):</b> <ul style="list-style-type: none"> <li>➤ 765/400 kV ICT along with bays- 10Nos. (2 Nos. on Sec-I, 4 Nos. in Sec-II &amp; 4 Nos. on Sec-III)</li> <li>➤ 765 kV line bays along with switchableline reactors – 6 Nos. (4 Nos. on Sec-II &amp; 2 Nos. on Sec-III)</li> <li>➤ 765 kV Bus Reactor along with bay: 4Nos. (2 Nos. on Sec-II &amp; 2 No. on SecIII)</li> <li>➤ 765 kV Sectionalizer: 2 -sets</li> <li>➤ 400 kV line bays along with switchableline reactors– 20 Nos. (6 Nos. on Sec-I, 6Nos. on Sec- II &amp; 8 Nos. on Sec-III)</li> <li>➤ 400/220 kV ICT along with bays -4 Nos. (on 400 kV Sec-III: 2 Nos. on 220 kVSec-I &amp; 2 Nos. on 220 kV Sec-II)</li> <li>➤ 400 kV Bus Reactor along with bays: 4Nos. (2 Nos. on Sec-II &amp; 2 No. on SecIII)</li> <li>➤ 400 kV Sectionalization bay: 2- set</li> </ul>	<b>Ant. CoD:</b> 01.01.2028  Land acquisition completed: 35/350 Acres EPC awarded to M/s Techno	<b>Status:</b> Land acquisition for 350 aces is in progress. EPC contract awarded to M/s Techno Supply ordering completed. Layout and SLD finalization are in progress.  <b>Ant. CoD:</b> 01.01.2028

	<ul style="list-style-type: none"> <li>➤ 220 kV line bays: 8 Nos. (4 Nos. on Sec-I&amp; 4 Nos. on Sec-II)</li> <li>➤ 220 kV Sectionalization bay: 1 set</li> <li>➤ 220 kV BC and TBC: 2 Nos.</li> <li>➤ Establishment of 6000 MW, ± 800 kV South Kalamb (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard (2x1500 MW on 400kV Sec-I &amp; 2x1500 MW on 400 kV SecII) &amp; all associated equipment (incl.filters)/bus extension, etc.</li> </ul>		
2.	LILO of Pune-III – Boisar-II 765 kV D/c line at South Kalamb S/s with associated bays at South Kalamb S/s	<b>Ant. CoD:</b> 01.01.2028	<b>Status:</b> Route alignment finalization is in progress. Check survey completed. LILO length ~4Km  <b>Ant. CoD:</b> 01.01.2028
3.	Installation of 1x240 MVar switchable line reactor on each ckt at South Kalamb end of Boisar-II – South Kalamb 765 kV D/c line (formed after above LILO)	<b>Ant. CoD:</b> 01.01.2028	<b>Status:</b> Engineering completed.  <b>Ant. CoD:</b> 01.01.2028

### 32. Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh

- **SPV Name:** MEL Power Transmission Limited (POWERGRID)
- **SPV transfer date:** 04.06.2025 (30 Months from SPV transfer)
- **SCOD:** 04.12.2027

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Mahan (existing bus) – Rewa PS (PG) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<b>Anticipated CoD:</b> 04.12.2027 Awarded. Engg. under progress. Survey under progress.	<b>Anticipated CoD:</b> 04.12.2027 Foundations completed: 20/317 nos. Tower erections: 0/317 nos. Stringing: 0/237 ckm
2.	2 Nos. 400 kV bays at Rewa PS (PG) for termination of Mahan (existing bus) – Rewa PS (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) line	<b>Anticipated CoD:</b> 04.12.2027 Awarded. Engg. under progress.	<b>Anticipated CoD:</b> 04.12.2027 Awarded. Work under progress. Civil work is under process.

### 33. Transmission system for evacuation of RE power from Raghnesda area of Gujarat – 3 GW under Phase-I

- **SPV Name:** Raghnesda RE Transmission Limited (DRAIPL)
- **SPV transfer date:** 23.07.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting (Not Attended)	Status as per 50 <sup>th</sup> JCC Meeting
1.	Establishment of 4x1500 MVA, 765/400 kV Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor	27 months from date of allocation to implementing agency (23.10.2027)	<b>Ant. COD:</b> 23.10.2027 Land Due diligence is in progress Land required :200 acres Acquisition under progress. ICT order placed.
2.	Raghnesda (GIS) – Banaskantha (PG) 765 kV D/c line	27 months from date of allocation to implementing agency (23.10.2027)	<b>Ant. COD:</b> 23.10.2027 Foundation work has started at site. Survey completed. Line length: 73Km
3.	2 Nos. 765 kV line bays at Banaskantha (PG) S/s	27 months from date of allocation to implementing agency (23.10.2027)	<b>Ant. COD:</b> 23.10.2027 Contour Survey and Soil Investigation work completed. Land development is work in progress.
4.	Creation of 220 kV switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2x500 MVA, 400/220 kV ICTs	27 months (minimum) from date of allocation to implementing agency (30.09.2027)	<b>Ant. COD:</b> 30.09.2027 Land Due diligence is in progress
5.	1 no. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Azure Power Sixty-Three Pvt. Ltd. (2200001107) (300 MW)	27 months (minimum) from date of allocation to implementing agency (30.09.2027)	<b>Ant. COD:</b> 30.09.2027 Land Due diligence is in progress
6.	1 No. 220 kV line bay (GIS) (on 220 kV Bus Sec-I) for interconnection of Solar project of Sunsure Solarpark RJ One Pvt. Ltd. (2200001018) (350 MW)	Anticipated SCOD 31.03.2028	<b>Ant. COD:</b> 31.03.2028 Land Due diligence is in progress

**34. Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II**

- **SPV Name:** Rajgarh Neemuch Power Transmission Limited (a subsidiary of GR Infra)

- **SPV transfer date:** 29.09.2025
- **SCOD:** 29.09.2027

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Creation of New 220 kV Bus Section (3rd) with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation (7th, 8th & 9th) at Pachora PS terminated on 220 kV Bus Section (3rd)	-	<b>Ant. COD:</b> 29.09.2027 Land development under progress
2.	2a. 3 Nos. 220 kV line bays for RE interconnection on Bus Section (3rd) 2b. 1 No. 220 kV line bay for RE Interconnection of Purvah Green Power Pvt. Ltd. on Bus Section (3rd)	-	<b>Ant. COD:</b> 29.09.2027 Land development under progress
3.	Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated line bays at both ends and 50 MVAR Switchable Line Reactors (Sw LR) on each ckt at both ends	-	<b>Ant. COD:</b> 29.09.2027 Detail survey completed, Check survey under progress
4.	Installation of 1x125 MVAR, 420 kV bus reactor at Pachora PS (400 kV Bus Section- II)	-	<b>Ant. COD:</b> 29.09.2027 Land development under progress
5.	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (3rd, 4th & 5th) at Neemuch S/s along with associated bays	-	<b>Ant. COD:</b> 29.09.2027 Geotechnical Investigation & Topography Survey Completed.
6.	4 Nos. 220 kV Line bays at Neemuch PS for RE interconnection	-	<b>Ant. COD:</b> 29.09.2027 Geotechnical Investigation & Topography Survey Completed.
7.	Neemuch PS – Pachora PS 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along associated Line bays and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends	-	<b>Ant. COD:</b> 29.09.2027 Detail survey completed, Check survey under progress
8.	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya along with 2x125 MVAR 420 kV Bus Reactors	-	<b>Ant. COD:</b> 29.09.2027 Land Acquisition Completed. (90 acres) Geotechnical Investigation & Topography Survey

			Completed. Primary Engineering under progress. ICT supply shall commence from Dec'26.
9.	Pachora PS –Handiya 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along with associated bays at Pachora PS end and 50 MVAR Switchable Line Reactor (Sw LR) on each ckt at both ends	-	<b>Ant. COD:</b> 29.09.2027 Detail survey completed, Check survey under progress.
10	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c (Twin Moose) line at Handiya S/s	-	<b>Ant. COD:</b> 29.09.2027 Detail survey completed, Check survey under progress
11	Installation of 1x125 MVAR, 420 kV bus reactor (2nd) at Neemuch PS	-	<b>Ant. COD:</b> 29.09.2027 Geotechnical Investigation & Topography Survey Completed.

### 35. Augmentation of transformation capacity & Implementation of line bays at Mandsaur S/s for RE Interconnection

- **SPV Name:** Mandsaur I RE Transmission Limited (POWERGRID)
- **SPV transfer date:** 08.10.2025

Sl. No.	Scope of the Transmission Scheme	Status as per 49 <sup>th</sup> JCC Meeting	Status as per 50 <sup>th</sup> JCC Meeting
1.	Creation of New 400 kV & 765kV Bus Section-II through Sectionalizer arrangement	-	<b>SCOD:</b> 24.03.2027 <b>Status:</b> Under award.
2.	Augmentation of Transformation capacity by 1x1500 MVA, 765/400 kV ICT (4th) (Terminated at 400 kV & 765 kV Bus Section-II)	-	<b>SCOD:</b> 24.03.2027 <b>Status:</b> Under award.
3.	Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (6th) (Terminated on 400 kV Bus Section-I & 220 kV Bus Section-II)	-	<b>SCOD:</b> 24.03.2027 <b>Status:</b> Under award.
4.	1 No. 220 kV line bay (on 220 kV Bus Sec-II) at Mandsaur PS for interconnection of Solar project of Waaree Renewable Technologies Ltd. (WRTL)	-	<b>SCOD:</b> 24.03.2027 <b>Status:</b> Under award.

	(2200001192) (300 MW)		
5.	1 No. 400 kV line bay at Mandsaur PS (on 400 kV Bus Sec-II) for interconnection of Solar project of NTPC Renewable Energy Ltd. (NTPCREL) (2200001301) (300 MW)	-	<b>SCOD:</b> 31.03.2027 <b>Status:</b> Under award.
6.	Augmentation of Transformation capacity by 1x500 MVA, 400/220 kV ICT (7th) (Terminated on 400 kV Bus Section-II & 220 kV Bus Section-III) at Mandsaur PS	-	<b>SCOD:</b> 15.06.2027 <b>Status:</b> Under award.
7.	Creation of New 220 kV Bus Section-3 with Sectionaliser arrangement at Mandsaur PS	-	<b>SCOD:</b> 15.06.2027 <b>Status:</b> Under award.
8.	1 No. 220 kV line bay at Mandsaur PS (220 kV New Bus Section-3) for interconnection of wind project of JSP Green Pvt. Ltd. (JSPGPL) (2200001356) (350 MW)	-	<b>SCOD:</b> 15.06.2027 <b>Status:</b> Under award.
9.	1 No. 220 kV line bay at Mandsaur PS (220 kV New Bus Section-3) for interconnection of Hybrid project of TEQ Green Power XXII Pvt. Ltd. (TGP XXII PL) (2200001431) (250 MW)	-	<b>SCOD:</b> 30.03.2028 <b>Status:</b> Under award.



## List of Participants in 50th JCC meeting for WR held on 23.12.2025 &amp; 24.12.2025

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**Following Generator/ Bulk consumers/STU have neither submitted the status nor informed the same in the JCC meeting for their projects:**

- CGE Renewable
- Blue Leaf Energy Renewable Pvt. Ltd.
- Bhojraj Developer Pvt. Ltd.
- Rewa Ultra Mega Solar Ltd.
- TEQ Green Power XI Pvt. Ltd.
- Anupavan Renewable Pvt. Ltd.
- Viento Renewable Pvt. Ltd.
- Skadar Solar
- Lamco Vidarba Thermal Power
- KSK Mahanandi Power Pvt. Ltd.
- Jindal Power
- Hindalco Industries Ltd.
- Welspun Living Ltd.
- MPSEZ Utilitis Ltd.
- Mundra Petrochem Ltd.
- Hindustan Zinc Ltd.
- Kutch Copper Ltd.

## Annexure-II

## Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q1 of FY 2025-26)

Applicant number	Applicant name	Quantum of Stage-II granted	Substation at which connectivity granted	Date of grant of stage-II Granted	Status connection agreement	1st Phase commissioning Date	Last Date Commissioning date	Route survey for Dedicated Transmission line	Section 68	No of Foundation	No of Tower Erections	Stringing	Status Financial Closure	Date of Financial Closure	Land required Pooling station	Land acquired Pooling station	Date award Pooling station	Status of Switchyard	Status main Transformers
2200000035	TEQ GREEN POWER XI PRIVATE LIMITED (TGPXIPL)	29.7	Kallam PS	2023-11-15	CON6 signed	31-03-2026	31-03-2026	Completed	Obtained	123/123	123/123	35.27/35.27	Secured		6	6	2023-05-12	Charged	Charged
2200000085	VEH SAUR URJA PRIVATE LIMITED (VSUPL)	163	Pachora SEZ PP	2024-01-19	CAT 1 Agreement Signed on 13th March, 2024			Completed	Obtained	21/58	0/58	0/16	Done	2024-06-27	12 (As per Hybrid requirement instead of Wind)	12	2024-08-14	Under progress	Erection under progress
2200000198	TORRENT SOLAR POWER PRIVATE LIMITED	408	765/400 kV Kallam PS	2024-07-15	Yet to be sign	30-11-2026	31-12-2026	Completed	Obtained	21/21	21/21	7.2/3.767	Submitted	2025-06-25	52.68	52.68	2025-05-22	Under Progress	Under Progress
2200000386	NLC INDIA LIMITED	200 MW	BHUJ PS	2024-03-21	signed on 22 april 2024			Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	Completed on 30.12.2024	2024-12-30	Included in above land	Included in above	2024-09-02	Hybrid, 220KV Level	Order Placed
2200000356	VEH DAMEN POWER PRIVATE LIMITED	76.8	Pachora SEZ PP	2024-04-09	CAT-1 Agreement on 09th September, 2024	31-03-2026	31-03-2026	Not Completed	Not Applied	23/0	23/0	0/0	Under Process	2025-06-25					
2200000440	Solarcraft Power India 16 Pvt. Ltd.	150 MW	220 kV Solapur PS	2024-03-22	Signed on 20.09.2024	30-06-2026	30-06-2026	Completed	Obtained	89/147	62/147	~4.5/40	Completed	2025-11-13	10	10		Awarded (Construction started)	Awarded (Foundation work completed)
2200000409	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	47.2	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024	20-03-2026	20-03-2026	Completed	Obtained	39/142	13/142	Yet to done	Yet to done		10	0	2025-02-14	220 kV Double Bus Scheme, 33kV single bus scheme	Order Placed with vendor
	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	50 MW	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024			Completed	Not Applied	Yet to done	Yet to done	Yet to done	Yet to done		10	0		Yet to decide	Yet to decide
2200000011	AVAADA INCLEAN PRIVATE LIMITED	50	Lakadiya PS	2023-11-06	Signed on 13.09.2024			Completed	Applied	79/84	61/84	1.5/17.42	Not completed	2024-12-31	5	5		Under Construction	Awarded
2200000039	SPRNG AKSHAYA URJA PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed			Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	5	6.89	2023-11-06	90% construction completed at Switchyard	210 MVA erected at site & 100 MVA under manufacture
2200000022	SPRNG VAYU VIDYUT PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-03-11	Yet to be signed			Completed	Not Applied	0/0	0/0	0/0	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	7	0		Design under progress	Design under progress

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2200000028	SPRNG VAYU VIDYUT PRIVATE LIMITED	42	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed			Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024	2024-12-31	5	6.89	2023-11-06	Design under progress	210 MVA erected at site & 100 MVA under manufacture
2200000247	SPRNG POWER EARTH PRIVATE LIMITED	250	Radhanesda	2024-01-29	Yet to be signed	31-03-2026	31-03-2026	Completed	Obtained	71/7	71/0	~22/0	Under progress as per PPA requirements	2025-09-30	10	10	2024-08-31	Construction under progress	Manufacturing under progress
2200000190	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhal iya ISTS PS	2024-01-29	CAT 1 signed	31-03-2026	31-03-2026	Completed	Obtained	181/181	181/181	48.03/49.6	Achieved	2025-06-30	9.53	9.53	2024-09-03	Awarded	Awarded
2200000209	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhal iya ISTS PS	2024-01-30	CAT 1 signed	30-06-2026	30-06-2026	Completed	Obtained	181/181	181/181	48.03/49.6	Achieved	2025-12-31	9.53	9.53	2024-09-03	Awarded	Awarded
2200000253	JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhal iya ISTS PS	2024-10-30	CAT 1 signed	30-06-2027	30-06-2027	Completed	Obtained	UNDER Finalisation	UNDER Finalisation	UNDER Finalisation	yet to be achieved	2026-11-30	28.98	28.98		to be finalised	yet to be awarded
2200000379	JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhal iya ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed	Obtained	Under Finalisation	Under Finalisation	Under Finalisation	yet to be achieved	2027-12-31	29.99	29.99		to be finalised	to be finalised
2200000428	JUNIPER GREEN ENERGY PRIVATE LIMITED	300	Mandsaur ISTS PS	2024-11-11	CAT 1 signed	30-06-2028	30-06-2028	Completed		yet to be finalized	yet to be finalized	yet to be finalized	yet to be finalized	2027-11-30	15	10		yet to be finalized	yet to be finalized
2200000709	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Neemuch SEZ PP	2024-10-01		30-06-2026	30-06-2026	Completed	Obtained	96/124	0/124	0/35.67	Completed	2025-07-15	To be built in Project Land		2025-03-28	2 transformer bays, 1 Bus coupler bay & 1 line bay	Ordered
2200000263	ACME SUN POWER PRIVATE LIMITED	400	Jam Khambhal iya PS (GIS)	2024-10-30		28-02-2027	28-02-2027	Completed	Obtained	0/120	0/120	0/30	In Process	2026-04-14	To be built in Project Land				
2200000819	SPRNG VAYU VIDYUT PRIVATE LIMITED	16.8	Dhar, Madhya Pradesh	2024-05-20	Yet to be signed	30-06-2028	30-06-2028	Completed	Not Applied	0/0	0/0	0/0	Under progress		7	0		Design under progress	Design under progress
2200000340	SPRNG VAYU VIDYUT PRIVATE LIMITED	82	Rajgarh	2024-12-20	Yet to be signed	30-06-2027	30-06-2027	Completed	Not Applied	0/0	0/0	0/0	Under process		7	0		Design under progress	Design under progress
331300007	Sprng Vayu Vidyut Pvt Ltd (SVVPL)	100.8	Rajgarh	2024-03-11	Signed	31-12-2026	31-12-2026	Completed	Not Applied	0/0	0/0	0/0	Under Progress		7	0		Design under progress	Design under progress
2200000081	AVAADA ENERGY PRIVATE LIMITED	50	Dhule PS	2023-11-17	Signed on 13.11.2024	31-12-2026	31-12-2026	Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					

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2200000142	AVAADA ENERGY PRIVATE LIMITED	50	Jam Khambaliya PS	2024-02-01				Completed	Obtained	35	35	18	Not completed	2025-04-03					
2200000267	AVAADA ENERGY PRIVATE LIMITED	250	Pachora PS	2024-10-11	Signed on 13.11.2024			Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
2200000131	AVAADA ENERGY PRIVATE LIMITED	300	Lakadiya PS	2024-08-27	Signed on 13.09.2024			Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
2200000298	RENEW SAMIR URJA PRIVATE LIMITED	300	Indore	2024-01-04	Signed	30-09-2026	30-09-2026	Not Completed		No finalized	No finalized	No finalized	Under progress		13	Under finalization		Under finalization	PO Released
2200000200	AVAADA ENERGY PRIVATE LIMITED	200	Lakadiya PS	2024-08-20	Signed on 13.09.2024			Completed	Obtained	79/84	61/84	1.5/17.42	Completed	2025-02-17					
2200000754	SKADAR SOLAR PRIVATE LIMITED	200	Solapur PS	2024-10-11	Signed	31-05-2026	31-05-2026	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2025-09-21	4	0	2025-12-15	Yet to be Awarded	Yet to be Awarded
2200000752	ASNEN SOLAR PRIVATE LIMITED	200	Mandsaur PS	2024-11-11	Signed	31-05-2027	31-05-2027	Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2026-04-18	10	0	2026-11-30	WIP	Yet to be Awarded
2200000193	TATA POWER RENEWABLE ENERGY LIMITED	101	400 kV Kallam SS	2024-05-29	Signed	31-03-2026	31-03-2026	Completed	Obtained	28/52	24/52	0.88/18.29	Completed	2025-04-05	17	17	2024-08-30	4nos. Bays. One and half breaker scheme	Received
2200000450	Tata Power Renewable Energy Limited	100.8	400 kV Kallam SS	2024-09-19	Signed	03-05-2026	03-05-2026	Completed	Obtained	23/52	20/52	0.7/18.13	Completed	2025-11-01	17	17		4nos. Bays. One and half breaker scheme	Ordered
2200000395	Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-02-29	Signed	10-04-2027	10-04-2027	Completed	Obtained	14/52	0/52	0/18.13	Completed	2025-09-01	10	10	2024-08-30	In progress	In progress
2200000924	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	150	Mandsaur PS	2024-11-26	CONN-6 Pending	31-03-2027	31-03-2027	Not Completed	Not Applied	0/50	0/50	0/15	Under Process	2026-06-30	To be built in Project Land				
230700015	NHPC Limited	600	Khavda Pooling Station-3 (KPS3) (400kV Bus Sec-2)	2025-01-27	Signed on 25th Feb 2025			Completed	Obtained	0/42	0/42	0/14.57	NA		5.25	5.25	2022-05-12	Under Approval	Under Approval
2200000218	NTPC RENEWABLE ENERGY LIMITED	155	Bhuj PS	2023-12-04	Not Done	28-02-2026	28-02-2026	Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	6.27	6.27	2023-09-27	Under Construction	Under Manufacturing
2200000566	NTPC RENEWABLE ENERGY LIMITED	10	Bhuj PS	2023-12-04	Not Done			Completed	Obtained	23/23	23/23	5/5	Completed	2025-03-01	0.40424		2023-09-27	Under Construction	Under Manufacturing

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	ENERGY LIMITED																		
2200000086	ABENERGIA RENEWABLES PRIVATE LIMITED	181	Pachora SEZ PP	2024-04-08		14-02-2026	14-02-2026	Completed		21/58	0/58	0/16	Done	2024-06-27	12	12			
2200000082	AVAADA ENERGY PRIVATE LIMITED	50	Pachora	2024-04-08	Signed on 03.06.2024	31-12-2026	31-12-2026	Completed	Applied				Not completed						
2200000075	AVAADA ENERGY PRIVATE LIMITED	50	Kallam	2024-05-09	Signed on 10.06.2024	30-09-2026	30-09-2026	Completed	Applied				Not completed						
2200000083	Avaada Energy Private Limited	50	Solapur	2024-08-21	Signed on 13.09.2024	31-12-2026	31-12-2026	Completed	Applied				Not completed						
2200000382	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	350	Bhuj-II	2025-06-06	Pending	18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		To be built in Project Land				
2200000431	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	50	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process						
2200000497	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	100	Bhuj-II	2025-06-06		18-12-2026	18-12-2026	Not Completed	Not Applied				Under Process		To be built in Project Land				
2200000658	PURVAH GREEN POWER PRIVATE LIMITED	99	Bhuj PS	2025-04-07	Signed on 25 Apr 2025	19-11-2026	19-11-2026	Not Completed	Not Applied				-						
2200000353	AVAADA ENERGY PRIVATE LIMITED	250	Kallam	2024-05-09	Signed on 10.06.2024			Completed	Applied				Not completed						
2200000444	AVAADA ENERGY PRIVATE LIMITED	100	Bhuj-II	2025-06-06	Signed on 17.06.2025			Completed					Not completed						
2200000180	NTPC RENEWABLE ENERGY LIMITED	500	Jam Khambhal iya PS	2023-11-21	Not Done			Completed	Obtained	123/186	54/186	0	Completed	2025-03-01	13.42	13.42	2023-09-27	Under Construction	6 Nos. Under Manufacturing
2200000337	Malaren Solar Private Limited	150	Jam Khambhal iya PS (GIS)	2025-05-19	Signed	14-10-2026	14-10-2026	Not Completed	Not Applied	0/48	0/48	0/17	Not Achieved	2026-04-17	4 Acres	4 Acres	2026-02-10	Yet to be Awarded	Yet to be Awarded
2200000311	TEQ GREEN POWER XVII	300	Lakadiya PS	2025-07-15	to be sign near to commissioning	31-08-2026	31-08-2026	Completed	Obtained	47/57	17/57		Under Process		18	18		50% foundation completed	Power transformer received and installed

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	PRIVATE LIMITED																		
2200000398	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-24	To be signed near to commissioning	30-11-2026	30-11-2026	Completed	Obtained	34/57	0/57		Under Process		18	18		50% Foundation complete	Ordering completed. Manufacturing under process
2200000427	TEQ GREEN POWER XVI PRIVATE LIMITED	76	Lakadiya PS	2025-06-25	to be signed near to commissioning	30-09-2026	30-09-2026	Completed	Obtained	34/57	0/57		Under appraisal		18	18		50% Foundation Completed	Ordering completed. Manufacturing under process
2200000288	Aditya Birla Renewables Subsidiary Limited (ABRSL)	314	ISTS Bhuj II	2025-06-20	Executed	31-03-2026	31-03-2026	Completed	Obtained	118/194	60/194	0/48.14	Under progress		14	14	2024-06-28	Under progress	Installed at site
2200000321	Aditya Birla Renewables Subsidiary Limited (ABRSL)	362	ISTS Bhuj II	2025-06-20	Connectivity Agreement cat-1 signed	30-11-2026	30-11-2026	Completed	Obtained				Under progress		14	Under process		Vendor Finalization is under progress	Vendor Finalization is under progress
2200001244	TATA POWER RENEWABLE ENERGY LIMITED	10.8	400 kV Kallam	2024-05-29	Signed	31-03-2026	31-03-2026	Completed	Obtained	28/52	24/52	0.88/18.13	Completed		17	17	2024-08-30	4nos. Bays. One and half breaker scheme	ordered
2200001195	Airpower Windfarms Pvt. Ltd.	Wind: 175 MW Solar: 50 MW ESS:4 MW	765/400 kV Kallam PS	2024-11-06	Yet to be signed	28-02-2026	30-11-2026	Completed	Obtained	96/96	96/96	26/26	Submitted on 31-10-2025	2026-03-31	5.62	5.62	2024-05-29	Under Progress	Under Progress
2200000213	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	50	Solapur	2024-08-21	Signed on 20-09-2024	20-09-2026	20-09-2026	Completed	Obtained	90/147	62/147	5/40	Documents submitted to CTU		25	25			Transformer Foundation work completed
2200000403	RENEW SOLAR (SHAKTI EIGHT) PRIVATE LIMITED	100	Lakadia	2025-06-24		31-12-2026	31-12-2026	Not Completed					Under process						
2200000720	Ganeko One	300	Mandsaur-PS	2024-11-11	Signed	31-03-2027	31-03-2027	Completed	Obtained				Yet to be done	2026-09-30	10	10			
2200001008	Ganeko Two	300	Solapur-PS	2024-12-09		20-03-2027	20-03-2027	Completed	Applied				Yet to be done	2026-09-20	10	10	2025-09-30		Under Manufacturing
2200000458	Ganeko Solar	290	Lakadiya PS	2025-07-15	Signed	31-12-2026	31-12-2026	Not Completed	Applied				Yet to be done	2026-06-30	10	-	2026-03-31		
2200000270	SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	52.8	Solapur	2024-09-24	Signed on 23-10-2024	20-09-2026	20-09-2026	Completed	Obtained	90/147	62/147	5/40	Documents submitted to CTU		25	25			Transformer Foundation work completed